

GrandBridge Energy Inc.

**2025 Incentive Regulation Mechanism (“IRM”)
Distribution Rate Application**

EB-2024-0025

For Rates Effective January 1, 2025

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15,
(Scheduled B);

AND IN THE MATTER OF an Application by GrandBridge Energy Inc. to the Ontario
Energy Board for an Order or Orders approving or fixing just and reasonable
distribution rates and other service charges to be effective January 1, 2025.

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Attachments:

- Attachment A-1: 2025 IRM Rate Generator Model for GBE(BPI) Rate Zone (Excel)
- Attachment A-2: 2025 IRM Rate Generator Model for GBE(E+) Rate Zone (Excel)
- Attachment B-1: 2024 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment B-2: 2024 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment C-1: 2025 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment C-2: 2025 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment D-1: Global Adjustment Work Form for GBE(BPI) Rate Zone (Excel)
- Attachment D-2: Global Adjustment Work Form for GBE(E+) Rate Zone (Excel)
- Attachment E: LRAMVA Workform for GBE(E+) Rate Zone (Excel)
- Attachment F: 2025 IRM Checklist (Excel)

1. Contact Information

Applicant's Name: GrandBridge Energy Inc.

Applicant's Service Address: 39 Glebe Street, PO Box 1060
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Primary Contact for this Application: Dan Molon

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Applicant's Internet Address: <https://grandbridgeenergy.com/>

Applicant's Legal Counsel: John A.D. Vellone

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2. Customers Affected

Those affected by this Application are the electricity distribution customers of GrandBridge Energy Inc. and include customers residing in the following service territories: (i) the City of Brantford, (ii) the City of Cambridge; (iii) the Township of North Dumfries; and (iv) within the County of Brant, including the areas of Paris, St. George, Cainsville, and Burford.

3. Certifications of Senior Officer

3.1. Certification of Evidence

As Vice President, Finance and CFO of GrandBridge Energy Inc., I certify, to the best of my knowledge, that the evidence filed in this 2025 IRM application is accurate, consistent, and complete. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications, as last revised on June 18, 2024.

To the best of my knowledge, I certify that GrandBridge Energy Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed, consistent with the certification requirements in Chapter 1 and 3 of the Filing Requirements for Transmission and Distribution Rate Applications.

Certified by:

Original Signed by Dan Molon

A handwritten signature in black ink, appearing to read 'DM', written over a horizontal line.

Date: August 15, 2024

**Dan Molon, MBA, CPA
Vice President, Finance & CFO**

3.2. Certification of Personal Information

As Vice President, Finance and CFO of GrandBridge Energy Inc., I certify, to the best of my knowledge, that the document and evidence filed in this 2025 IRM Application does not contain any personal information (as the phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Certified by:

Original Signed by Dan Molon

A handwritten signature in black ink, appearing to read 'DM', written over a horizontal line.

Date: August 15, 2024

**Dan Molon, MBA, CPA
Vice President, Finance & CFO**

1 **4. Manager’s Summary**

2 **4.1. Corporate Overview**

3 GrandBridge Energy Inc. (“GrandBridge Energy” or “GBE”) is a licensed electricity distributor
4 (ED-2021-0280) that owns and operates the electricity distribution system in the City of
5 Brantford, City of Cambridge, Township of North Dumfries, and County of Brant. GrandBridge
6 Energy serves approximately 113,000 Residential, General Service, Large User, Street Light,
7 Unmetered Scattered Load and Sentinel Light customers and connections. GBE also provides
8 Low Voltage facilities to Hydro One Networks Inc. and Waterloo North Hydro Inc.

9 Effective May 2, 2022, Energy+ Inc. (“E+”) and Brantford Power Inc. (“BPI”) amalgamated
10 pursuant to the provisions of the Business Corporations Act (Ontario), to continue as one
11 corporation under the name “GrandBridge Energy Inc.”. Although both service territories are
12 now under one Distribution license, each of the service territories will continue to require
13 separate Tariffs of Rates and Charges until rates are harmonized through the filing of one Cost
14 of Service Rate Application, which is expected to be effective for 2032 distribution rates, based
15 on the 10 year deferral period.

16 For reference purposes, the service territory for the City of Cambridge, Township of North
17 Dumfries and County of Brant (including newly annexed section of the City of Brantford) will be
18 referred to as the GBE(E+) Rate Zone and the service territory for the City of Brantford will be
19 referred to as the GBE(BPI) Rate Zone.

20

1 **4.2. Application**

2 **4.2.1. Proposed Rate Adjustments For January 1, 2025**

3 GrandBridge Energy hereby applies to the Ontario Energy Board pursuant to Section 78 of the
4 Ontario Energy Board Act, 1998 as amended (the “OEB Act”) for approval of its proposed
5 distribution rates and other charges provided based on the 4th Generation Incentive Rate-setting
6 (“Price Cap IR”) effective January 1, 2025.

7 On June 18, 2024, the Ontario Energy Board issued a letter to all distributors assigning filing
8 dates for four tranches of distributors, based on the requested implementation date and
9 complexity of the application the distributor was submitting. GrandBridge Energy was assigned
10 to Tranche 1, which required the 2025 IRM rate application to be filed by August 15, 2024.

11 GBE hereby applies to the OEB in this Application, for an Order approving the proposed
12 distribution rates and other charges, effective January 1, 2025, as updated and adjusted in
13 accordance with *Chapter 3 of the OEB’s Filing Requirements for Electricity Distribution Rate*
14 *Applications* last revised on June 18, 2024 (the “Chapter 3 Requirements”), including the
15 following adjustments by rate zone:

16 **GBE(BPI) Rate Zone**

- 17 1. An adjustment to existing distribution rates to reflect the Price Cap Index Adjustment,
18 including the Standby Classification which is approved on an interim basis.
- 19 2. An adjustment to the existing Retail Service Rates to reflect Inflation.
- 20 3. An adjustment to the existing Retail Transmission Service Rates.
- 21 4. Disposition of Group 1 Deferral and Variance accounts, representing a net recovery from
22 customers in the amount of \$3,223,056 to be recovered through rate riders over a 12-
23 month period.

24 **GBE(E+) Rate Zone**

- 25 1. An adjustment to existing distribution rates to reflect the Price Cap Index Adjustment.
- 26 2. An adjustment to the existing Retail Service Rates to reflect Inflation.
- 27 3. An adjustment to the existing Retail Transmission Service Rates.

- 1 4. Disposition of Group 1 Deferral and Variance accounts, representing a net recovery
2 from customers in the amount of \$1,329,839 to be recovered through rate riders over a
3 12-month period.
- 4 5. Disposition of the LRAMVA, representing a net recovery from customers in the amount
5 of \$110,497 over a 12-month period. GrandBridge Energy is also seeking approval of
6 LRAM-eligible amounts for prospective disposition to address amounts that would
7 otherwise be recorded in the LRAMVA for each year until the next rebasing application
8 currently scheduled for 2032.
- 9 6. Continuation of the Rate Rider for Recovery of Incremental Capital as detailed in
10 EB-2019-0031 and the Rate Rider for Recovery of Advanced Capital Module as detailed
11 in EB-2021-0018.

12 Should the regulatory charges, including the Smart Meter Entity Charge, the Wholesale Market
13 Service Rate, the Rural or Remote Electricity Rate Protection Charge, the Standard Supply
14 Service – Administrative Charge (if applicable), the MicroFIT Generator Service Classification
15 Service Charge and Specific Service Charge for Access to Poles be updated by the OEB prior
16 to the issuance of the Decision and Order in this Application, GBE will work with OEB staff to
17 update the associated rates in the Tariffs of Rates for both rate zones.

18 If the Board is unable to provide a Decision and Order on this Application for implementation by
19 the Applicant as of January 1, 2025, GBE requests that the Board issue an Interim Rate Order
20 declaring the current Distribution Rates and Retail Service Charges as interim until such time as
21 the 2025 rates are approved.

22 If the effective date does not coincide with the Board’s approved implementation date for 2025
23 Distribution Rates and Charges, GBE requests permission to recover the incremental revenue
24 from the effective date to the implementation date.

25 **4.2.2. Application and Electronic Models**

26 The Applicant followed Chapter 3 Requirements, and the Filing Instructions provided in the
27 OEB’s 2025 IRM Rate Generator Model (“2025 IRM Model”) issued to distributors by the OEB
28 on June 18, 2024.

29 The 2025 IRM Models for each rate zone were prepopulated with the most recent tariffs of rates
30 and charges, billing determinants from the April 2024 RRR filings, and Group 1 DVA balances as

1 of December 31, 2023, from the same RRR filings. GrandBridge Energy has reviewed and
2 confirms the accuracy of the prepopulated data. GrandBridge Energy confirms it has not
3 revised any RRR data after it has been incorporated into the model.

4 GrandBridge Energy confirms that no changes have been made to the models and workforms to
5 be used by Distributors, with the exception noted in Section 4.3.4 related to the inclusion of
6 Gross Load Billing units to be used in the calculation of RTSRs for the GBE(E+) Rate Zone
7 consistent with past applications.

8 The completed 2025 IRM Models and supplementary work forms for each Rate Zone are
9 submitted in both Excel and PDF format. GBE has cited supporting documentation throughout
10 this Application as appropriate, and copies of relevant supporting documents are included with
11 the Attachments to this Application.

12 The following is a list of attachments to this document, marked with ("Excel") if the
13 corresponding model is being submitted:

- 14 • Attachment A-1: 2025 IRM Rate Generator Model for GBE(BPI) Rate Zone (Excel)
- 15 • Attachment A-2: 2025 IRM Rate Generator Model for GBE(E+) Rate Zone (Excel)
- 16 • Attachment B-1: 2024 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone
- 17 • Attachment B-2: 2024 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone
- 18 • Attachment C-1: 2025 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone
- 19 • Attachment C-2: 2025 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone
- 20 • Attachment D-1: Global Adjustment Work Form for GBE(BPI) Rate Zone (Excel)
- 21 • Attachment D-2: Global Adjustment Work Form for GBE(E+) Rate Zone (Excel)
- 22 • Attachment E: LRAMVA Workform for GBE(E+) Rate Zone (Excel)
- 23 • Attachment F: 2025 IRM Checklist (Excel)

24 Consistent with Section 3.1.2 of the Chapter 3 Requirements, all attachments have been
25 provided in text-searchable PDF format where possible. Excel Models have been filed through
26 the RESS.

27

1 **4.2.3. Summary of Bill Impacts**

2 The following tables summarize the bill impacts arising from all the requested rate adjustments
3 in this Application.

4 **Table 1: Bill Impacts of Proposed 2025 Rates – GBE(BPI) Rate Zone**

GBE (BPI) Rate Zone - Rate Class	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (including HST)			
			2024 Approved	2025 Proposed	\$ Change	% Impact	2024 Approved	2025 Proposed	\$ Change	% Impact
Residential	750	—	\$ 30.13	\$ 31.17	\$ 1.04	3.5%	\$ 130.64	\$ 131.93	\$ 1.29	1.0%
GS<50kW	2,000	—	\$ 59.49	\$ 61.48	\$ 1.99	3.3%	\$ 326.73	\$ 326.24	\$ (0.49)	-0.1%
GS<50kW to 4,999 kW	100,000	250	\$ 1,211.70	\$ 1,253.50	\$ 41.80	3.4%	\$ 16,288.98	\$ 17,054.04	\$ 765.06	4.7%
Emb Distributor	2,000,000	12,000	\$ 35,518.89	\$ 36,744.64	\$ 1,225.75	3.5%	\$ 401,268.58	\$ 411,352.42	\$ 10,083.84	2.5%
Sentinel Lighting	55	1	\$ 31.85	\$ 32.95	\$ 1.10	3.5%	\$ 50.92	\$ 52.53	\$ 1.61	3.2%
Street Lighting	622,000	1,900	\$ 25,687.55	\$ 26,549.40	\$ 861.85	3.4%	\$ 123,871.19	\$ 129,248.70	\$ 5,377.51	4.3%
Unmetered Scattered Load	280	—	\$ 11.96	\$ 12.36	\$ 0.40	3.3%	\$ 56.44	\$ 56.68	\$ 0.24	0.4%

6 **Table 2: Bill Impacts of Proposed 2025 Rates – GBE(E+) Rate Zone**

GBE (E+) Rate Zone - Rate Class	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (including HST)			
			2024 Approved	2025 Proposed	\$ Change	% Impact	2024 Approved	2025 Proposed	\$ Change	% Impact
Residential	750	—	\$ 32.27	\$ 33.38	\$ 1.11	3.4%	\$ 129.43	\$ 129.22	\$ (0.21)	(0.2)%
GS<50kW	2,000	—	\$ 54.38	\$ 56.18	\$ 1.80	3.3%	\$ 317.72	\$ 312.32	\$ (5.40)	(1.7)%
GS>50 to 999 kW	20,000	60	\$ 382.70	\$ 395.90	\$ 13.20	3.4%	\$ 3,698.28	\$ 3,746.61	\$ 48.33	1.3 %
GS>1,000 to 4,999 kW	800,000	2,000	\$ 9,866.67	\$ 10,207.12	\$ 340.45	3.5%	\$ 131,310.06	\$ 133,818.26	\$ 2,508.20	1.9 %
Large Use	6,600,000	16,000	\$ 41,425.22	\$ 42,853.80	\$ 1,428.58	3.4%	\$ 1,050,068.18	\$ 1,033,295.12	\$ (16,773.06)	(1.6)%
Unmetered Scattered Load	100	—	\$ 8.42	\$ 8.71	\$ 0.29	3.4%	\$ 21.31	\$ 21.38	\$ 0.07	0.3 %
Street Lighting	400,000	700	\$ 13,658.58	\$ 14,131.86	\$ 473.28	3.5%	\$ 43,404.61	\$ 58,097.36	\$ 14,692.75	33.9 %
Sentinel Lighting	10,000	29	\$ 1,422.15	\$ 1,471.21	\$ 49.06	3.4%	\$ 3,081.71	\$ 3,169.05	\$ 87.34	2.8 %
Emb Distributor - Hydro One CND	1,382,000	2,574	\$ 6,310.42	\$ 6,528.18	\$ 217.76	3.5%	\$ 211,199.10	\$ 213,238.98	\$ 2,039.88	1.0 %
Emb Distributor - Waterloo North	—	8,280	\$ 15,757.67	\$ 16,301.66	\$ 543.99	3.5%	\$ 80,202.05	\$ 84,691.25	\$ 4,489.20	5.6 %
Emb Distributor - Brantford	50,000	27	\$ 294.10	\$ 304.24	\$ 10.14	3.4%	\$ 7,263.46	\$ 7,428.42	\$ 164.96	2.3 %
Emb Distributor - Hydro One #1	1,300,000	2,340	\$ 3,291.57	\$ 3,405.05	\$ 113.48	3.4%	\$ 195,095.79	\$ 196,993.17	\$ 1,897.38	1.0 %
Emb Distributor - Hydro One #2	1,990,000	4,050	\$ 81.09	\$ 83.89	\$ 2.80	3.5%	\$ 267,210.34	\$ 269,018.36	\$ 1,808.02	0.7 %

7
8 Consistent with Section 3.1.3 of the Chapter 3 Requirements, the commodity rates and
9 regulatory charges have been held constant to the Regulated Price Plan (“RPP”) rates at the
10 time the rate generator model was published. The current TOU pricing which was in place as of
11 November 1, 2023, is: 8.7 cents /kWh for Off-Peak; 12.2 cents /kWh for Mid-Peak; and 18.2
12 cents /kWh for On-Peak. The typical residential consumption used in calculating bill impacts is
13 750 kWh, consistent with the *Report of the Board- Defining Ontario’s Typical Residential*
14 *Customer*¹.

¹ EB-2016-0153

1 **4.3. Elements of the Price Cap IR and the Annual IR Index** 2 **Plans**

3 This Manager's Summary will address the Elements of the Price Cap IR and the Annual IR
4 Index Plans, as detailed in the Chapter 3 Requirements are as follows:

- 5 • Annual Adjustment Mechanism
- 6 • Revenue-to-Cost Ratio Adjustments
- 7 • Rate Design for Residential Electricity Customers
- 8 • Electricity Distribution Retail Transmission Service Rates ("RTSRs")
- 9 • Low Voltage Service Rates (optional)
- 10 • Review and Disposition of Group 1 Deferral and Variance Account Balances
- 11 • Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA")
- 12 • Tax Changes
- 13 • Z-Factor Claims
- 14 • Off-Ramps

15 16 **4.3.1. Annual Adjustment Mechanism**

17 Under Price Cap IR, distribution rates are adjusted annually based on the OEB-approved
18 formula which incorporates the OEB's expectations of efficiency and productivity gains. The
19 annual adjustment is based on an annual rate of inflation minus an "X-Factor" adjustment. The
20 X-Factor is comprised of two components, a sector-wide productivity factor and an LDC-specific
21 stretch factor.

22 GBE has included price cap adjustments of 3.45% for both Rate Zones which includes a price
23 escalator of 3.60%, less the Stretch Factor value of 0.15% assigned to GrandBridge Energy.

24 Per the OEB's June 20, 2024 letter regarding 2025 inflation parameters, the 2025 price
25 escalator for electricity distributors was calculated to be 3.60%.

26 The Stretch Factor Value is based on the *PEG Empirical Research in Support of Incentive Rate-*
27 *Setting: 2023 Benchmarking Update, August, 2024*. In the report, GBE was placed in Group 2
28 for Stretch Factor Assignments which allows for a Stretch Factor adjustment of 0.15%.

29 Consistent with the Chapter 3 Requirements, the annual adjustments have been applied to the
30 Monthly Service Charge ("Monthly Fixed Charge" or "Monthly Distribution Rate") and Distribution

1 Volumetric Rate (“Variable Rate”) for each customer class (excluding the MicroFIT Service
2 Charge). The adjustments do not apply to any of the out of scope items listed in Section 3.2.1.1.
3 of the Chapter 3 Requirements.

4 The price escalator adjustment also applies to the Retail Service Charges, which have been
5 adjusted by a 3.60% inflation factor that was prepopulated on Tab 18. Regulatory Charges of the
6 2025 IRM Models.

7 Table 3: Proposed Distribution Rates – GBE(BPI) Rate Zone and Table 4: Proposed Distribution
8 Rates – GBE(E+) Rate Zone summarize the Monthly Fixed Service Charges and the Variable
9 Volumetric Charges as approved for January 1, 2024, and as proposed for January 1, 2025.

10 **Table 3: Proposed Distribution Rates – GBE(BPI) Rate Zone**

GBE(BPI) Rate Zone - Rate Class	Units	2024 Approved Charges		Distribution Rate Adjustment	2025 Proposed Charges	
		Monthly Fixed Service Charge	Variable Volumetric Charge		Monthly Fixed Service Charge	Variable Volumetric Charge
Residential	\$/kWh	\$ 30.13	\$ —	3.45 %	\$ 31.17	\$ —
GS < 50kW	\$/kWh	\$ 34.49	\$ 0.0125	3.45 %	\$ 35.68	\$ 0.0129
GS > 50 to 4,999kW	\$/kW	\$ 265.70	\$ 3.7840	3.45 %	\$ 274.87	\$ 3.9145
Embedded Distributor	\$/kW	\$ 572.49	\$ 2.9122	3.45 %	\$ 592.24	\$ 3.0127
Sentinel Lighting	\$/kW	\$ 5.49	\$ 26.3623	3.45 %	\$ 5.68	\$ 27.2718
Street Lighting	\$/kW	\$ 1.86	\$ 7.7939	3.45 %	\$ 1.92	\$ 8.0628
Unmetered Scattered Load	\$/kWh	\$ 10.00	\$ 0.0070	3.45 %	\$ 10.35	\$ 0.0072
Standby Power	\$/kW	\$ —	\$ 1.9500	3.45 %	\$ —	\$ 2.0173
MicroFit	\$/kW	\$ 4.55	\$ —	— %	\$ 4.55	\$ —

11

12 **Table 4: Proposed Distribution Rates – GBE(E+) Rate Zone**

GBE(E+) Rate Zone - Rate Class	Units	2024 Approved Charges		Distribution Rate Adjustment	2025 Proposed Charges	
		Monthly Fixed Service Charge	Variable Volumetric Charge		Monthly Fixed Service Charge	Variable Volumetric Charge
Residential	\$/kWh	\$ 32.27	\$ —	3.45 %	\$ 33.38	\$ —
GS<50kW	\$/kWh	\$ 17.38	\$ 0.0185	3.45 %	\$ 17.98	\$ 0.0191
GS>50 to 999 kW	\$/kW	\$ 118.90	\$ 4.3967	3.45 %	\$ 123.00	\$ 4.5484
GS>1,000 to 4,999 kW	\$/kW	\$ 1,004.27	\$ 4.4312	3.45 %	\$ 1,038.92	\$ 4.5841
Large Use	\$/kW	\$ 10,428.42	\$ 1.9373	3.45 %	\$ 10,788.20	\$ 2.0041
Unmetered Scattered Load	\$/kW	\$ 6.76	\$ 0.0166	3.45 %	\$ 6.99	\$ 0.0172
Street Lighting	\$/kWh	\$ 2.21	\$ 17.7853	3.45 %	\$ 2.29	\$ 18.3989
Sentinel Lighting	\$/kW	\$ 3.28	\$ 48.9265	3.45 %	\$ 3.39	\$ 50.6145
Emb Distributor - Hydro One CND	\$/kW	\$ —	\$ 2.4516	3.45 %	\$ —	\$ 2.5362
Emb Distributor - Waterloo North	\$/kW	\$ —	\$ 1.9031	3.45 %	\$ —	\$ 1.9688
Emb Distributor - Brantford	\$/kW	\$ —	\$ 10.8925	3.45 %	\$ —	\$ 11.2683
Emb Distributor - Hydro One #1	\$/kW	\$ 81.09	\$ 1.3720	3.45 %	\$ 83.89	\$ 1.4193
Emb Distributor - Hydro One #2	\$/kW	\$ 81.09	\$ —	3.45 %	\$ 83.89	\$ —
MicroFit	\$/kW	\$ 4.55	\$ —	— %	\$ 4.55	\$ —

13

1 **4.3.2. Revenue-To-Cost Ratio Adjustments**

2 During Cost of Service Rate Setting, the OEB may order an LDC to adjust its revenue to cost
3 ratios during the Incentive Rate-Setting years to phase-in an adjustment. There are no previous
4 Board-approved adjustments to GrandBridge Energy’s revenue-to-cost ratios required within
5 this application.

6 **4.3.3. Rate Design For Residential Electricity Customers**

7 Consistent with the OEB’s Residential Rate Design Policy, both rate zones have incorporated
8 the final phase of the transition to a fully fixed monthly distribution service charge for residential
9 customers. As a result, there are no further transition adjustments for rate design in the 2025
10 rate application.

11 Consistent with Section 3.2.3 of the Chapter 3 Requirements, GrandBridge Energy has also
12 calculated Residential class charges related to pass-through or energy related costs as variable
13 charges for both Rate Zones.

14 The previously approved distribution-related Incremental Capital and Advanced Capital Rate
15 Riders will remain on the Tariff of Rates for the GBE(E+) Rate Zone, which were calculated as
16 monthly fixed charges. Since GrandBridge Energy is not proposing any new distribution-related
17 charges, no other charges are proposed to be recovered via monthly charge.

18 **4.3.3.1. Bill Mitigation Considerations**

19 As discussed in Section 3.2.3 of the Chapter 3 Requirements, the OEB requires distributors to
20 propose a mitigation plan if the total bill impact for any customer class exceeds 10%. The
21 proposed bill impacts for each customer class are presented in Table 1 and Table 2.

22 In the GBE(E+) Rate Zone, the total bill impact for the Street Lighting rate class is 33.9%, which
23 exceeds the 10% threshold. The total bill impact is attributable to the LRAMVA rate rider
24 established in the 2024 IRM Application that resulted from a true-up of LRAMVA claims related
25 to CDM program results from 2019 to 2022. The LRAMVA rate rider significantly reduced Street
26 Lighting bills in 2024. For 2025, the proposed LRAMVA rate riders are based on CDM program
27 results from 2023 to 2024, and provide lower credits to Street Lighting customers compared to
28 2024.

1 While the total bill impact exceeds the 10% threshold, the increase adjusts for the temporary
2 and high reduction seen in 2024 due to the LRAMVA rate rider. GrandBridge Energy is not
3 proposing rate mitigation as the total bill impacts reflect a normalization to more typical billing
4 levels, rather than a structural change in the rates.

5 All other bill impacts are within the 10% mitigation threshold, therefore GBE has not proposed a
6 mitigation plan for either rate zone.

7 **4.3.4. Electricity Distribution Retail Transmission Rates (“RTSR”)**

8 GrandBridge Energy is requesting OEB approval to charge the RTSRs as calculated on a
9 preliminary basis in the 2025 IRM Models.

10 In preparing its Application, GBE followed the OEB’s *Guideline G-2008-0001: Electricity*
11 *Distribution Retail Transmission Service Rates (RTSR), Revision 4.0, issued June 28, 2012* and
12 completed the RTSR section of the 2025 IRM Models (Tabs 10 to 15) using RRR consumption
13 and demand data from 2023, and historical cost data from 2023. The 2025 IRM Models have
14 calculated adjusted RTSR rates based on historical retail and wholesale transmission volumes,
15 adjusted for forecast wholesale transmission rates.

16 The GBE(BPI) Rate Zone is primarily charged for wholesale transmission rates by the IESO
17 through Uniform Transmission Rates (“UTRs”) and receives RTSR charges for electricity
18 through an embedded point to the GBE(E+) Rate Zone.

19 The GBE(E+) Rate Zone is primarily charged for wholesale transmission rates by the IESO
20 through UTRs and receives RTSR charges for electricity through embedded points to Hydro
21 One Networks Inc. and the GBE(BPI) Rate Zone.

22 Table 5: Wholesale Transmission Rates summarizes the pricing used in Tab 11 of the 2025 IRM
23 Models.

1

Table 5: Wholesale Transmission Rates

IESO UTRs Charged to both Rate Zones	2023(Jan-	2023(Jul-	2024 (Jan-	2024 (Jul-	2025
Network Service Rate	\$5.60	\$5.37	\$5.78	\$6.12	\$6.12
Line Connection Service Rate	\$0.92	\$0.88	\$0.95	\$0.95	\$0.95
Transformation Connection Service Rate	\$3.10	\$2.98	\$3.21	\$3.21	\$3.21
	<i>EB-2022-025</i>	<i>EB-2023-010</i>	<i>EB-2023-0222</i>	<i>EB-2024-0183</i>	<i>EB-2024-0183</i>

GBE(E+) RTSRs Charged to the GBE(BPI) Rate Zone	2023	2024	2025
Network Service Rate	\$3.98	\$4.26	\$4.26
Both Line and Transformation Connection Service Rate	\$1.81	\$2.04	\$2.04
	<i>EB-2022-0305</i>	<i>EB-2023-0023</i>	<i>(placeholder)</i>

GBE(BPI) RTSRs Charged to the GBE(E+) Rate Zone	2023	2024	2025
Network Service Rate	\$3.25	\$3.72	\$3.72
Both Line and Transformation Connection Service Rate	\$1.88	\$2.32	\$2.32
	<i>EB-2022-0017</i>	<i>EB-2023-0023</i>	<i>(placeholder)</i>

Hydro One RTSRs Charged to the GBE(E+) Rate Zone	2023	2024	2025
Network Service Rate	\$4.6545	\$4.91	\$4.9103
Line Connection Service Rate	\$0.6056	\$0.65	\$0.6537
Transformation Connection Service Rate	\$2.8924	3.3041	\$3.3041
Both Line and Transformation Connection Service Rate	\$3.4980	3.9578	\$3.9578
	<i>EB-2021-0110 (Nov 29, 2022)</i>	<i>EB-2023-0030</i>	<i>(placeholder)</i>

2

3 For the GBE(E+) Rate Zone, the billing determinants for the transformation connection rate for
 4 the GS > 50 to 999 kW, GS 1,000 to 4,999 kW and Large Use classes have been increased
 5 from the levels pre-populated in the model to include the gross load billing adjustments utilized
 6 and approved in all applications for the GBE(E+) Rate Zone since the 2019 Cost of Service.

7 GrandBridge Energy has continued to include the embedded distribution RTSR rates from each
 8 rate zone the RTSR rate calculations for 2025 to ensure that there is no negative impact to
 9 customers. This treatment is consistent with the proposal in GrandBridge Energy’s MAADs
 10 application² and the 2024 IRM Application³. Though the two utilities have merged, the
 11 application of Embedded Distributor charges will continue between the rate zones to allow
 12 consistent treatment during the deferred rebasing period compared to pre-merger and to avoid
 13 cross subsidization in the rate zones.

14 Table 6: Proposed RTSRs – GBE(BPI) Rate Zone summarizes the proposed RTSR rates for the
 15 GBE(BPI) Rate Zone, as calculated in the 2025 IRM Model.

² EB-2021-0280 – Application – Pg. 20
³ EB-2023-0023 - Manager’s Summary Section 4.3.4

1 **Table 6: Proposed RTSRs – GBE(BPI) Rate Zone**

GBE (BPI) Rate Zone - Rate Class	Unit	Network			Connection		
		Approved Jan 1, 2024	Proposed Jan 1, 2025	% Change	Approved Jan 1, 2024	Proposed Jan 1, 2025	% Change
Residential	\$/kWh	0.0122	0.0137	12.3 %	0.0077	0.0081	5.2 %
GS<50 kW	\$/kWh	0.0109	0.0122	11.9 %	0.0069	0.0072	4.3 %
GS>50 to 4,999 kW	\$/kW	3.7165	4.1583	11.9 %	2.3158	2.4318	5.0 %
Embedded Distributor	\$/kW	3.7165	4.1583	11.9 %	2.3158	2.4318	5.0 %
Sentinel Lighting	\$/kW	3.4703	3.8829	11.9 %	2.1629	2.2712	5.0 %
Street Lighting	\$/kW	3.5754	4.0005	11.9 %	2.1378	2.2449	5.0 %
Unmetered Scattered Load	\$/kWh	0.0065	0.0073	12.3 %	0.0069	0.0072	4.3 %

2
3 In the GBE(BPI) Rate Zone, the forecast allocation of Network and Connection costs resulted in
4 rates that are outside of the 4% threshold in the 2025 IRM Model. The 2025 proposed RTSR
5 Network Rates were on average 12.0% higher than the 2023 Approved rates due to a forecast
6 allocation of \$11,773,140 which is 11.9% higher than the estimated billed amount of
7 \$10,522,220. The 2025 proposed RTSR Connection Rates were on average 4.8% higher than
8 the 2023 Approved rates due to a forecast allocation of \$6,932,716 which is 5.0% higher than
9 the estimated billed amount of \$6,602,053.

10 The higher forecast allocations for both the Network and Connection rate calculations are driven
11 by increases in UTR and sub-transmission rates, as well as decreases to the overall billing
12 determinants for the GBE(BPI) Rate Zone. Table 7: RTSR Billing Determinants - GBE(BPI)
13 Rate Zone summarizes the change in billing determinants by rate class.

14 **Table 7: RTSR Billing Determinants – GBE(BPI) Rate Zone**

GBE(BPI) Rate Zone	Unit	RTSR Billing Determinants			
		2024 IRM	2025 IRM	Difference	% Change
Residential	\$/kWh	322,251,861	315,918,596	(6,333,265)	(2.0)%
GS < 50kW	\$/kWh	100,077,435	102,410,096	2,332,661	2.3 %
GS > 50 to 4,999kW	\$/kW	1,504,114	1,447,195	(56,919)	(3.8)%
Embedded Distributor	\$/kW	61,775	32,774	(29,001)	(46.9)%
Sentinel Lighting	\$/kW	555	544	(11)	(2.0)%
Street Lighting	\$/kW	13,329	11,003	(2,326)	(17.5)%
Unmetered Scattered Load	\$/kWh	1,584,604	1,570,818	(13,786)	(0.9)%

15

1 Table 8: Proposed RTSRs – GBE(E+) Rate Zone summarizes the proposed RTSR rates for the
2 GBE(E+) Rate Zone, as calculated in the 2025 IRM Model.

3 **Table 8: Proposed RTSRs – GBE(E+) Rate Zone**

GBE (E+) Rate Zone - Rate Class	Unit	Network			Connection		
		Approved Jan 1, 2024	Proposed Jan 1, 2025	% Change	Approved Jan 1, 2024	Proposed Jan 1, 2025	% Change
Residential	\$/kWh	0.0096	0.0102	6.3%	0.0056	0.0057	1.8%
GS<50 kW	\$/kWh	0.0087	0.0092	5.7%	0.0049	0.0049	—%
GS>50 to 999 kW	\$/kW	5.0629	5.3800	6.3%	2.8861	2.9151	1.0%
GS >50 to 999 kW - Interval Metered	\$/kW	5.0983	5.4176	6.3%	2.9153	2.9446	1.0%
GS>1,000 to 4,999 kW	\$/kW	3.7067	3.9388	6.3%	2.0027	2.0228	1.0%
Large use	\$/kW	3.8126	4.0514	6.3%	2.0205	2.0408	1.0%
Unmetered Scattered Load	\$/kWh	0.0083	0.0088	6.0%	0.0049	0.0049	—%
Street Lighting	\$/kW	2.6972	2.8661	6.3%	1.5445	1.5600	1.0%
Sentinel Lighting	\$/kW	2.9588	3.1441	6.3%	1.4936	1.5086	1.0%
Embedded Distributor - Hydro One CND	\$/kW	3.8126	4.0514	6.3%	2.4747	2.4996	1.0%
Embedded Distributor - Waterloo North Hydro	\$/kW	3.8126	4.0514	6.3%	2.4747	2.4996	1.0%
Embedded Distributor - Brantford	\$/kW	4.2582	4.5249	6.3%	2.0428	2.0633	1.0%
Embedded Distributor - Hydro One #1	\$/kW	4.2582	4.5249	6.3%	2.0427	2.0632	1.0%

4
5 In the GBE(E+) Rate Zone, the forecast allocation of Network costs resulted in rates that are
6 outside of the 4% threshold in the 2025 IRM Model. The 2025 proposed RTSR Network Rates
7 were on average 6.2% higher than the 2023 Approved rates due to a forecast allocation of
8 \$20,129,923 which is 6.3% higher than the estimated billed amount of \$18,943,594. The higher
9 forecast allocations for the Network rate calculations are driven by increases to UTR and sub-
10 transmission transformation Network service rates.

11 **4.3.5. Low Voltage Service Rates**

12 The Chapter 3 Requirements indicate that an embedded distributor may opt to update its Low
13 Voltage service rate during the IRM term.

14 GrandBridge Energy is not applying for updates to Low Voltage Service Rates in this
15 Application.

16 **4.3.6. Review and Disposition of Group 1 Deferral and Variance Account**
17 **Balances**

18 GrandBridge Energy is requesting approval for the disposition of Group 1 Deferral and Variance
19 Accounts in this Application for both the GBE(BPI) Rate Zone and GBE(E+) Rate Zone based
20 on December 31, 2023 balances and forecasted interest to December 31, 2024.

1 GrandBridge Energy has populated the Deferral and Variance Account Continuity Schedules in
 2 Tab 3-Continuity Schedule of the 2025 IRM Models for each rate zone with the balances up to
 3 December 31, 2023, approved dispositions in 2024 and projected interest to the end of 2024.

4 **4.3.6.1. Summary of Accounts for Disposition**

5 **4.3.6.1.1. GBE(BPI) Rate Zone Disposition**

6 GrandBridge Energy is requesting approval for final disposition of Group 1 DVAs accounts for
 7 the GBE(BPI) Rate Zone in the amount of \$3,223,056. GrandBridge Energy is requesting
 8 disposition through rate riders to be in effect for a 12-month period. The last disposition of
 9 Group 1 account balances occurred in the 2024 IRM Application for the GBE(BPI) Rate Zone⁴
 10 where final disposition of 2022 balances was approved. Table 9: DVA Account Balances –
 11 GBE(BPI) Rate Zone summarizes the balances eligible for disposition.

12 **Table 9: DVA Account Balances – GBE(BPI) Rate Zone**

Account Number	Account Descriptions	Principal Balance at Dec 31, 2023	Interest to Dec 31, 2023	Projected Interest to Dec 31, 2024	Total Eligible for Disposition
1551	Smart Metering Entity Charge Variance	\$ (85,492)	\$ (1,830)	\$ (4,570)	\$ (91,892)
1580	RSVA - Wholesale Market Service Charges	\$ (978,412)	\$ (14,816)	\$ (52,296)	\$ (1,045,524)
1580	Variance WMS - Sub-account CBR Class B	\$ 143,239	\$ (296)	\$ 7,656	\$ 150,599
1584	RSVA- Retail Transmission Network Charges	\$ 1,762,631	\$ 45,815	\$ 94,213	\$ 1,902,658
1586	RSVA - Retail Transmission Connection Charges	\$ 1,373,687	\$ 36,479	\$ 73,424	\$ 1,483,590
1588	RSVA - Power	\$ 15,204	\$ (43,742)	\$ 813	\$ (27,726)
1589	RSVA - Global Adjustment	\$ 736,118	\$ 75,887	\$ 39,346	\$ 851,351
Total Group 1 Balances Eligible for Disposition		\$ 2,966,975	\$ 97,497	\$ 158,585	\$ 3,223,056

14 Table 10: Proposed Deferral and Variance Account Rate Riders - GBE(BPI) Rate Zone
 15 summarizes the proposed Deferral and Variance Account Rate Riders by rate class.

16 **Table 10: Proposed Deferral and Variance Account Rate Riders - GBE(BPI) Rate Zone**

GBE (BPI) Rate Zone - Rate Class	Total D&V Account Rate Riders	Total D&V Account Rate Riders Non-WMP	CRB Class B Rate Riders	GA Rate Riders
Unit	per kW / kWh	per kW / kWh	per kW / kWh	per kWh
Residential	\$ 0.0020	\$ —	\$ 0.0002	\$ 0.0026
GS < 50kW	\$ 0.0022	\$ —	\$ 0.0002	\$ 0.0026
GS > 50 kW	\$ 1.3664	\$ (0.4399)	\$ 0.0801	\$ 0.0026
Embedded Distributor	\$ 1.2183	\$ —	\$ —	\$ —
Sentinel Lighting	\$ 0.7506	\$ —	\$ 0.0680	\$ 0.0026
Street Lighting	\$ 0.8222	\$ —	\$ 0.0737	\$ 0.0026
Unmetered Scattered Load	\$ 0.0022	\$ —	\$ 0.0002	\$ —

⁴ EB-2023-0023

1 GrandBridge Energy confirms that it had Class A customers in the GBE(BPI) Rate Zone as of
2 December 31, 2023. GBE has completed Tab 6 Class A Consumption Data in the 2025 IRM
3 Model for the GBE(BPI) Rate Zone and the resulting rate riders proposed in this application
4 were calculated in Tab 6.1a GA Allocation.

5 GBE has also followed the methodology in the 2025 IRM Model to determine the rate rider for
6 Disposition of Variance – WMS Sub Account CBR Class B.

7 Monthly fixed rate riders have been calculated in the model for customers who transitioned
8 between Class A and Class B during 2023 for their portion of the GA and WMS Sub Account
9 CBR Class B variances.

10 The Deferral and Variance Account Continuity Schedule for the GBE(BPI) Rate Zone from the
11 2025 IRM Model is included in Attachment A-1.

12 **4.3.6.1.2. GBE(E+) Rate Zone Disposition**

13 GrandBridge Energy is requesting approval for final disposition of Group 1 DVAs accounts for
14 the GBE(E+) Rate Zone in the amount of \$1,329,839. GrandBridge Energy is requesting
15 disposition through rate riders to be in effect for a 12-month period. The last disposition of Group
16 1 account balances occurred in the 2024 IRM Application for the GBE(E+) Rate Zone⁵ where
17 2022 balances were approved on interim basis. GrandBridge Energy is requesting final
18 disposition of 2022 and 2023 balances for the GBE(E+) Rate Zone. Table 11: DVA Account
19 Balances – GBE(E+) Rate Zone summarizes the balances eligible for disposition.

20 **Table 11: DVA Account Balances – GBE(E+) Rate Zone**

Account Number	Account Descriptions	Principal Balance at Dec 31, 2023	Interest to Dec 31, 2023	Projected Interest to Dec 31, 2024	Total Eligible for Disposition
1550	LV Variance Account	\$ 31,986	\$ 790	\$ 1,710	\$ 34,486
1551	Smart Metering Entity Charge Variance	\$ (133,962)	\$ (3,025)	\$ (7,160)	\$ (144,148)
1580	RSVA - Wholesale Market Service Charges	\$ (1,666,810)	\$ 8,351	\$ (89,091)	\$ (1,747,549)
1580	Variance WMS - Sub-account CBR Class B	\$ 172,069	\$ (6,173)	\$ 9,197	\$ 175,093
1584	RSVA- Retail Transmission Network Charges	\$ 544,319	\$ 20,950	\$ 29,094	\$ 594,364
1586	RSVA - Retail Transmission Connection Charges	\$ 896,547	\$ 24,070	\$ 47,920	\$ 968,538
1588	RSVA - Power	\$ 326,362	\$ 148	\$ 17,444	\$ 343,954
1589	RSVA - Global Adjustment	\$ 1,233,484	\$ 46,441	\$ 65,930	\$ 1,345,855
1595	Disposition and Recovery/Refund of Regulatory Balances (2020)	\$ (158,336)	\$ (80,822)	\$ (8,463)	\$ (247,622)
1595	Disposition and Recovery/Refund of Regulatory Balances (2021)	\$ (37,698)	\$ 46,582	\$ (2,015)	\$ 6,868
Total Group 1 Balance Eligible for Disposition		\$ 1,207,961	\$ 57,312	\$ 64,566	\$ 1,329,839
1568	LRAM Variance Account	\$ 108,727	\$ 1,770	\$ —	\$ 110,497
Total DVA Balances Eligible for Disposition		\$ 1,316,688	\$ 59,082	\$ 64,566	\$ 1,440,336

21 ⁵ EB-2023-0023

1 Table 12: Proposed Deferral and Variance Account Rate Riders - GBE(E+) Rate Zone
2 summarizes the proposed Deferral and Variance Account Rate Riders by rate class. The table
3 includes the Rate Rider for Recovery of the Advanced Capital Module (“ACM”) that was
4 approved in the 2022 IRM Application for the GBE(E+) Rate Zone, and the Rate Rider for
5 Recovery of Incremental Capital (“ICM”) that was approved in the 2020 IRM Application for the
6 GBE(E+) Rate Zone. Both the ACM and ICM rate riders are in effect until the effective date of
7 the next cost of service based rate order.

8 **Table 12: Proposed Deferral and Variance Account Rate Riders - GBE(E+) Rate Zone**

GBE (E+) Rate Zone - Rate Class	Total D&V Account Rate Riders	Total D&V Account Rate Riders Non-WMP	CRB Class B Rate Riders	GA Rate Riders	LRAMVA Rate Riders	Rate Rider for Recovery of Advanced Capital Module	Rate Rider for Recovery of Incremental Capital
Unit	per kW / kWh	per kW / kWh	per kW / kWh	per kWh	per kWh / kW	per Cust. / Connection	per Cust. / Connection
Residential	\$ (0.0003)	\$ —	\$ 0.0001	\$ 0.0025	\$ —	\$ 0.56	\$ 0.29
GS<50 kW	\$ (0.0001)	\$ —	\$ 0.0001	\$ 0.0025	\$ 0.0018	\$ 1.12	\$ 0.58
GS>50 to 999 kW	\$ 0.2394	\$ (0.2616)	\$ 0.0430	\$ 0.0025	\$ 0.0034	\$ 14.23	\$ 7.62
GS>1,000 to 4,999 kW	\$ 0.3203	\$ (0.3422)	\$ 0.0486	\$ 0.0025	\$ 0.1042	\$ 163.21	\$ 78.10
Large use	\$ (0.0358)	\$ —	\$ —	\$ —	\$ (0.0047)	\$ 677.63	\$ 333.81
Unmetered Scattered Load	\$ (0.0001)	\$ —	\$ 0.0001	\$ 0.0025	\$ —	\$ 0.21	\$ 0.12
Street Lighting	\$ (0.0270)	\$ —	\$ 0.0483	\$ 0.0025	\$ (19.8082)	\$ 0.06	\$ 0.03
Sentinel Lighting	\$ (0.0275)	\$ —	\$ 0.0528	\$ 0.0025	\$ —	\$ 0.21	\$ 0.11
Embedded Distributor - Hydro One CND	\$ (0.0368)	\$ —	\$ 0.0659	\$ 0.0025	\$ —	\$ 63.10	\$ 50.85
Embedded Distributor - Waterloo North Hydro	\$ 0.3933	\$ —	\$ —	\$ —	\$ —	\$ 63.10	\$ 50.85
Embedded Distributor - Brantford	\$ (0.0231)	\$ —	\$ 0.0413	\$ 0.0025	\$ —	\$ 63.10	\$ 50.85
Embedded Distributor - Hydro One #1	\$ (0.0353)	\$ —	\$ 0.0631	\$ 0.0025	\$ —	\$ 63.10	\$ 50.85
Embedded Distributor - Hydro One #2	\$ (0.0305)	\$ —	\$ 0.0545	\$ 0.0025	\$ —	\$ 63.10	\$ 50.85

9
10 GrandBridge Energy confirms that it had Class A customers in the GBE(E+) Rate Zone as of
11 December 31, 2023. GBE has completed Tab 6 Class A Consumption Data in the 2025 IRM
12 Model for the GBE(E+) Rate Zone and the resulting rate riders proposed in this application were
13 calculated in Tab 6.1a GA Allocation.

14 GBE has also followed the methodology in the 2025 IRM Model to determine the rate rider for
15 Disposition of Variance – WMS Sub Account CBR Class B.

16 Monthly fixed rate riders have been calculated in the model for customers who transitioned
17 between Class A and Class B during 2023 for their portion of the GA and WMS Sub Account
18 CBR Class B variances.

19 The Deferral and Variance Account Continuity Schedule for the GBE(E+) Rate Zone from the
20 2025 IRM Model is included in Attachment A-2.

1 **4.3.6.2. Threshold Test**

2 The OEB’s Report of the Board on Electricity Distributors’ Deferral and Variance Account
 3 Review Report (“EDDVAR”) establishes a threshold for the disposition of Group 1 accounts, to
 4 be calculated based on the total of the Group 1 balances, divided by the total kWh of billing
 5 determinants.

6 The threshold was set at an absolute value of \$0.001 per kWh. If the threshold is exceeded, a
 7 distributor must explain why the balances in Group 1 should not be disposed. GrandBridge
 8 Energy has completed Tab 3. Continuity Schedule in the 2025 IRM Models. The resultant
 9 threshold calculations from Tab 4 Billing Det. for Def-Var are presented in Table 13: Threshold
 10 Test – GBE(BPI) Rate Zone and Table 14: Threshold Test – GBE(E+) Rate Zone.

11 **Table 13: Threshold Test – GBE(BPI) Rate Zone**

Item	Value
Total Claim (including Account 1568)	\$3,223,056
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,223,056
Threshold Test (Total claim per kWh)	\$0.0032

13 **Table 14: Threshold Test – GBE(E+) Rate Zone**

Item	Value
Total Claim (including Account 1568)	\$1,440,335
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,329,838
Threshold Test (Total claim per kWh)	\$0.0007

14
 15 GBE acknowledges that the GBE(E+) Rate Zone debit balance in the Group 1 D&V accounts of
 16 \$1,329,838, or \$0.0007/kWh, is below the disposition threshold of \$0.001/kWh. GBE proposes
 17 to dispose of the account balance in accordance with Section 3.2.6 of the Chapter 3
 18 Requirements. The intent of disposing the balances within the 2025 IRM Application is to
 19 mitigate the risk on bill impacts in future applications. The proposed total bill impacts for 2025
 20 including the Group 1 rate rider for all rate classes, except Street Lighting, are below 6%. If the
 21 balance is carried forward and debit balances continue to accumulate, there is increased risk of
 22 bill impacts more than 10% in future rate applications.

23 **4.3.6.3. Commodity Accounts 1588 and 1589**

24 On February 21, 2019, the OEB issued its letter entitled “Accounting Guidance related to
 25 Accounts 1588 Power, and 1589 RSVA Global Adjustment” as well as the related accounting

1 guidance. The accounting guidance was to be implemented by August 31, 2019. GrandBridge
2 Energy's predecessors both reviewed their RPP Settlement processes and identified process
3 changes required for compliance with the new guidance that were put in effect as of August 31,
4 2019.

5 On May 23, 2023, the OEB updated the accounting guidance resulting from the introduction of
6 the Ultra-Low Overnight ("ULO") price plan. The OEB expects that all transactions recorded in
7 Accounts 1588 and 1589 are accounted for in accordance with the respective versions of the
8 Accounting Guidance. GrandBridge Energy has reviewed and implemented changes for
9 compliance in Accounts 1588 and 1589.

10 GrandBridge Energy does not use the actual Global Adjustment price to bill any customers, and
11 therefore has made no proposal to exclude any non-RPP customers from being charged the
12 Global Adjustment Rate Rider for this reason (except for Wholesale Market Participant ("WMP")
13 customers, Class A customers and former Class A customers).

14 **4.3.6.4. Global Adjustment Analysis Workform**

15 The Chapter 3 Requirements indicate that all distributors are required to complete and submit
16 the GA Workform for each year that has not previously been approved by the OEB for
17 disposition. If a distributor is adjusting an Account 1589 balance that was previously approved
18 on an interim basis, the GA Workform is required to be completed from the year after the
19 distributor last received final disposition. If a distributor is proposing any retroactive adjustments
20 on the final disposed balance of Account 1589, the GA Workform is required from the relevant
21 years containing the errors and associated adjustments to the year that the balance is being
22 requested.

23 The purpose of the GA Workform is to compare the balance in Account 1589 to the expected
24 balance based on Global Adjustment rates and consumption statistics. Discrepancies between
25 the actual and expected balance are to be explained and quantified, and any remaining,
26 unexplained discrepancy will be assessed for materiality. The GA Workform also includes a
27 reasonability test for Account 1588. The OEB has set a threshold of +/-1% as the materiality
28 threshold.

29 GrandBridge Energy last received approval for disposition of Account 1588 and Account 1589
30 on 2022 balances on an interim basis in the GBE(E+) Rate Zone and on 2022 balances on a

1 final basis in the GBE(BPI) Rate Zone. GrandBridge Energy is proposing a principal adjustment
2 to the GBE(E+) 2022 Account 1588 balance therefore the GA Workform has been prepared for
3 2022 and 2023 in the GBE(E+) Rate Zone. The GA Workform has been prepared for 2023 in
4 the GBE(BPI) Rate Zone. The variances calculated in the GA Analysis Workforms for both rate
5 zones are within the materiality threshold.

6 **4.3.6.5. Global Adjustment Disposition**

7 GBE has completed Tab 6. Class A Consumption Data in the 2025 IRM Models. In the GBE(E+)
8 Rate Zone there were 8 customers who transitioned in or out of the ICI program in 2023. In the
9 GBE(BPI) Rate zone there were 2 customers who transitioned in or out of the ICI program in
10 2023. Tab 6. has been populated with details related to the transition customers including their
11 rate class and their consumption and demand while in Class A and in Class B as well as the
12 consumption and demand by class for all customers enrolled in ICI for all the relevant years.

13 Tab 6.1a GA Allocation then allocates the GA Balance to transition customers based on
14 consumption while in Class B. Table 15 and Table 16 present the allocation of the GA balances
15 to the Class A/B transition customers and the resulting customer-specific equal monthly rate
16 rider for each of those customers for the GBE(E+) Rate Zone and GBE(BPI) Rate Zones .

17

1 **Table 15: Allocation of GA Variance to ICI Transition Customers for GBE(BPI) Rate Zone**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2023
Non-RPP Consumption Less WMP Consumption	A	589,025,338	589,025,338
Less Class A Consumption for Partial Year Class A Customers	B	8,180,000	8,180,000
Less Consumption for Full Year Class A Customers	C	247,504,947	247,504,947
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	333,340,392	333,340,392
All Class B Consumption for Transition Customers	E	7,699,261	7,699,261
Transition Customers' Portion of Total Consumption	F = E/D	2.31%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 851,351.00
Transition Customers Portion of GA Balance	H=F*G	\$ 19,664.00
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 831,687.00

2

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	3,001,800	3,001,800	38.99 %	\$ 7,667.00	\$ 639
Customer 2	4,697,461	4,697,461	61.01 %	\$ 11,997.00	\$ 1,000
Total	7,699,261	7,699,261	100.00 %	\$ 19,664.00	

3

1 **Table 16: Allocation of GA Variance to ICI Transition Customers - GBE(E+) Rate Zone**

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	A	939,527,917	939,527,917
Less Class A Consumption for Partial Year Class A Customers	B	23,508,489	23,508,489
Less Consumption for Full Year Class A Customers	C	367,155,619	367,155,619
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	548,863,809	548,863,809
All Class B Consumption for Transition Customers	E	23,465,701	23,465,701
Transition Customers' Portion of Total Consumption	F = E/D	4.28%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,345,855.00
Transition Customers Portion of GA Balance	H=F*G	\$ 57,540.00
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,288,315.00

2

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	1,385,571	1,385,571	5.90 %	\$ 3,398.00	\$ 283.00
Customer 2	3,488,683	3,488,683	14.87 %	\$ 8,555.00	\$ 713.00
Customer 3	1,050,340	1,050,340	4.48 %	\$ 2,576.00	\$ 215.00
Customer 4	1,179,294	1,179,294	5.03 %	\$ 2,892.00	\$ 241.00
Customer 5	8,706,876	8,706,876	37.10 %	\$ 21,350.00	\$ 1,779.00
Customer 6	3,452,246	3,452,246	14.71 %	\$ 8,465.00	\$ 705.00
Customer 7	3,439,689	3,439,689	14.66 %	\$ 8,434.00	\$ 703.00
Customer 8	763,002	763,002	3.25 %	\$ 1,871.00	\$ 156.00
Total	19,263,010	19,263,010	82.09 %	\$ 57,540.00	

3

4 Global Adjustment Rate Riders for Class B, non-transitioning customers have been calculated in
 5 Tab 6.1 GA of the 2025 IRM Models. Table 17 and Table 18 summarize the amount allocated to
 6 non-transition Class B customers for the GBE(BPI) Rate Zone and GBE(E+) Rate Zone and the
 7 calculation of the GA rate riders.

1 **Table 17: Class B GA Rate Rider Calculation by Rate Class - GBE(BPI) Rate Zone**

GBE(BPI) Rate Zone - Rate Class	Unit	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
Residential	\$/kWh	4,302,902	1.3 %	\$ 10,990	\$ 0.0026
GS < 50kW	\$/kWh	14,990,856	4.6 %	\$ 38,287	\$ 0.0026
GS > 50 kW	\$/kWh	302,319,975	92.8 %	\$ 772,125	\$ 0.0026
Embedded Distributor	\$/kWh	0	— %	\$ —	\$ —
Sentinel Lighting	\$/kWh	5,734	— %	\$ 15	\$ 0.0026
Street Lighting	\$/kWh	4,021,664	1.2 %	\$ 10,271	\$ 0.0026
Unmetered Scattered Load	\$/kWh	0	— %	\$ —	\$ —
Total		325,641,131	100 %	\$ 831,688	

2

3 **Table 18: Class B GA Rate Rider Calculation by Rate Class for GBE(E+) Rate Zone**

GBE(E+) Rate Zone - Rate Class	Unit	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
Residential	\$/kWh	5,257,611	1.0 %	\$ 12,892	\$ 0.0025
GS<50kW	\$/kWh	26,414,339	5.0 %	\$ 64,770	\$ 0.0025
GS>50 to 999 kW	\$/kWh	350,685,391	66.7 %	\$ 859,907	\$ 0.0025
GS>1,000 to 4,999 kW	\$/kWh	47,826,523	9.1 %	\$ 117,274	\$ 0.0025
Large Use	\$/kWh	0	— %	\$ —	\$ —
Unmetered Scattered Load	\$/kWh	209,748	— %	\$ 514	\$ 0.0025
Street Lighting	\$/kWh	5,527,910	1.1 %	\$ 13,555	\$ 0.0025
Sentinel Lighting	\$/kWh	6,353	— %	\$ 16	\$ 0.0025
Emb Distributor - Hydro One CND	\$/kWh	13,470,224	2.6 %	\$ 33,030	\$ 0.0025
Emb Distributor - Waterloo North	\$/kWh	0	— %	\$ —	\$ —
Emb Distributor - Brantford	\$/kWh	362,192	0.1 %	\$ 888	\$ 0.0025
Emb Distributor - Hydro One #1	\$/kWh	9,445,196	1.8 %	\$ 23,160	\$ 0.0025
Emb Distributor - Hydro One #2	\$/kWh	66,192,621	12.6 %	\$ 162,309	\$ 0.0025
Total		525,398,108	100 %	\$ 1,288,315	

4

5 **4.3.6.6. Capacity Based Recovery Disposition**

6 Capacity Based Recover (“CBR”) is charged to Class B customers on the basis of their
 7 consumption, and GrandBridge Energy settles CBR on a different basis with Class A customers.
 8 The variances associated with Class A and Class B customers for CBR are tracked in separate
 9 RSVA 1580 in sub accounts.

10 The balance of the Class A sub accounts for both rate zones is \$0, consistent with the
 11 expectations in the OEB’s CBR Accounting Guidance. Within each rate zone, the Class B
 12 variances have been allocated based on non-WMP consumption in each class, adjusted for
 13 transitioning Class A/B customers during 2023.

1 Tab 6.2a CBR Allocation allocates the balance in Account 1580 - RSVA Wholesale Market
 2 Service Charge balance to transition customers based on consumption while in Class B. Table
 3 19 and Table 20 present the allocation of the CBR balances to the Class A/B transition
 4 customers and the resulting customer-specific equal monthly rate rider for those customers for
 5 the GBE(BPI) Rate Zone GBE(E+) Rate Zone.

6 **Table 19: Allocation of CBR Class B Variance to Transition Customers - GBE(BPI) RZ**

Allocation of total Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2023
Total Consumption Less WMP Consumption	A	1,002,176,907	1,002,176,907
Less Class A Consumption for Partial Year Class A Customers	B	8,180,000	8,180,000
Less Consumption for Full Year Class A Customers	C	247,504,947	247,504,947
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	746,491,961	746,491,961
All Class B Consumption for Transition Customers	E	7,699,261	7,699,261
Transition Customers' Portion of Total Consumption	F = E/D	1.03%	

Allocation of Total GA Balance \$

Total CBR Class B Balance	G	\$ 150,599
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,553
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 149,045

7

Allocation of CRB Class B Balances to Transition Customers

# of Class A/B Transition Customers	2			
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1	3,001,800	3,001,800	\$ 606	\$ 50
Customer 2	4,697,461	4,697,461	\$ 948	\$ 79
Total	7,699,261	7,699,261	\$ 1,553	\$ 129

8

1 **Table 20: Allocation of CBR Class B Variance to Transition Customers - GBE(E+) RZ**

Allocation of total Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2023
Total Consumption Less WMP Consumption	A	1,688,626,189	1,688,626,189
Less Class A Consumption for Partial Year Class A Customers	B	23,508,489	23,508,489
Less Consumption for Full Year Class A Customers	C	367,155,619	367,155,619
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,297,962,081	1,297,962,081
All Class B Consumption for Transition Customers	E	23,465,701	23,465,701
Transition Customers' Portion of Total Consumption	F = E/D	1.81%	

Allocation of Total GA Balance \$

Total CBR Class B Balance	G	\$ 175,093
Transition Customers Portion of CRB Class B Balance	H=F*G	\$ 3,165
CRB Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 171,927

Allocation of CRB Class B Balances to Transition Customers

# of Class A/B Transition Customers	8				
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1	1,385,571	1,385,571	5.90 %	\$ 187	\$ 16
Customer 2	3,488,683	3,488,683	14.87 %	\$ 471	\$ 39
Customer 3	1,050,340	1,050,340	4.48 %	\$ 142	\$ 12
Customer 4	1,179,294	1,179,294	5.03 %	\$ 159	\$ 13
Customer 5	8,706,876	8,706,876	37.10 %	\$ 1,175	\$ 98
Customer 6	3,452,246	3,452,246	14.71 %	\$ 466	\$ 39
Customer 7	3,439,689	3,439,689	14.66 %	\$ 464	\$ 39
Customer 8	763,002	763,002	3.25 %	\$ 103	\$ 9
Total	23,465,701	23,465,701	100.00 %	\$ 3,165	\$ 264

2
 3
 4 CBR Rate Riders for Class B, non-transitioning customers have been calculated in Tab 6.2 CBR
 5 of the 2025 IRM Model. The balance of Account 1580 - RSVA Wholesale Market Service Charge
 6 after allocation to transition customers is designed to be recovered from non-RPP, non-WMP
 7 customers for each class. Table 21 and Table 22 summarize the amount allocated to non-
 8 transition Class B customers and the calculation of the CBR rate riders for the GBE(BPI) Rate
 9 Zone and GBE(E+) Rate Zone.

1 **Table 21: Class B CBR Rate Rider Calculation by Rate Class - GBE(BPI) Rate Zone**

GBE(BPI) Rate Zone - Rate Class	Unit	Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CRB Class B Rate Rider
		kWh	kW			
Residential	\$/kWh	307,015,157	—	41.6 %	\$ 61,938	\$ 0.0002
GS < 50kW	\$/kWh	99,523,903	35,494	13.5 %	\$ 20,078	\$ 0.0002
GS > 50 kW	\$/kW	326,523,891	822,466	44.2 %	\$ 65,874	\$ 0.0801
Embedded Distributor	\$/kW	—	—	— %	\$ —	\$ —
Sentinel Lighting	\$/kW	181,539	544	— %	\$ 37	\$ 0.0680
Street Lighting	\$/kWh	4,021,664	11,003	0.5 %	\$ 811	\$ 0.0737
Unmetered Scattered Load	\$/kW	1,526,548	—	0.2 %	\$ 308	\$ 0.0002
Total		738,792,702	869,507	100 %	\$ 149,046	

2
3 **Table 22: Class B CBR Rate Rider Calculation by Rate Class - GBE(E+) Rate Zone**

GBE(E+) Rate Zone - Rate Class	Unit	Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CRB Class B Rate Rider
		kWh	kW			
Residential	\$/kWh	515,914,256	—	40.5 %	\$ 69,596	\$ 0.0001
GS<50kW	\$/kWh	212,588,411	4,060	16.7 %	\$ 28,678	\$ 0.0001
GS>50 to 999 kW	\$/kW	400,507,934	1,256,229	31.4 %	\$ 54,028	\$ 0.0430
GS>1,000 to 4,999 kW	\$/kW	47,826,523	132,765	3.8 %	\$ 6,452	\$ 0.0486
Large Use	\$/kW	—	—	— %	\$ —	\$ —
Unmetered Scattered Load	\$/kWh	2,154,151	—	0.2 %	\$ 291	\$ 0.0001
Street Lighting	\$/kW	5,986,587	16,713	0.5 %	\$ 808	\$ 0.0483
Sentinel Lighting	\$/kW	48,285	133	— %	\$ 7	\$ 0.0528
Emb Distributor - Hydro One CND	\$/kW	13,470,224	27,590	1.1 %	\$ 1,817	\$ 0.0659
Emb Distributor - Waterloo North	\$/kW	—	—	— %	\$ —	\$ —
Emb Distributor - Brantford	\$/kW	362,192	1,185	— %	\$ 49	\$ 0.0413
Emb Distributor - Hydro One #1	\$/kW	9,445,196	20,202	0.7 %	\$ 1,274	\$ 0.0631
Emb Distributor - Hydro One #2	\$/kW	66,192,621	163,870	5.2 %	\$ 8,929	\$ 0.0545
Total		1,274,496,380	1,622,747	100 %	\$ 171,929	

4
5 **4.3.6.7. Adjustments to Deferral and Variance Accounts**

6 Section 3.2.6 of the Chapter 3 Requirements states that the OEB expects that no adjustments
7 will be made to deferral and variance account balances which have been previously approved
8 by the OEB on a final basis. If any adjustments have been made, the distributor must provide
9 explanations for the nature and the amount of the adjustment and include appropriate
10 supporting documentation. GrandBridge Energy confirms that no adjustments are being
11 proposed to deferral and variance account balances which have been previously approved by
12 the OEB on a final basis.

1 **4.3.6.7.1 GBE(BPI) Rate Zone Adjustments**

2 Table 23 – Principal Adjustments – GBE(BPI) Rate Zone summarizes the Principal Adjustments
 3 recorded in the 2025 IRM Model for the GBE(BPI) Rate Zone.

4 **Table 23 – Principal Adjustments – GBE(BPI) Rate Zone**

Account	Description	Principal Adjustments 2023	RRR Reconciling Items	Adjustment Descriptions
1588	RSVA - Power	\$ (168,495)	\$ —	Reversal of 2022 unbilled difference
1588	RSVA - Power	\$ (279,800)	\$ —	2022 RPP/Non-RPP true-up
1588	RSVA - Power	\$ 671,703	\$ 671,703	2023 current year unbilled differences
1588 Total		\$ 223,408	\$ 671,703	
1589	RSVA - Global Adjustment	\$ 134,691	\$ —	Reversal of 2022 unbilled differences
1589	RSVA - Global Adjustment	\$ 279,800	\$ —	Reversal of 2022 RPP/Non-RPP true-up
1589	RSVA - Global Adjustment	\$ (193,672)	\$ (193,672)	2023 current year unbilled differences
1589 Total		\$ 220,819	\$ (193,672)	

5
 6 **Account 1588 - RSVA Power:**

7 The total 2023 principal adjustment of \$223,408 in Account 1588 includes:

- 8 1. The principal adjustment of \$671,703 in Account 1588 related to the addition of current
 9 year unbilled differences. This amount will be reversed in the DVA Continuity Schedule
 10 for 2024 balances.
- 11 2. The principal adjustment of \$(279,800) in Account 1588 related to the reversal of the
 12 2022 RPP/Non-RPP split true-up adjustment.
- 13 3. The principal adjustment of \$(168,495) in Account 1588 related to the reversal of the
 14 2022 unbilled differences.

15 **Account 1589 – RSVA Global Adjustment:**

16 The total 2023 principal adjustment of \$220,819 in Account 1589 includes:

- 17 1. The principal adjustment of \$(193,672) in Account 1589 related to the addition of current
 18 year unbilled differences. This amount will be reversed in the DVA Continuity Schedule
 19 for 2024 balances.
- 20 2. The principal adjustment of \$279,800 in Account 1589 related to the reversal of the 2022
 21 RPP/Non-RPP split true-up adjustment.

1 3. The principal adjustment of \$134,691 in Account 1589 related to the reversal of the 2022
2 unbilled differences.

3 **4.3.6.7.2. GBE(E+) Rate Zone Adjustments**

4 Table 24 – Principal Adjustments – GBE(E+) Rate Zone summarizes the principal adjustments
5 recorded in the 2023 IRM Model for the GBE(E+) Rate Zone.

6 **Table 24 – Principal Adjustments – GBE(E+) Rate Zone**

Account	Description	Principal Adjustments		RRR Reconciling Items	Adjustment Descriptions
		2022	2023		
1588	RSVA - Power	\$ (105,566)	\$ —	\$ —	Reversal of 2021 unbilled difference
1588	RSVA - Power	\$ (245,143)	\$ —	\$ —	2022 current year unbilled difference
1588	RSVA - Power	\$ 260,913	\$ —	\$ 260,913	2022 current year unbilled difference true-up
1588	RSVA - Power	\$ —	\$ 245,143	\$ —	Reversal of 2022 unbilled difference
1588	RSVA - Power	\$ —	\$ 822,724	\$ 822,724	2023 current year unbilled difference
1588 Total		\$ (89,796)	\$ 1,067,867	\$ 1,083,637	
1589	RSVA - Global Adjustment	\$ 114,699	\$ —	\$ —	Reversal of 2021 unbilled difference
1589	RSVA - Global Adjustment	\$ 50,582	\$ —	\$ —	2022 current year unbilled difference
1589	RSVA - Global Adjustment	\$ (402,586)	\$ —	\$ —	Adjustment to Account 1589 Balance per EB-2022-0305
1589	RSVA - Global Adjustment	\$ —	\$ (50,582)	\$ —	Reversal of 2022 unbilled difference
1589	RSVA - Global Adjustment	\$ —	\$ 402,586	\$ —	Reversal of adjustment to Account 1589 Balance per EB-2022-0305
1589	RSVA - Global Adjustment	\$ —	\$ 9,826	\$ 9,826	2023 current year unbilled difference
1589 Total		\$ (237,305)	\$ 361,830	\$ 9,826	
1580	RSVA - WMS Charge	\$ (49,008)	\$ —	\$ —	Adjustment to Account 1550 Balance per EB-2022-0305
1580	RSVA - WMS Charge	\$ —	\$ 49,008	\$ —	Reversal of adjustment to Account 1550 Balance per EB-2022-0305
1588 Total		\$ (49,008)	\$ 49,008	\$ —	
1595	Disposition of Reg. Balances (2018)	\$ 451,594	\$ —	\$ —	Adjustment to Account 1595 Balance per EB-2022-0305
1595	Disposition of Reg. Balances (2018)	\$ —	\$ (451,594)	\$ —	Reversal of adjustment to Account 1595 Balance per EB-2022-0305
1588 Total		\$ 451,594	\$ (451,594)	\$ —	
1568	LRAM Variance Account	\$ (117,010)	\$ —	\$ (117,010)	Recognition of LRAMVA balance from workform
1568	LRAM Variance Account	\$ —	\$ 52,054	\$ —	Recognition of LRAMVA balance from workform
1588 Total		\$ (117,010)	\$ 52,054	\$ (117,010)	

7
8 **Account 1588 - RSVA Power:**

9 The total 2022 principal adjustment of \$(89,796) in Account 1588 includes:

- 10 1. The principal adjustment of \$(245,143) in Account 1588 related to the addition of current
11 year unbilled differences. This amount will be reversed in the DVA Continuity Schedule for
12 2023 balances.
- 13 2. The principal adjustment of \$260,913 in Account 1588 related to the correction of the
14 2022 year-end true-up of power costs. This adjustment was identified during the review
15 of the impact of loss factors which is further detailed in Section 5.1 of this Application.

1 This is an addition to the 2022 principal adjustments identified in the 2024 IRM
2 Application. This amount will be reversed in the DVA Continuity Schedule for 2024
3 balances.

4 3. The principal adjustment of \$(105,566) in Account 1588 related to the reversal of the
5 2021 unbilled differences.

6 The total 2023 principal adjustment of \$1,067,867 in Account 1588 includes:

7 1. The principal adjustment of \$822,724 in Account 1588 related to the addition of current
8 year unbilled differences. This amount will be reversed in the DVA Continuity Schedule
9 for 2024 balances.

10 2. The principal adjustment of \$245,143 in Account 1588 related to the reversal of the 2022
11 unbilled differences.

12 **Account 1589 – RSVA Global Adjustment:**

13 The total 2022 principal adjustment of \$(237,305) in Account 1589 includes:

14 1. The principal adjustment of \$50,582 in Account 1589 related to the addition of current
15 year unbilled differences. This amount is reversed in the DVA Continuity Schedule for
16 2023 balances.

17 2. The principal adjustment of \$114,699 in Account 1589 related to the reversal of the 2021
18 unbilled differences.

19 3. The principal adjustment of \$(402,586) in Account 1589 related to the adjusting entry to
20 align the balances to the outcome of the OEB's Decision and Order from Phase 2 of the
21 2023 IRM Application for the GBE(E+) Rate Zone.

22 The total 2023 principal adjustment of \$361,830 in Account 1589 includes:

23 1. The principal adjustment of \$9,826 in Account 1589 related to the addition of current
24 year unbilled differences. This amount will be reversed in the DVA Continuity Schedule
25 for 2024 balances.

1 2. The principal adjustment of \$(50,582) in Account 1589 related to the reversal of the
2 2022 unbilled differences.

3 3. The principal adjustment of \$402,586 in Account 1589 related to the reversal of the
4 adjusting entry to align the balances to the outcome of the OEB's Decision and Order
5 from Phase 2 of the 2023 IRM Application for the GBE(E+) Rate Zone.

6 **Account 1580 – RSVA - Wholesale Market Service Charge:**

7 The principal adjustment of \$(49,008) in 2022 and \$49,008 in 2023 in Account 1580 represent
8 adjusting entries required to align the balances to the outcome of the OEB's Decision and Order
9 from Phase 2 of the 2023 IRM Application for the GBE(E+) Rate Zone.

10 **Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2018):**

11 The principal adjustment of \$451,594 in 2022 and \$(451,594) in 2023 in Account 1595 (2018)
12 represent adjusting entries required to align the balances to the outcome of the OEB's Decision
13 and Order from Phase 2 of the 2023 IRM Application for the GBE(E+) Rate Zone.

14 **Account 1568 – LRAM Variance Account:**

15 The principal adjustment of \$(117,010) in 2022 and \$110,497 in 2023 in Account 1568 represent
16 the recognition of LRAMVA balances from the LRAMVA workforms from the respective years.

17 **4.3.6.8. Differences from RRR Trial Balance**

18 GrandBridge Energy confirms that the RRR balances for Group 1 accounts that have been
19 prepopulated in the 2025 IRM Models in Column BV of Tab 3. Continuity Schedule are
20 consistent with the RRR balances filed for December 31, 2023 in April of this year.

21 The differences between the DVA Continuity Schedule and the RRR balances for each rate
22 zone are identified in Table 23 and Table 24 above.

23 **4.3.6.9. Disposition of Account 1595**

24 GrandBridge Energy is requesting approval for disposition of Account 1595 balances of
25 \$(247,622) from 2020 and balance of \$6,868 from 2021 for the GBE(E+) Rate Zone as two
26 years have passed since the expiry date of the rate riders. GrandBridge Energy confirms that

1 disposition of residual balances for Account 1595 from 2020 and 2021 have not previously
 2 occurred.

3 Table 25: Account 1595 (2020) Residual Balances for GBE(E+) Rate Zone summarizes the
 4 residual balances by component and identifies the collections/returns variance for Account 1595
 5 (2020). The variance for Account 1589 Global Adjustment is 17% which exceeds the threshold
 6 of +/-10%. The Total Group 1 and Group 2 Balances excluding Account 1589 residual balances
 7 are not material.

8 **Table 25 - Account 1595 (2020) Residual Balances for GBE(E+) Rate Zone**

GBE(E+) Rate Zone	2020 Balances		
	Total Original Balances Approved for Disposition	Residual Balances	% Difference
Total Group 1 and Group 2 Balances excluding Account 1589	(670,344)	4,811	(1)%
Account 1589 - Global Adjustment	(1,372,067)	(233,925)	17 %
Total Group 1 and Group 2 Balances	(2,042,411)	(229,114)	11 %

9
 10 The residual balances in Account 1589 - Global Adjustment are primarily attributable to lower
 11 year over year consumption from Non-RPP Class B customers in the GS > 50 to 999 kW and
 12 Large Use customers classes, as well as higher than anticipated uptake in the ICI program.

13 The residual balance in Account 1595 (2021) for the GBE(E+) Rate Zone are not material.

14 **4.3.7. Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)**

15 GrandBridge Energy is applying for disposition of the balances in its Lost Revenue Adjustment
 16 Mechanism Variance Accounts (“LRAMVA”) resulting from its Conservation and Demand
 17 Management (“CDM”) activities in the GBE(E+) Rate Zone.

18 GBE has completed the 2025 LRAMVA Workform provided by the OEB to calculate the variance
 19 between actual and forecast CDM savings for GBE(E+) rate zone. The model has been filed in
 20 live Excel format and included as Attachment E.

21 **4.3.7.1. GBE(BPI) Rate Zone LRAMVA**

22 Distributors with zero balance in the LRAMVA (including those with previously approved LRAM-
 23 eligible amounts). The GBE(BPI) Rate Zone has a zero balance in the LRAMVA and
 24 GrandBridge Energy is not requesting any disposition in this application.

1 **4.3.7.2. GBE(E+) Rate Zone LRAMVA**

2 GrandBridge Energy is requesting disposition of LRAMVA balances in the GBE(E+) Rate Zone
 3 based on CDM program savings from January 1, 2023 to December 31, 2024. Table 27 -
 4 LRAMVA Balances and Rate Riders for GBE(E+) Rate Zone summarizes total amount
 5 requested for disposition of \$110,498 and the resulting rate riders. GBE is requesting
 6 disposition of the LRAMVA balances over a period of 12 months.

7 **Table 27 - LRAMVA Balances and Rate Riders - GBE(E+) Rate Zone**

Rate Class	Principal	Carrying Charges	Total LRAMVA	LRAMVA Rate Rider
General Service < 50 kW	\$ 372,430	\$ 4,574	\$ 377,004	\$ 0.0018 / kWh
General Service 50 to 999 kW	\$ 4,859	\$ 118	\$ 4,977	\$ 0.0034 / kW
General Service 1000 to 4999 kW	\$ 60,396	\$ 913	\$ 61,309	\$ 0.1042 / kW
Large User	\$ (1,725)	\$ (20)	\$ (1,745)	\$ (0.0047) / kW
Street Lights	\$ (327,232)	\$ (3,815)	\$ (331,047)	\$ (19.8082) / kW
Total	\$ 108,728	\$ 1,770	\$ 110,498	

8
 9 GBE is seeking recovery of lost revenues in the GBE(E+) Rate Zone resulting from the
 10 following:

- 11 i. persistence savings from CDM programs implemented in 2017 to 2022; and
- 12 ii. incremental savings and persistence savings from CDM programs implemented in 2023.

13 The persistence savings from CDM programs implemented in 2017 to 2022 are consistent with
 14 the amounts previously approved by the OEB in the LRAMVA disposition approved for the
 15 GBE(E+) Rate Zone in the 2024 IRM Application (EB-2023-0023).

16 The incremental savings in 2023 relate to a Combined Heat and Power (“CHP”) project that was
 17 undertaken as part of the IESO’s Process and Systems Upgrades Initiative (“PSUI”). In
 18 absence of a revenue grade meter to quantify the monthly demand savings, GrandBridge
 19 Energy has utilized the Measurement and Verification Report for the 1st Annual Reporting
 20 Period to determine the savings.

21 GBE has included all supporting data and calculations for the LRAMVA savings in a live Excel
 22 model titled “GBE_2025_IRM_LRAMVA_Supplementary_Data.xlsx”.

23 The LRAMVA threshold used in the calculation of forecast CDM savings is summarized in Table
 24 28 - LRAMVA Threshold for GBE(E+) Rate Zone. The LRAMVA threshold for the GBE(E+) Rate

1 Zone was approved in its 2019 Cost of Service Application (EB-2018-0028) and was based on
 2 expected CDM savings in 2019 from 2017 to 2019 full year programs.

3 **Table 28 - LRAMVA Threshold - GBE(E+) Rate Zone**

Year	Residential <i>kWh</i>	General Service < 50 kW <i>kWh</i>	General Service 50 to 999 kW <i>kW</i>	General Service 1000 to 4999 kW <i>kW</i>	Large User <i>kW</i>	Street Lights <i>kW</i>
2023	23,915,258	6,999,588	38,869	55,003	3,989	21,852
2024	23,915,258	6,999,588	38,869	55,003	3,989	21,852

4
 5 GrandBridge Energy is also requesting approval of 2025 to 2031 LRAM-eligible amounts for
 6 prospective disposition. Table 29 summarizes the LRAM-eligible amounts for prospective
 7 disposition as calculated in the LRAMVA Workform for the GBE(E+) Rate Zone. Approval of
 8 these amounts would mean that they are accepted as final, and subject only to the annual
 9 mechanistic adjustment to be completed in later years. This treatment is consistent with the
 10 Non-Wires Solutions Guidelines for Electricity Distributors (formerly CDM Guidelines for
 11 Electricity Distributors) dated March 28, 2024.

12 **Table 29 - LRAM-Eligible Amounts for Prospective Disposition - GBE(E+) Rate Zone**

	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights	Total
2025	\$ 198,440	\$ 4,479	\$ 39,711	\$ (888)	\$ (167,334)	\$ 74,408
2026	\$ 198,069	\$ 4,438	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,996
2027	\$ 197,918	\$ 4,419	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,826
2028	\$ 197,857	\$ 4,411	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,757
2029	\$ 197,831	\$ 4,407	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,727
2030	\$ 197,821	\$ 4,405	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,715
2031	\$ 197,817	\$ 4,404	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,710

13
 14 **4.3.8. Tax Changes**

15 Section 3.2.8 of the Chapter 3 Requirements indicates that the OEB requires a 50-50 sharing of
 16 legislated tax change impacts from the tax rates embedded in an LDC's OEB approved rates,
 17 based on the known tax rates at the time of the application.

18 No tax changes are anticipated to result from changes in tax rates from GrandBridge Energy's
 19 most recent Cost of Service Applications (2019 for GBE(E+) Rate Zone, 2022 for GBE(BPI)
 20 Rate Zone). Should an update to corporate taxes be issued prior to the issuance of a Decision
 21 and Rate Order in this Application, GrandBridge Energy will update its application to take these
 22 changes into consideration.

1 Consistent with the OEB's letter of July 25, 2019, GrandBridge Energy has recorded the impacts
2 of the CCA rule changes resulting from Bill C-97 in account 1592-PILS and Tax Variances for
3 2018 to 2021 for the GBE(E+) Rate Zone, and expects the OEB will address the appropriate
4 treatment of the accelerated CCA impact in the next application where Group 2 accounts are
5 disposed.

6 For GrandBridge Energy's GBE(BPI) Rate Zone, an adjustment for the impacts from the CCA
7 rule changes is incorporated into 2022 base rates through a "PILS smoothing" approach.
8 Further, the Settlement Proposal outlines that GrandBridge Energy will employ Account 1592 -
9 PILs and Tax Variances, Sub-account CCA Changes, "but only to reflect the impact of any
10 further changes of the current tax laws and rules governing CCA from the CCA rules that are
11 currently anticipated for the phase out of accelerated CCA (i.e. the sub-account will not record
12 any new entries, unless there are further changes to the current tax laws and rules or if the OEB
13 orders otherwise)".⁶

14 In the OEB's Decision in GrandBridge Energy's MAADs application, the OEB confirmed the use
15 of Account 1592 - PILs and Tax Variances, Sub-account CCA Changes would continue to apply
16 beyond 2026 and until GrandBridge Energy's next rebasing.⁷

17 **4.3.9. Z-Factor Claims**

18 GrandBridge Energy is not applying for any Z-Factor claims in this Application.

19 **4.3.10. Off-Ramps -**

20 GrandBridge Energy did not exceed the dead band of +/- 300 basis points from the OEB-
21 approved ROE in 2023.

22 GBE achieved a Regulatory Return on Equity of 11.20% in 2022 as reported in the most recent
23 RRR 2.1.5.6 filing. This amount is within +/- 300 basis points, of both the Board-approved
24 Return on Equity of 8.86% determined in the 2022 MAAD's Application (EB-2021-0280).

25

⁶ EB-2021-0009 – Decision and Order, p 32

⁷EB-2021-0280 - Decision and Order, p 15-17

1 **4.4. Elements Specific to the Price Cap IR Plan**

2 **4.4.1. Advance Capital Module**

3 GrandBridge Energy is not applying under the Advanced Capital Module in this Application.

4 **4.4.2. Incremental Capital Module (ICM)**

5 GrandBridge Energy is not applying under the Incremental Capital Module in this Application.

6 **4.4.3. Treatment of Costs for Eligible Investments**

7 GrandBridge Energy is not applying for any recovery of “eligible investments” related to
8 renewable energy generation costs.

9 **4.5. Specific Exclusions from IRM Applications**

10 GrandBridge Energy is not requesting to seek relief in this Application on any of the following
11 items:

- 12 • Rate Harmonization;
- 13 • Changed to revenue-to-cost ratios;
- 14 • Loss Factor Changes;
- 15 • Establishing or changing Specific Service Charges;
- 16 • Any requests for approval that require a new or further prudence review for a cost
17 component of an approved revenue requirement such as long-term debt rates, pension
18 and other post-employment benefit (“OPEB”) costs, or PILs/Taxes.
- 19 • Disposition of Group 2 Deferral and Variance Accounts; or
- 20 • Loss of Customer Load.

21

1 **5. Previous Board Directives**

2 **5.1. Impact of Loss Factors**

3 In its Decision and Order in the 2024 IRM Application for the GBE(E+) Rate Zone, issued
4 December 12, 2023, the OEB ordered the following:

5 *“The OEB approves disposition of all the requested Group 1 DVA balances for the*
6 *Energy+ Rate Zone on an interim basis, updated for the Q4 2023 OEB-prescribed*
7 *interest rates, until GrandBridge investigates the impact of loss factors on Account 1588*
8 *and other Group 1 DVAs, as appropriate. This will permit GrandBridge to examine the*
9 *accuracy of the balances in Account 1588 arising from GrandBridge’s actual loss factor*
10 *relative to its approved loss factor for 2022.*
11 *Differences between actual and approved loss factors affect the majority of Group 1*
12 *DVAs, so a thorough examination of the accuracy of Account 1588 balances will also*
13 *permit adjustments to other Group 1 DVA balances if necessary. The OEB directs*
14 *GrandBridge to report on its review of the Account 1588 and other Group 1 account*
15 *balances and confirm the accuracy of the balances in its next rate application prior to*
16 *requesting final disposition of the 2022 Group 1 DVA balances.”*

17 GrandBridge Energy has conducted an investigation of the accuracy of the 2022 balances in
18 Account 1588 and Account 1589, focusing on the impact of GrandBridge Energy’s actual losses
19 compared to its approved loss factor. The primary emphasis was on these accounts given that
20 uplifted consumption is the primary billing determinant for both cost and revenue.

21 Through this investigation, GrandBridge Energy completed an in depth review of its account
22 balances, commodity analysis and impact of loss factors. The review identified an adjustment of
23 \$260,913 required to complete a true-up of the Account 1588 balances that was not recorded at
24 2022 year-end. GrandBridge Energy has included the principal adjustment in the DVA
25 Continuity Schedule and GA Workform for the GBE(E+) Rate Zone and has recorded the
26 correcting entry in 2024. GrandBridge Energy is committed to continuous improvement in its
27 accounting practices and the detailed analysis of loss factors will be incorporated into the
28 commodity accounting processes to ensure ongoing accuracy.

1 Table 30 provides a summary of the analysis and impact of losses on Account 1588 RSVA -
2 Power for 2022. GrandBridge Energy confirms that the 2022 Account 1588 balances reflect an
3 actual billing loss uplift of 2.54%, which is 0.34% lower than the actual losses of 2.88%. The
4 billing loss uplift is based on approved loss factors. The lower billing loss uplift is consistent with
5 the trend outlined in the Distribution System Loss Factor report submitted in GrandBridge
6 Energy's 2024 IRM Application.

7 **Table 30 - Impact of Losses on Account 1588 RSVA - Power in 2022**

		2022		
		Total	less RPP	Non-RPP
Power Cost				
Wholesale consumption	(A)	1,719,683,755	(784,612,885)	935,070,870
Weighted Average Rate	(B)	0.0721	0.1013	0.0476
Total Power Cost	(C) = (A) x (B)	\$ 124,027,469	\$ (79,511,384)	\$ 44,516,085
Power Revenue				
<i>Metered Consumption</i>				
RPP		761,204,620	(761,204,620)	—
Non-RPP Class B		539,724,023	—	539,724,023
Non-RPP Class A		368,401,729	—	368,401,729
Total Metered Consumption	(D)	1,669,330,372	(761,204,620)	908,125,752
<i>Loss Uplift</i>				
RPP		23,408,265	(23,408,265)	—
Non-RPP Class B		15,297,858	—	15,297,858
Non-RPP Class A		7,754,465	—	7,754,465
Total Loss Uplift	(E)	46,460,588	(23,408,265)	23,052,323
Total Retail Consumption	(F) = (D) + (E)	1,715,790,960	(784,612,885)	931,178,075
Weighted Average Rate	(G)	0.0722	0.1013	0.0476
Total Power Revenue	(H) = (F) x (G)	\$ 123,820,508	\$ (79,511,384)	\$ 44,309,124
Account 1588 Balance	(I) = (C) - (H)	\$ 206,961	\$ —	\$ 206,961
Billing Loss Uplift (Approved Loss Factor)	(J) = (E) / (D)			2.54%
Actual Loss Factor	(H) = (D) / (A) -1			2.88%
Difference	(I) = (J) - (H)			(0.34)%

8
9 Table 31 provides a summary of the impact of losses on Account 1588 RSVA - Global
10 Adjustment for 2022. The 2022 Account 1589 balances include an actual billing loss uplift of
11 2.83%, which is 0.64% lower than the actual losses of 3.48%.

1 The discrepancies in loss factor impacts in Account 1589 compared to Account 1588 are
 2 primarily attributable to the difference in customer subsets that the accounts are applicable to.
 3 The customers associated with Account 1588 includes Non-RPP Class A customers which have
 4 a larger mix of Large Use and primary metered customers.

5 **Table 31 - Impact of Losses on Account 1589 RSVA - Global Adjustment in 2022**

		2022 Non-RPP Class B
Global Adjustment Cost		
Wholesale consumption	(A)	559,176,189
Weighted Average Rate	(B)	0.0523
Total Global Adjustment Cost	(C) = (A) x (B)	\$ 29,232,932
Global Adjustment Revenue		
Metered Consumption Non-RPP Class B	(D)	539,724,023
Loss Uplift	(E)	15,297,858
Total Retail Consumption	(F) = (D) + (E)	555,021,881
Weighted Average Rate	(G)	0.0534
Total Global Adjustment Revenue	(H) = (F) x (G)	\$ 29,634,322
Account 1589 Balance	(I) = (C) - (H)	\$ (401,391)
Billing Loss Uplift (Approved Loss Factor)	(J) = (E) / (D)	2.83%
Actual Loss Factor	(H) = 1 - (D) / (A)	3.48%
Difference	(I) = (J) - (H)	(0.64)%

6
 7 The status of the measures taken to address system losses and assessment of whether an
 8 adjustment to its approved loss factor is warranted will be addressed as part of GrandBridge
 9 Energy's 2026 rate application.

10

6. Customer Impacts

Tables 32 and 33 summarize the bill impacts by customer class for GrandBridge Energy's customers in each rate zone on the proposed Distribution charges (fixed and variable) and on the Total Bill (before HST). The detailed Customer Bill Impacts by class, category, and varying consumption and demand levels are computed in Tab 20 of the 2025 IRM Model and are included in Attachments A-1 and A-2.

Table 32: Summary of Bill Impacts – GBE(BPI) Rate Zone

GBE (BPI) Rate Zone - Rate Class	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (including HST)			
			2024 Approved	2025 Proposed	\$ Change	% Impact	2024 Approved	2025 Proposed	\$ Change	% Impact
Residential	750	—	\$ 30.13	\$ 31.17	\$ 1.04	3.5%	\$ 130.64	\$ 131.93	\$ 1.29	1.0%
GS<50kW	2,000	—	\$ 59.49	\$ 61.48	\$ 1.99	3.3%	\$ 326.73	\$ 326.24	\$ (0.49)	(0.1)%
GS<50kW to 4,999 kW	100,000	250	\$ 1,211.70	\$ 1,253.50	\$ 41.80	3.4%	\$ 16,288.98	\$ 17,054.04	\$ 765.06	4.7%
Emb Distributor	2,000,000	12,000	\$ 35,518.89	\$ 36,744.64	\$ 1,225.75	3.5%	\$ 401,268.58	\$ 411,352.42	\$ 10,083.84	2.5%
Sentinel Lighting	55	1	\$ 31.85	\$ 32.95	\$ 1.10	3.5%	\$ 50.92	\$ 52.53	\$ 1.61	3.2%
Street Lighting	622,000	1,900	\$ 25,687.55	\$ 26,549.40	\$ 861.85	3.4%	\$ 123,871.19	\$ 129,248.70	\$ 5,377.51	4.3%
Unmetered Scattered Load	280	0	\$ 11.96	\$ 12.36	\$ 0.40	3.3%	\$ 56.44	\$ 56.68	\$ 0.24	0.4%

Table 33: Summary of Bill Impacts – GBE(E+) Rate Zone

GBE (E+) Rate Zone - Rate Class	kWh	kW	Distribution (Fixed & Volumetric)				Total Bill (including HST)			
			2024 Approved	2025 Proposed	\$ Change	% Impact	2024 Approved	2025 Proposed	\$ Change	% Impact
Residential	750	—	\$ 32.27	\$ 33.38	\$ 1.11	3.4%	\$ 129.43	\$ 129.22	\$ (0.21)	(0.2)%
GS<50kW	2,000	—	\$ 54.38	\$ 56.18	\$ 1.80	3.3%	\$ 317.72	\$ 312.32	\$ (5.40)	(1.7)%
GS>50 to 999 kW	20,000	60	\$ 382.70	\$ 395.90	\$ 13.20	3.4%	\$ 3,698.28	\$ 3,746.61	\$ 48.33	1.3 %
GS>1,000 to 4,999 kW	800,000	2,000	\$ 9,866.67	\$ 10,207.12	\$ 340.45	3.5%	\$ 131,310.06	\$ 133,818.26	\$ 2,508.20	1.9 %
Large Use	6,600,000	16,000	\$ 41,425.22	\$ 42,853.80	\$ 1,428.58	3.4%	\$ 1,050,068.1	\$ 1,033,295.12	\$ (16,773.0)	(1.6)%
Unmetered Scattered Load	100	—	\$ 8.42	\$ 8.71	\$ 0.29	3.4%	\$ 21.31	\$ 21.38	\$ 0.07	0.3 %
Street Lighting	400,000	700	\$ 13,658.58	\$ 14,131.86	\$ 473.28	3.5%	\$ 43,404.61	\$ 58,097.36	\$ 14,692.75	33.9 %
Sentinel Lighting	10,000	29	\$ 1,422.15	\$ 1,471.21	\$ 49.06	3.4%	\$ 3,081.71	\$ 3,169.05	\$ 87.34	2.8 %
Emb Distributor - Hydro One CND	1,382,000	2,574	\$ 6,310.42	\$ 6,528.18	\$ 217.76	3.5%	\$ 211,199.10	\$ 213,238.98	\$ 2,039.88	1.0 %
Emb Distributor - Waterloo North	—	8,280	\$ 15,757.67	\$ 16,301.66	\$ 543.99	3.5%	\$ 80,202.05	\$ 84,691.25	\$ 4,489.20	5.6 %
Emb Distributor - Brantford	50,000	27	\$ 294.10	\$ 304.24	\$ 10.14	3.4%	\$ 7,263.46	\$ 7,428.42	\$ 164.96	2.3 %
Emb Distributor - Hydro One #1	1,300,000	2,340	\$ 3,291.57	\$ 3,405.05	\$ 113.48	3.4%	\$ 195,095.79	\$ 196,993.17	\$ 1,897.38	1.0 %
Emb Distributor - Hydro One #2	1,990,000	4,050	\$ 81.09	\$ 83.89	\$ 2.80	3.5%	\$ 267,210.34	\$ 269,018.36	\$ 1,808.02	0.7 %

7. Conclusion

GrandBridge Energy requests approval for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity for the GBE(BPI) Rate Zone and GBE(E+) Rate Zone effective January 1, 2025.

All of which is respectfully submitted this 15th day of August 2024.

Attachment A-1: 2025 IRM Rate Generator Model for GBE(BPI) Rate Zone

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link
Ontario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: GrandBridge Energy Inc. is:

Within

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate
 Generator for 2025 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column B/F has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2019								2020											
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Dispositions during 2019	Principal Adjustments during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Dispositions during 2019	Interest Adjustments during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Dispositions during 2020	Principal Adjustments during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Dispositions during 2020	Interest Adjustments during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts																					
1/1 Variance Account	1550	0				0	0			0	0				0	0					0
Smart Metering Entry Charge Variance Account	1551	0				0	0			0	0				0	0					0
RSVA - Wholesale Market Service Charge ¹	1550	0				0	0			0	0				0	0					0
Variance WMS - Sub-account CBR Class A ²	1550	0				0	0			0	0				0	0					0
Variance WMS - Sub-account CBR Class B ³	1580	0				0	0			0	0				0	0					0
RSVA - Retail Transmission Network Charge	1584	0				0	0			0	0				0	0					0
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0	0				0	0					0
RSVA - Power ⁴	1588	0				0	0			0	0				0	0					0
RSVA - Global Adjustment ⁵	1589	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁶	1595	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁶	1595	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁶	1595	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2022) ⁶	1595	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2023) ⁶	1595	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2024) ⁶	1595	0				0	0			0	0				0	0					0
<i>Not to be disposed of until two years after rate has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0			0	0				0	0					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LEAM Variance Account (only input amounts if applying for disposition of this account)	1588					0				0					0						0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁷	1599																				
Total Group 1 balance including Account 1588 and Account 1599 requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate
 Generator for 2025 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2021										2022									
		Opening Principal Amount as of Jan 1, 2021	Transactions Debit/(Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amount as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustment during 2021	Closing Interest Amount as of Dec 31, 2021	Opening Principal Amount as of Jan 1, 2022	Transactions Debit/(Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amount as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustment during 2022	Closing Interest Amount as of Dec 31, 2022
Group 1 Accounts																					
1.1 Variance Account	1550	0				0	0			0	0			0	0	0				0	0
Smart Metering Entry Charge Variance Account	1551	0				0	0			0				(139,731)	(139,731)	0				(1,650)	(1,650)
RSVA - Wholesale Market Service Charge ¹	1550	0				0	0			0	0			2,654,576	2,654,576	0				46,271	46,271
Variance WMS - Sub-account CBR Class A ¹	1550	0				0	0			0	0			0	0	0				0	0
Variance WMS - Sub-account CBR Class B ¹	1580	0				0	0			0	0			(162,362)	(162,362)	0				(6,167)	(6,167)
RSVA - Retail Transmission Network Charge	1584	0				0	0			0	2,145,543			2,145,543	0					40,079	40,079
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0	533,809			533,809	0					10,008	10,008
RSVA - Power ²	1588	0				0	0			0				(1,265,262)	(1,265,262)	0				(75,284)	(75,284)
RSVA - Global Adjustment ³	1589	0				0	0			0				(1,170,201)	(1,170,201)	0				(50,755)	(50,755)
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁴	1595	0				0	0			0				361,525	361,525	0				(270,633)	(270,633)
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁴	1595	0				0	0			0	0			0	0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁴	1595	0				0	0			0	0			0	0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ⁴	1595	0				0	0			0				(241,013)	(241,013)	0				222,003	222,003
Disposition and Recovery/Refund of Regulatory Balances (2023) ⁴	1595	0				0	0			0				0	0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ⁴	1595	0				0	0			0				0	0	0				0	0
Refer to the Filing Requirements for disposition eligibility.																					
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	(1,170,201)	(1,170,201)	0	0	0	0	(50,755)	(50,755)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	3,897,085	3,897,085	0	0	0	0	(35,372)	(35,372)
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	2,716,884	2,716,884	0	0	0	0	(86,127)	(86,127)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0			0				92,241	92,241	0				6,875	6,875
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁵	1569	0				0	0			0				0	0	0				0	0
Total Group 1 balance including Account 1568 and Account 1569 requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	2,809,125	2,809,125	0	0	0	0	(79,252)	(79,252)

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2023								2024				Projected Interest on Dec-31-2024 Balances		2.1.7 RRR ³		Variance RRR vs. 2023 Balance (Principal + Interest)			
		Opening Principal Amount as of Jan 1, 2023	Transaction Debit/(Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amount as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustment during 2023	Closing Interest Amount as of Dec 31, 2023	Principal Disposition during 2024	Interest Disposition during 2024	Closing Principal Balance as of Dec 31, 2024 Adjusted for Disposition during 2024	Closing Interest Balance as of Dec 31, 2024 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2023 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2024 ²		Total Interest	Total Claim	Account Disposition Y/N/No ⁴
Group 1 Accounts																					
LV Variance Account	1550	0				0	0							0				0	0		0
Smart Metering Entry Charge Variance Account	1551	(139,731)	(85,492)			(225,223)	(1,650)	(8,880)		(10,529)	(139,731)	(8,699)	(85,492)	(1,830)	(4,570)		(5,400)	(91,892)		(235,753)	
RSVA - Wholesale Market Service Charge ⁵	1550	2,654,576	(978,412)			1,676,164	46,271	119,107		165,376	2,654,576	180,194	(978,412)	(14,816)	(52,236)		(57,112)	(1,045,524)		1,807,765	
Variance WMS - Sub-account CBR Class A ⁶	1550	0				0	0			0			0				0	0		0	
Variance WMS - Sub-account CBR Class B ⁶	1580	(162,362)	143,238			(19,124)	(5,167)	(8,488)		(14,654)	(162,362)	(14,368)	143,238	(296)	7,656		7,360	150,599		(33,777)	
RSVA - Retail Transmission Network Charge	1584	2,145,543	1,762,631			3,908,174	48,079	194,897		194,139	2,145,543	148,322	1,762,631	45,815	96,213		140,027	1,860,698		4,102,312	
RSVA - Retail Transmission Connection Charge	1586	533,809	1,373,687			1,907,496	10,008	63,410		73,418	533,809	36,939	1,373,687	36,479	73,424		109,903	1,483,590		1,980,914	
RSVA - Power ⁷	1588	(1,265,262)	(209,204)		223,408	(1,250,959)	(75,284)	(107,574)		(182,868)	(1,265,262)	(139,116)	15,204	(43,742)	813		(42,929)	(27,726)		(2,104,619)	
RSVA - Global Adjustment ⁸	1589	(1,170,201)	515,299		220,819	(434,863)	(50,750)	16,851		(33,904)	(1,170,201)	(109,792)	738,118	75,887	39,346		115,233	851,351		(274,315)	
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁹	1595	361,525	0		220,819	361,525	(270,833)	18,238		(252,395)	361,525	(252,394)	0	(11)	0		(11)	0	No	109,131	
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁹	1595	0	0		0	0	0	0		0	0	0	0	0	0		0	0	No	0	
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁹	1595	0	0		0	0	0	0		0	0	0	0	0	0		0	0	No	0	
Disposition and Recovery/Refund of Regulatory Balances (2022) ⁹	1595	(241,013)	(8,191)		(250,204)	222,003	(12,588)			209,415		(250,204)	209,415				209,415	0	No	(40,789)	
Disposition and Recovery/Refund of Regulatory Balances (2023) ⁹	1595	0	0		0	0	0	0		0	0	0	0	0	0		0	0	No	0	
Disposition and Recovery/Refund of Regulatory Balances (2024) ⁹	1595	0	0		0	0	0	0		0	0	0	0	0	0		0	0	No	0	
<i>Not to be disposed of and new years after only rider has expired and that balance has been audited Refer to the Filing Requirements for disposition eligibility.</i>	1595	0	0		0	0	0	0		0	0	0	0	0	0		0	0	No	0	
RSVA - Global Adjustment requested for disposition	1589	(1,170,201)	515,299	0	220,819	(434,863)	(50,750)	16,851	0	(33,904)	(1,170,201)	(109,792)	738,118	75,887	39,346	0	115,233	851,351		(274,315)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		3,887,885	1,998,258	0	220,488	6,108,750	(55,372)	217,283	0	181,912	4,128,088	(81,112)	1,980,652	231,024	119,209	0	352,263	2,371,705		5,816,960	
Total Group 1 Balance requested for disposition		2,716,884	2,513,557	0	444,227	5,674,667	(86,127)	234,134	0	148,007	2,957,887	(158,504)	2,716,770	306,911	158,585	0	465,496	3,223,056		5,344,645	
LRAM Variance Account (only input amounts if apply for disposition of this account)	1568	92,241	0		92,241	6,875				6,875	92,241	6,875	0	0	0		0	0		99,116	
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁸	1569	0	0		0	0	0	0		0	0	0	0	0	0		0	0		0	
Total Group 1 balance including Account 1568 and Account 1569 requested for disposition		2,809,125	2,513,557	0	444,227	5,766,908	(79,252)	234,134	0	154,882	3,050,138	(152,026)	2,716,770	306,911	158,585	0	465,496	3,223,056		5,443,761	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	307,015,157	0	4,302,902	0	0	0	307,015,157	0			39,271
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,523,903	35,494	14,990,856	5,027	0	0	99,523,903	35,494			2,929
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	595,517,251	1,447,195	565,704,182	1,378,312	5,609,153	11,032	589,908,098	1,436,163			424
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,025,205	32,774	0	0	12,025,205	32,774	0	0			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	181,539	544	5,734	544	0	0	181,539	544			476
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,021,664	11,003	4,021,664	11,003	0	0	4,021,664	11,003			5,771
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,526,548	0	0	0	0	0	1,526,548	0			400
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0	0	0	0			
Total		1,019,811,266	1,527,010	589,025,338	1,394,886	17,634,359	43,806	1,002,176,907	1,483,205	0	0	49,272

Threshold Test

Total Claim (including Account 1568 and 1509)	\$3,223,056
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,223,056
Threshold Test (Total claim per kWh) ²	\$0.0032

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues		
				1550	1551	1580	1584	1586	1588	1509	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.1%	93.1%	30.6%	0	(85,514)	(320,295)	572,797	446,636	(8,494)	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.8%	6.9%	9.9%	0	(6,378)	(103,829)	185,681	144,784	(2,753)	0	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	58.4%	0.0%	58.9%	0	0	(615,424)	1,111,055	866,340	(16,320)	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	0	22,435	17,494	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(189)	339	264	(5)	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(4,196)	7,503	5,851	(111)	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.2%	0	0	(1,593)	2,848	2,221	(42)	0	
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	
Total	100.0%	100.0%	100.0%	0	(91,892)	(1,045,524)	1,902,658	1,483,590	(27,726)	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2023	
			July to December	January to June
Customer 1	GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kWh	3,133,263	3,001,800
		kW	6,842	6,410
		Class A/B	A	B
Customer 2	GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kWh	5,046,737	4,697,461
		kW	11,234	9,817
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2023	
			kWh	kW
Rate Class 1	GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kWh	247,504,947	
		kW		579,394

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	4,302,902	0	0	1.3%	\$10,990	\$0.0026 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14,990,856	0	0	4.6%	\$38,287	\$0.0026 kWh
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	565,704,182	247,504,947	15,879,260	92.8%	\$772,125	\$0.0026 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	5,734	0	0	0.0%	\$15	\$0.0026 kWh
STREET LIGHTING SERVICE CLASSIFICATION	4,021,664	0	0	1.2%	\$10,271	\$0.0026 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0	0	0	0.0%	\$0	\$0.0000
STANDBY POWER SERVICE CLASSIFICATION	0	0	0	0.0%	\$0	\$0.0000
Total	589,025,338	247,504,947	15,879,260	100.0%	\$831,688	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Non-RPP Consumption Less WMP Consumption	A	589,025,338	589,025,338
Less Class A Consumption for Partial Year Class A Customers	B	8,180,000	8,180,000
Less Consumption for Full Year Class A Customers	C	247,504,947	247,504,947
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	333,340,392	333,340,392
All Class B Consumption for Transition Customers	E	7,699,261	7,699,261
Transition Customers' Portion of Total Consumption	F = E/D	2.31%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 851,351
Transition Customers Portion of GA Balance	H=F*G	\$ 19,664
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 831,687

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		3,001,800	3,001,800	38.99%	\$ 7,667	\$ 639
Customer 2		4,697,461	4,697,461	61.01%	\$ 11,997	\$ 1,000
Total		7,699,261	7,699,261	100.00%	\$ 19,664	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2022

		Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	307,015,157	0	0	0	0	0	307,015,157	0	41.6%	\$61,938	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,523,903	35,494	0	0	0	0	99,523,903	35,494	13.5%	\$20,078	\$0.0002	kWh
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	589,908,098	1,436,163	247,504,947	579,394	15,879,260	34,304	326,523,891	822,466	44.2%	\$65,874	\$0.0801	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	181,539	544	0	0	0	0	181,539	544	0.0%	\$37	\$0.0680	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,021,664	11,003	0	0	0	0	4,021,664	11,003	0.5%	\$811	\$0.0737	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,526,548	0	0	0	0	0	1,526,548	0	0.2%	\$308	\$0.0002	kWh
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0	0	0	0	0.0%	\$0		kVA
Total		1,002,176,907	1,483,205	247,504,947	579,394	15,879,260	34,304	738,792,702	869,507	100.0%	\$149,046		



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Total Consumption Less WMP Consumption	A	1,002,176,907	1,002,176,907
Less Class A Consumption for Partial Year Class A Customers	B	8,180,000	8,180,000
Less Consumption for Full Year Class A Customers	C	247,504,947	247,504,947
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	746,491,961	746,491,961
All Class B Consumption for Transition Customers	E	7,699,261	7,699,261
Transition Customers' Portion of Total Consumption	F = E/D	1.03%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 150,599
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,553
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 149,045

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		3,001,800	3,001,800	38.99%	\$ 606	\$ 50
Customer 2		4,697,461	4,697,461	61.01%	\$ 948	\$ 79
Total		7,699,261	7,699,261	100.00%	\$ 1,553	\$ 129

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for		Account 1568 Rate Rider	Account 1509 Rate Rider ³
									Non-WMP (if applicable) ²	Account 1568 Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	307,015,157	0	307,015,157	0	605,131		0.0020	0.0000	0.0000	0.00	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,523,903	35,494	99,523,903	35,494	217,506		0.0022	0.0000	0.0000	0.00	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	595,517,251	1,447,195	589,908,098	1,436,163	1,977,395	(631,744)	1.3664	(0.4399)	0.0000	0.00	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,025,205	32,774	0	0	39,929		1.2183	0.0000	0.0000	0.00	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	181,539	544	181,539	544	408		0.7506	0.0000	0.0000	0.00	
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,021,664	11,003	4,021,664	11,003	9,047		0.8222	0.0000	0.0000	0.00	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,526,548	0	1,526,548	0	3,434		0.0022	0.0000	0.0000	0.00	
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0		0.0000	0.0000	0.0000	0.00	

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.
² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.
³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2022	2025
OEB-Approved Rate Base	\$ 98,934,296	\$ 98,934,296
OEB-Approved Regulatory Taxable Income	\$ 1,410,031	\$ 1,410,031
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 211,505
Provincial Taxes Payable		\$ 162,154
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 373,658	\$ 373,658
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 373,658	\$ 373,658
Grossed-up Income Taxes	\$ 508,379	\$ 508,379
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,848	317,426,903	0	24.35	0.0000	0.0000	11,351,386	0	11,351,386	100.0%	0.0%	0.0%	58.8%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	2,833	81,996,232	0	31.88	0.0084	0.0000	1,083,792	688,768	1,772,561	61.1%	38.9%	0.0%	9.2%	
GENERAL SERVICE GREATER THAN 50 kW SERVICE CLASSIFICATION	kW	508	518,033,780	1,386,658	245.54	0.0000	2,9683	1,496,812	0	4,116,016	26.7%	0.0%	73.3%	29.1%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2	43,894,456	102,609	375.73	0.0000	2,0852	9,018	0	213,960	4.0%	0.0%	96.0%	1.2%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	475	154,397	462	4.39	0.0000	21,0374	25,023	0	9,719	34.74%	0.0%	28.0%	0.2%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,771	6,679,040	19,590	1.50	0.0000	6,2997	103,878	0	123,409	227,287	45.7%	0.0%	54.3%	1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	402	1,502,722	0	13.59	0.0095	0.0000	65,558	14,276	79,834	82.1%	17.9%	0.0%	0.4%	
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	
Total		48,839	969,687,530	1,509,318				14,135,467	703,044	4,463,104		19,301,615		100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	307,015,157	0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	99,523,903	35,494	0.0000 kWh
GENERAL SERVICE GREATER THAN 50 kW SERVICE CLASSIFICATION	kW	595,517,251	1,447,195	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,025,205	32,774	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	181,539	544	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,021,664	11,003	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,526,548	0	0.0000 kWh
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	kVA
Total	1,039,811,266	1,527,010	50	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	307,015,157	0	1.0290	315,918,596
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	307,015,157	0	1.0290	315,918,596
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109	99,523,903	35,494	1.0290	102,410,096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	99,523,903	35,494	1.0290	102,410,096
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7165	595,517,251	1,447,195		
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158	595,517,251	1,447,195		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7165	12,025,205	32,774		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158	12,025,205	32,774		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4703	181,539	544		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1629	181,539	544		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5754	4,021,664	11,003		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1378	4,021,664	11,003		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	1,526,548	0	1.0290	1,570,818
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	1,526,548	0	1.0290	1,570,818



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates		Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
Rate Description			Rate				Rate				Rate
Network Service Rate	kW	\$	5.60	\$	5.37	\$	5.78	\$	6.12	\$	6.12
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21	\$	3.21

Hydro One Sub-Transmission Rates		Unit	2023		2024		2025
Rate Description			Rate				Rate
Network Service Rate	kW	\$		4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$		0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$		2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.4980	\$	3.9578	\$ 3.9578

If needed, add extra host here. (I)		Unit	2023		2024		2025
Rate Description			Rate				Rate
Network Service Rate	kW	\$		3.98	\$	4.26	\$ 4.26
Line Connection Service Rate	kW	\$		1.81	\$	2.04	\$ 2.04
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		1.81	\$	2.04	\$ 2.04

If needed, add extra host here. (II)		Unit	2023		2024		2025
Rate Description			Rate				Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2022		Current 2023		Forecast 2024

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	141,269	\$5.60	\$ 791,106	147,296	\$0.92	\$ 135,512	111,189	\$3.10	\$ 344,686	\$ 480,198
February	138,534	\$5.60	\$ 775,790	146,635	\$0.92	\$ 134,904	107,820	\$3.10	\$ 334,242	\$ 469,146
March	132,396	\$5.60	\$ 741,418	146,954	\$0.92	\$ 135,198	99,354	\$3.10	\$ 307,997	\$ 443,195
April	126,325	\$5.60	\$ 707,420	185,564	\$0.92	\$ 170,719	144,545	\$3.10	\$ 448,090	\$ 618,809
May	171,627	\$5.60	\$ 961,111	178,197	\$0.92	\$ 163,941	124,287	\$3.10	\$ 385,290	\$ 549,231
June	185,445	\$5.60	\$ 1,038,492	210,542	\$0.92	\$ 193,699	143,097	\$3.10	\$ 443,601	\$ 637,299
July	189,155	\$5.60	\$ 1,059,268	202,570	\$0.92	\$ 186,364	154,899	\$3.10	\$ 479,567	\$ 665,931
August	167,090	\$5.37	\$ 897,275	169,532	\$0.98	\$ 149,188	127,931	\$2.98	\$ 381,233	\$ 530,421
September	194,304	\$5.37	\$ 1,043,412	200,669	\$0.88	\$ 176,589	151,275	\$2.98	\$ 450,800	\$ 627,388
October	174,448	\$5.37	\$ 936,786	180,654	\$0.88	\$ 158,976	138,481	\$2.98	\$ 412,673	\$ 571,649
November	152,474	\$5.37	\$ 818,785	155,737	\$0.88	\$ 137,049	119,354	\$2.98	\$ 355,675	\$ 492,723
December	149,971	\$5.37	\$ 805,344	156,999	\$0.88	\$ 138,159	120,964	\$2.98	\$ 360,473	\$ 498,632
Total	1,923,038	\$ 5.50	\$ 10,576,209	2,081,349	\$ 0.90	\$ 1,880,297	1,542,996	\$ 3.05	\$ 4,704,327	\$ 6,584,624

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	18	\$ 3,9850	\$ 73	18	\$ 1,8192	\$ 33		\$ -	\$ -	\$ 33
February	19	\$ 3,9850	\$ 75	19	\$ 1,8192	\$ 34		\$ -	\$ -	\$ 34
March	17	\$ 3,9850	\$ 69	17	\$ 1,8192	\$ 31		\$ -	\$ -	\$ 31
April	17	\$ 3,9850	\$ 69	17	\$ 1,8186	\$ 31		\$ -	\$ -	\$ 31
May	85	\$ 3,9850	\$ 338	128	\$ 1,8193	\$ 234		\$ -	\$ -	\$ 234
June	198	\$ 3,9850	\$ 787	198	\$ 1,8192	\$ 359		\$ -	\$ -	\$ 359
July	192	\$ 3,9850	\$ 764	235	\$ 1,8192	\$ 427		\$ -	\$ -	\$ 427
August	177	\$ 3,9850	\$ 707	182	\$ 1,8192	\$ 331		\$ -	\$ -	\$ 331
September	146	\$ 3,9850	\$ 581	215	\$ 1,8192	\$ 390		\$ -	\$ -	\$ 390
October	65	\$ 3,9850	\$ 258	117	\$ 1,8192	\$ 212		\$ -	\$ -	\$ 212
November	23	\$ 3,9850	\$ 90	24	\$ 1,8192	\$ 43		\$ -	\$ -	\$ 43
December	17	\$ 3,9850	\$ 66	17	\$ 1,8192	\$ 30		\$ -	\$ -	\$ 30
Total	973	\$ 3.99	\$ 3,877	1,185	\$ 1.82	\$ 2,156	-	\$ -	\$ -	\$ 2,156

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	141,287	\$ 5.5998	\$ 791,179	147,314	\$ 0.9201	\$ 135,545	111,189	\$ 3.1000	\$ 344,686	\$ 480,231
February	138,553	\$ 5.5998	\$ 775,866	146,654	\$ 0.9201	\$ 134,938	107,820	\$ 3.1000	\$ 334,242	\$ 469,180
March	132,413	\$ 5.5998	\$ 741,486	146,971	\$ 0.9201	\$ 135,229	99,354	\$ 3.1000	\$ 307,997	\$ 443,226
April	126,342	\$ 5.5998	\$ 707,489	185,581	\$ 0.9201	\$ 170,750	144,545	\$ 3.1000	\$ 448,090	\$ 618,840
May	171,712	\$ 5.5992	\$ 961,449	178,325	\$ 0.9206	\$ 164,175	124,287	\$ 3.1000	\$ 385,290	\$ 549,465
June	185,643	\$ 5.5983	\$ 1,039,279	210,740	\$ 0.9208	\$ 194,058	143,097	\$ 3.1000	\$ 443,601	\$ 637,659
July	189,347	\$ 5.5984	\$ 1,060,032	202,805	\$ 0.9210	\$ 188,791	154,899	\$ 3.1000	\$ 479,567	\$ 666,358
August	167,268	\$ 5.3685	\$ 897,982	169,714	\$ 0.8810	\$ 149,519	127,931	\$ 2.9800	\$ 381,233	\$ 530,752
September	194,450	\$ 5.3690	\$ 1,043,993	200,884	\$ 0.8810	\$ 178,979	151,275	\$ 2.9800	\$ 450,800	\$ 627,779
October	174,513	\$ 5.3695	\$ 937,044	180,771	\$ 0.8806	\$ 159,187	138,481	\$ 2.9800	\$ 412,673	\$ 571,861
November	152,497	\$ 5.3698	\$ 818,876	155,761	\$ 0.8801	\$ 137,092	119,354	\$ 2.9800	\$ 355,675	\$ 492,767
December	149,988	\$ 5.3698	\$ 805,411	157,016	\$ 0.8801	\$ 138,189	120,964	\$ 2.9800	\$ 360,473	\$ 498,662
Total	1,924,011	\$ 5.50	\$ 10,580,085	2,082,534	\$ 0.90	\$ 1,882,453	1,542,996	\$ 3.05	\$ 4,704,327	\$ 6,586,780

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 6,586,780

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,269	\$ 5,7800	\$ 816,535	147,296	\$ 0,9500	\$ 139,931	111,189	\$ 3,2100	\$ 356,917	\$ 496,848
February	138,534	\$ 5,7800	\$ 800,727	146,635	\$ 0,9500	\$ 139,303	107,820	\$ 3,2100	\$ 346,102	\$ 485,405
March	132,396	\$ 5,7800	\$ 765,249	146,954	\$ 0,9500	\$ 139,606	99,354	\$ 3,2100	\$ 318,926	\$ 458,533
April	126,325	\$ 5,7800	\$ 730,159	185,564	\$ 0,9500	\$ 176,285	144,545	\$ 3,2100	\$ 463,990	\$ 640,276
May	171,627	\$ 5,7800	\$ 992,004	178,197	\$ 0,9500	\$ 169,287	124,287	\$ 3,2100	\$ 398,961	\$ 568,248
June	185,445	\$ 5,7800	\$ 1,071,872	210,542	\$ 0,9500	\$ 200,015	143,097	\$ 3,2100	\$ 459,341	\$ 659,256
July	189,155	\$ 6,1200	\$ 1,157,629	202,570	\$ 0,9500	\$ 192,442	154,699	\$ 3,2100	\$ 498,584	\$ 689,025
August	167,090	\$ 6,1200	\$ 1,022,593	169,532	\$ 0,9500	\$ 161,056	127,931	\$ 3,2100	\$ 410,657	\$ 571,713
September	194,304	\$ 6,1200	\$ 1,189,140	200,669	\$ 0,9500	\$ 190,636	151,275	\$ 3,2100	\$ 485,593	\$ 676,228
October	174,448	\$ 6,1200	\$ 1,067,622	180,654	\$ 0,9500	\$ 171,621	138,481	\$ 3,2100	\$ 444,524	\$ 616,145
November	152,474	\$ 6,1200	\$ 933,141	155,737	\$ 0,9500	\$ 147,950	119,354	\$ 3,2100	\$ 383,126	\$ 531,076
December	149,971	\$ 6,1200	\$ 917,823	156,999	\$ 0,9500	\$ 149,149	120,964	\$ 3,2100	\$ 388,294	\$ 537,443
Total	1,923,038	\$ 5.96	\$ 11,464,492	2,081,349	\$ 0.95	\$ 1,977,281	1,542,996	\$ 3.21	\$ 4,953,017	\$ 6,930,298

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
February	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
March	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
April	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
May	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
June	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
July	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
August	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
September	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
October	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
November	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
December	-	\$ 4,9103	\$ -	-	\$ 0,6537	\$ -	-	\$ 3,3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18	\$ 4,2582	\$ 78	18	\$ 2,0428	\$ 37	-	\$ -	\$ -	\$ 37
February	19	\$ 4,2582	\$ 80	19	\$ 2,0428	\$ 39	-	\$ -	\$ -	\$ 39
March	17	\$ 4,2582	\$ 74	17	\$ 2,0428	\$ 35	-	\$ -	\$ -	\$ 35
April	17	\$ 4,2582	\$ 73	17	\$ 2,0428	\$ 35	-	\$ -	\$ -	\$ 35
May	85	\$ 4,2582	\$ 361	128	\$ 2,0428	\$ 262	-	\$ -	\$ -	\$ 262
June	198	\$ 4,2582	\$ 841	198	\$ 2,0428	\$ 404	-	\$ -	\$ -	\$ 404
July	192	\$ 4,2582	\$ 816	235	\$ 2,0428	\$ 479	-	\$ -	\$ -	\$ 479
August	177	\$ 4,2582	\$ 755	182	\$ 2,0428	\$ 371	-	\$ -	\$ -	\$ 371
September	146	\$ 4,2582	\$ 620	215	\$ 2,0428	\$ 438	-	\$ -	\$ -	\$ 438
October	65	\$ 4,2582	\$ 276	117	\$ 2,0428	\$ 238	-	\$ -	\$ -	\$ 238
November	23	\$ 4,2582	\$ 97	24	\$ 2,0428	\$ 48	-	\$ -	\$ -	\$ 48
December	17	\$ 4,2582	\$ 71	17	\$ 2,0428	\$ 34	-	\$ -	\$ -	\$ 34
Total	973	\$ 4.26	\$ 4,142	1,185	\$ 2.04	\$ 2,421	-	\$ -	\$ -	\$ 2,421

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,287	\$ 5,7798	\$ 816,612	147,314	\$ 0,9501	\$ 139,968	111,189	\$ 3,2100	\$ 356,917	\$ 496,885
February	138,553	\$ 5,7798	\$ 800,807	146,654	\$ 0,9501	\$ 139,342	107,820	\$ 3,2100	\$ 346,102	\$ 485,444
March	132,413	\$ 5,7798	\$ 765,322	146,971	\$ 0,9501	\$ 139,642	99,354	\$ 3,2100	\$ 318,926	\$ 458,568
April	126,342	\$ 5,7798	\$ 730,232	185,581	\$ 0,9501	\$ 176,321	144,545	\$ 3,2100	\$ 463,990	\$ 640,311
May	171,712	\$ 5,7792	\$ 992,365	178,325	\$ 0,9508	\$ 169,549	124,287	\$ 3,2100	\$ 398,961	\$ 568,511
June	185,643	\$ 5,7784	\$ 1,072,713	210,740	\$ 0,9510	\$ 200,418	143,097	\$ 3,2100	\$ 459,341	\$ 659,760
July	189,347	\$ 6,1181	\$ 1,158,445	202,805	\$ 0,9513	\$ 192,921	154,699	\$ 3,2100	\$ 498,584	\$ 689,504
August	167,268	\$ 6,1180	\$ 1,023,349	169,714	\$ 0,9512	\$ 161,427	127,931	\$ 3,2100	\$ 410,657	\$ 572,084
September	194,450	\$ 6,1186	\$ 1,189,781	200,884	\$ 0,9512	\$ 191,074	151,275	\$ 3,2100	\$ 485,593	\$ 676,667
October	174,513	\$ 6,1193	\$ 1,067,898	180,771	\$ 0,9507	\$ 171,859	138,481	\$ 3,2100	\$ 444,524	\$ 616,383
November	152,497	\$ 6,1197	\$ 933,237	155,761	\$ 0,9502	\$ 147,999	119,354	\$ 3,2100	\$ 383,126	\$ 531,125
December	149,988	\$ 6,1198	\$ 917,893	157,016	\$ 0,9501	\$ 149,183	120,964	\$ 3,2100	\$ 388,294	\$ 537,478
Total	1,924,011	\$ 5.96	\$ 11,468,635	2,082,534	\$ 0.95	\$ 1,979,703	1,542,996	\$ 3.21	\$ 4,953,017	\$ 6,932,719

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 6,932,719

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,269	\$ 6.1200	\$ 864,566	147,296	\$ 0.9500	\$ 139,931	111,189	\$ 3.2100	\$ 356,917	\$ 496,848
February	138,534	\$ 6.1200	\$ 847,828	146,635	\$ 0.9500	\$ 139,303	107,820	\$ 3.2100	\$ 346,102	\$ 485,405
March	132,396	\$ 6.1200	\$ 810,264	146,954	\$ 0.9500	\$ 139,606	99,354	\$ 3.2100	\$ 318,926	\$ 458,533
April	126,325	\$ 6.1200	\$ 773,109	185,564	\$ 0.9500	\$ 176,285	144,545	\$ 3.2100	\$ 463,990	\$ 640,276
May	171,627	\$ 6.1200	\$ 1,050,357	178,197	\$ 0.9500	\$ 169,287	124,287	\$ 3.2100	\$ 398,961	\$ 568,248
June	185,445	\$ 6.1200	\$ 1,134,923	210,542	\$ 0.9500	\$ 200,015	143,097	\$ 3.2100	\$ 459,341	\$ 659,356
July	189,155	\$ 6.1200	\$ 1,157,629	202,570	\$ 0.9500	\$ 192,442	154,699	\$ 3.2100	\$ 496,584	\$ 689,025
August	167,090	\$ 6.1200	\$ 1,022,593	169,532	\$ 0.9500	\$ 161,056	127,931	\$ 3.2100	\$ 410,657	\$ 571,713
September	194,304	\$ 6.1200	\$ 1,189,140	200,669	\$ 0.9500	\$ 190,636	151,275	\$ 3.2100	\$ 485,593	\$ 676,228
October	174,448	\$ 6.1200	\$ 1,067,622	180,654	\$ 0.9500	\$ 171,621	138,481	\$ 3.2100	\$ 444,524	\$ 616,145
November	152,474	\$ 6.1200	\$ 933,141	155,737	\$ 0.9500	\$ 147,950	119,354	\$ 3.2100	\$ 383,126	\$ 531,076
December	149,971	\$ 6.1200	\$ 917,623	156,999	\$ 0.9500	\$ 149,149	120,964	\$ 3.2100	\$ 388,294	\$ 537,443
Total	1,923,038	\$ 6.12	\$ 11,768,995	2,081,349	\$ 0.95	\$ 1,977,281	1,542,996	\$ 3.21	\$ 4,953,017	\$ 6,930,298

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18	\$ 4.2600	\$ 78	18	\$ 2.0400	\$ 37	-	\$ -	\$ -	\$ 37
February	19	\$ 4.2600	\$ 80	19	\$ 2.0400	\$ 38	-	\$ -	\$ -	\$ 38
March	17	\$ 4.2600	\$ 74	17	\$ 2.0400	\$ 35	-	\$ -	\$ -	\$ 35
April	17	\$ 4.2600	\$ 73	17	\$ 2.0400	\$ 35	-	\$ -	\$ -	\$ 35
May	85	\$ 4.2600	\$ 361	128	\$ 2.0400	\$ 262	-	\$ -	\$ -	\$ 262
June	198	\$ 4.2600	\$ 842	198	\$ 2.0400	\$ 403	-	\$ -	\$ -	\$ 403
July	192	\$ 4.2600	\$ 817	235	\$ 2.0400	\$ 479	-	\$ -	\$ -	\$ 479
August	177	\$ 4.2600	\$ 756	182	\$ 2.0400	\$ 371	-	\$ -	\$ -	\$ 371
September	146	\$ 4.2600	\$ 621	215	\$ 2.0400	\$ 438	-	\$ -	\$ -	\$ 438
October	65	\$ 4.2600	\$ 276	117	\$ 2.0400	\$ 238	-	\$ -	\$ -	\$ 238
November	23	\$ 4.2600	\$ 97	24	\$ 2.0400	\$ 48	-	\$ -	\$ -	\$ 48
December	17	\$ 4.2600	\$ 71	17	\$ 2.0400	\$ 34	-	\$ -	\$ -	\$ 34
Total	973	\$ 4.26	\$ 4,144	1,185	\$ 2.04	\$ 2,418	-	\$ -	\$ -	\$ 2,418

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,287	\$ 6.12	\$ 864,644	147,314	\$ 0.95	\$ 139,968	111,189	\$ 3.21	\$ 356,917	\$ 496,885
February	138,553	\$ 6.12	\$ 847,908	146,654	\$ 0.95	\$ 139,342	107,820	\$ 3.21	\$ 346,102	\$ 485,444
March	132,413	\$ 6.12	\$ 810,337	146,971	\$ 0.95	\$ 139,642	99,354	\$ 3.21	\$ 318,926	\$ 458,568
April	126,342	\$ 6.12	\$ 773,182	185,581	\$ 0.95	\$ 176,321	144,545	\$ 3.21	\$ 463,990	\$ 640,311
May	171,712	\$ 6.12	\$ 1,050,718	178,325	\$ 0.95	\$ 169,549	124,287	\$ 3.21	\$ 398,961	\$ 568,510
June	185,643	\$ 6.12	\$ 1,135,765	210,740	\$ 0.95	\$ 200,418	143,097	\$ 3.21	\$ 459,341	\$ 659,759
July	189,347	\$ 6.12	\$ 1,158,445	202,805	\$ 0.95	\$ 192,920	154,699	\$ 3.21	\$ 496,584	\$ 689,504
August	167,268	\$ 6.12	\$ 1,023,349	169,714	\$ 0.95	\$ 161,426	127,931	\$ 3.21	\$ 410,657	\$ 572,083
September	194,450	\$ 6.12	\$ 1,189,761	200,884	\$ 0.95	\$ 191,073	151,275	\$ 3.21	\$ 485,593	\$ 676,666
October	174,513	\$ 6.12	\$ 1,067,898	180,771	\$ 0.95	\$ 171,859	138,481	\$ 3.21	\$ 444,524	\$ 616,383
November	152,497	\$ 6.12	\$ 933,237	155,761	\$ 0.95	\$ 147,998	119,354	\$ 3.21	\$ 383,126	\$ 531,125
December	149,988	\$ 6.12	\$ 917,893	157,016	\$ 0.95	\$ 149,183	120,964	\$ 3.21	\$ 388,294	\$ 537,477
Total	1,924,011	\$ 6.12	\$ 11,773,139	2,082,534	\$ 0.95	\$ 1,979,699	1,542,996	\$ 3.21	\$ 4,953,017	\$ 6,932,716

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 6,932,716

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	315,918,596	0	3,854,207	36.6%	4,200,871	0.0133
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109	102,410,096	35,494	1,116,270	10.6%	1,216,672	0.0119
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7165		1,447,195	5,378,500	51.1%	5,862,266	4.0508
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7165		32,774	121,804	1.2%	132,759	4.0508
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4703		544	1,888	0.0%	2,058	3.7824
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5754		11,003	39,341	0.4%	42,879	3.8970
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	1,570,818	0	10,210	0.1%	11,129	0.0071

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	315,918,596	0	2,432,573	36.8%	2,554,410	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	102,410,096	35,494	706,630	10.7%	742,022	0.0072
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158		1,447,195	3,351,414	50.8%	3,519,271	2.4318
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158		32,774	75,897	1.1%	79,699	2.4318
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1629		544	1,177	0.0%	1,236	2.2712
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1378		11,003	23,523	0.4%	24,701	2.2449
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	1,570,818	0	10,839	0.2%	11,381	0.0072

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0133	315,918,596	0	4,200,871	36.6%	4,312,409	0.0137
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119	102,410,096	35,494	1,216,672	10.6%	1,248,976	0.0122
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0508		1,447,195	5,862,266	51.1%	6,017,916	4.1583
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0508		32,774	132,759	1.2%	136,284	4.1583
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7824		544	2,058	0.0%	2,113	3.8829
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8970		11,003	42,879	0.4%	44,018	4.0005
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	1,570,818	0	11,129	0.1%	11,424	0.0073

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	315,918,596	0	2,554,410	36.8%	2,554,408	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	102,410,096	35,494	742,022	10.7%	742,021	0.0072
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4318		1,447,195	3,519,271	50.8%	3,519,270	2.4318
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4318		32,774	79,699	1.1%	79,699	2.4318
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2712		544	1,236	0.0%	1,236	2.2712
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2449		11,003	24,701	0.4%	24,701	2.2449
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	1,570,818	0	11,382	0.2%	11,381	0.0072

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.45%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	30.13				3.45%	31.17	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	34.49		0.0125		3.45%	35.68	0.0129
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	265.7		3.784		3.45%	274.87	3.9145
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	572.49		2.9122		3.45%	592.24	3.0127
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.49		26.3623		3.45%	5.68	27.2718
STREET LIGHTING SERVICE CLASSIFICATION	1.86		7.7939		3.45%	1.92	8.0628
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10		0.007		3.45%	10.35	0.0072
STANDBY POWER SERVICE CLASSIFICATION	0		1.95		3.45%	0.00	2.0173
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column D, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	

MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	
			- effective unit	



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	2,000		CONSUMPTION	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.029	1.029	100,000	250	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.029	1.029	2,000,000	12,000	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.029	1.029	55	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.029	1.029	622,000	1,900	CONSUMPTION	5,849
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.029	1.029	280		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION	kVA	Non-RPP (Other)	1.029	1.029	-			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	700		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	2,500		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	-	1.029	1.029	261		CONSUMPTION	
Add additional scenarios if required		700	1.029	1.029				
Add additional scenarios if required		2,500	1.029	1.029				
Add additional scenarios if required		261	1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	3.5%	\$ (0.08)	-0.2%	\$ 1.38	2.7%	\$ 1.29	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.61)	-1.0%	\$ (3.81)	-5.0%	\$ (0.52)	-0.5%	\$ (0.48)	-0.1%
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (C	kW	\$ 47.09	3.9%	\$ 537.60	43.8%	\$ 677.05	24.7%	\$ 765.06	4.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,225.75	3.5%	\$ 2,230.15	4.5%	\$ 8,923.75	7.3%	\$ 10,083.84	2.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 1.10	3.5%	\$ 0.91	2.7%	\$ 1.43	3.7%	\$ 1.61	3.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 861.85	3.4%	\$ 3,747.68	14.3%	\$ 4,758.86	12.9%	\$ 5,377.51	4.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.40	3.3%	\$ (0.11)	-0.8%	\$ 0.21	1.2%	\$ 0.24	0.4%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kVA	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	3.5%	\$ (0.01)	0.0%	\$ 1.36	2.7%	\$ 1.27	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.06)	-1.5%	\$ (5.06)	-5.8%	\$ (0.94)	-0.7%	\$ (0.88)	-0.2%
RESIDENTIAL SERVICE CLASSIFICATION - 0	kWh	\$ 1.04	3.5%	\$ 0.65	2.0%	\$ 1.16	3.1%	\$ -	0.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor	1.0290	
Proposed/Approved Loss Factor	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.13	1	\$ 30.13	\$ 31.17	1	\$ 31.17	\$ 1.04	3.45%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.13			\$ 31.17	\$ 1.04	3.45%
Line Losses on Cost of Power	\$ 0.1114	22	\$ 2.42	\$ 0.1114	22	\$ 2.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	750	\$ 2.93	\$ 0.0020	750	\$ 1.50	\$ (1.43)	-48.72%
CBR Class B Rate Riders	\$ 0.0002	750	\$ (0.15)	\$ 0.0002	750	\$ 0.15	\$ 0.30	-200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.75			\$ 35.66	\$ (0.08)	-0.24%
RTSR - Network	\$ 0.0122	772	\$ 9.42	\$ 0.0137	772	\$ 10.57	\$ 1.16	12.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0077	772	\$ 5.94	\$ 0.0081	772	\$ 6.25	\$ 0.31	5.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.10			\$ 52.49	\$ 1.38	2.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	772	\$ 3.47	\$ 0.0045	772	\$ 3.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	772	\$ 1.08	\$ 0.0014	772	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.42			\$ 140.80	\$ 1.38	0.99%
HST	13%		\$ 18.12	13%		\$ 18.30	\$ 0.18	0.99%
Ontario Electricity Rebate	19.3%		\$ (26.91)	19.3%		\$ (27.17)	\$ (0.27)	-
Total Bill on TOU			\$ 130.64			\$ 131.93	\$ 1.29	0.99%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0290	
Proposed/Approved Loss Factor:	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.49	1	\$ 34.49	\$ 35.68	1	\$ 35.68	\$ 1.19	3.45%
Distribution Volumetric Rate	\$ 0.0125	2000	\$ 25.00	\$ 0.0129	2000	\$ 25.80	\$ 0.80	3.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0013	2000	\$ 2.60	\$ -	2000	\$ -	\$ (2.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 62.09			\$ 61.48	\$ (0.61)	-0.98%
Line Losses on Cost of Power	\$ 0.1114	58	\$ 6.46	\$ 0.1114	58	\$ 6.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	2,000	\$ 8.40	\$ 0.0022	2,000	\$ 4.40	\$ (4.00)	-47.62%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ 0.40	\$ 0.80	-200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.97			\$ 73.16	\$ (3.81)	-4.95%
RTSR - Network	\$ 0.0109	2,058	\$ 22.43	\$ 0.0122	2,058	\$ 25.11	\$ 2.68	11.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	2,058	\$ 14.20	\$ 0.0072	2,058	\$ 14.82	\$ 0.62	4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.60			\$ 113.08	\$ (0.52)	-0.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,058	\$ 9.26	\$ 0.0045	2,058	\$ 9.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,058	\$ 2.88	\$ 0.0014	2,058	\$ 2.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 348.69			\$ 348.18	\$ (0.52)	-0.15%
HST	13%		\$ 45.33	13%		\$ 45.26	\$ (0.07)	-0.15%
Ontario Electricity Rebate	19.3%		\$ (67.30)	19.3%		\$ (67.20)	\$ 0.10	-
Total Bill on TOU			\$ 326.73			\$ 326.24	\$ (0.48)	-0.15%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	100,000	kWh
Demand:	250	kW
Current Loss Factor:	1.0290	
Proposed/Approved Loss Factor:	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 265.70	1	\$ 265.70	\$ 274.87	1	\$ 274.87	\$ 9.17	3.45%
Distribution Volumetric Rate	\$ 3.7840	250	\$ 946.00	\$ 3.9145	250	\$ 978.63	\$ 32.63	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0212	250	\$ (5.30)	\$ -	250	\$ -	\$ 5.30	-100.00%
Sub-Total A (excluding pass through)			\$ 1,206.40			\$ 1,253.50	\$ 47.09	3.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6912	250	\$ 422.80	\$ 0.9265	250	\$ 231.63	\$ (191.18)	-45.22%
CBR Class B Rate Riders	-\$ 0.0866	250	\$ (21.65)	\$ 0.0801	250	\$ 20.03	\$ 41.68	-192.49%
GA Rate Riders	-\$ 0.0038	100,000	\$ (380.00)	\$ 0.0026	100,000	\$ 260.00	\$ 640.00	-168.42%
Low Voltage Service Charge	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,227.55			\$ 1,765.15	\$ 537.60	43.79%
RTSR - Network	\$ 3.7165	250	\$ 929.13	\$ 4.1583	250	\$ 1,039.58	\$ 110.45	11.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3158	250	\$ 578.95	\$ 2.4318	250	\$ 607.95	\$ 29.00	5.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,735.63			\$ 3,412.67	\$ 677.05	24.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	102,900	\$ 463.05	\$ 0.0045	102,900	\$ 463.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	102,900	\$ 144.06	\$ 0.0014	102,900	\$ 144.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	102,900	\$ 11,072.04	\$ 0.1076	102,900	\$ 11,072.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,415.03			\$ 15,092.07	\$ 677.05	4.70%
HST			\$ 1,873.95	13%		\$ 1,961.97	\$ 88.02	4.70%
Ontario Electricity Rebate			\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 16,288.98			\$ 17,054.04	\$ 765.06	4.70%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	2,000,000	kWh
Demand:	12,000	kW
Current Loss Factor:	1.0290	
Proposed/Approved Loss Factor:	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 572.49	1	\$ 572.49	\$ 592.24	1	\$ 592.24	\$ 19.75	3.45%
Distribution Volumetric Rate	\$ 2.9122	12000	\$ 34,946.40	\$ 3.0127	12000	\$ 36,152.40	\$ 1,206.00	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	12000	\$ -	\$ -	12000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35,518.89			\$ 36,744.64	\$ 1,225.75	3.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1346	12,000	\$ 13,615.20	\$ 1.2183	12,000	\$ 14,619.60	\$ 1,004.40	7.38%
CBR Class B Rate Riders	\$ -	12,000	\$ -	\$ -	12,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	12,000	\$ -	\$ -	12,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,000	\$ -	\$ -	12,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49,134.09			\$ 51,364.24	\$ 2,230.15	4.54%
RTSR - Network	\$ 3.7165	12,000	\$ 44,598.00	\$ 4.1583	12,000	\$ 49,899.60	\$ 5,301.60	11.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3158	12,000	\$ 27,789.60	\$ 2.4318	12,000	\$ 29,181.60	\$ 1,392.00	5.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 121,521.69			\$ 130,445.44	\$ 8,923.75	7.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,058,000	\$ 9,261.00	\$ 0.0045	2,058,000	\$ 9,261.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,058,000	\$ 2,881.20	\$ 0.0014	2,058,000	\$ 2,881.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,058,000	\$ 221,440.80	\$ 0.1076	2,058,000	\$ 221,440.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 355,104.94			\$ 364,028.69	\$ 8,923.75	2.51%
HST		13%	\$ 46,163.64		13%	\$ 47,323.73	\$ 1,160.09	2.51%
Ontario Electricity Rebate		19.3%	\$ -		19.3%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 401,268.58			\$ 411,352.42	\$ 10,083.84	2.51%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	55	kWh
Demand	1	kW
Current Loss Factor	1.0290	
Proposed/Approved Loss Factor	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.49	1	\$ 5.49	\$ 5.68	1	\$ 5.68	\$ 0.19	3.46%
Distribution Volumetric Rate	\$ 26.3623	1	\$ 26.36	\$ 27.2718	1	\$ 27.27	\$ 0.91	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.85			\$ 32.95	\$ 1.10	3.45%
Line Losses on Cost of Power	\$ 0.1076	2	\$ 0.17	\$ 0.1076	2	\$ 0.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4418	1	\$ 1.44	\$ 0.7506	1	\$ 0.75	\$ (0.69)	-47.94%
CBR Class B Rate Riders	-\$ 0.0775	1	\$(0.08)	\$ 0.0680	1	\$ 0.07	\$ 0.15	-187.74%
GA Rate Riders	-\$ 0.0038	55	\$(0.21)	\$ 0.0026	55	\$ 0.14	\$ 0.35	-168.42%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.18			\$ 34.09	\$ 0.91	2.73%
RTSR - Network	\$ 3.4703	1	\$ 3.47	\$ 3.8829	1	\$ 3.88	\$ 0.41	11.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1629	1	\$ 2.16	\$ 2.2712	1	\$ 2.27	\$ 0.11	5.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.81			\$ 40.24	\$ 1.43	3.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	57	\$ 0.25	\$ 0.0045	57	\$ 0.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	57	\$ 0.08	\$ 0.0014	57	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	55	\$ 5.92	\$ 0.1076	55	\$ 5.92	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 45.06			\$ 46.49	\$ 1.43	3.17%
HST	13%		\$ 5.86	13%		\$ 6.04	\$ 0.19	3.17%
Ontario Electricity Rebate	19.3%		\$ (8.70)	19.3%		\$ (8.97)		
Total Bill on Non-RPP Avg. Price			\$ 50.92			\$ 52.53	\$ 1.61	3.17%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	622,000	kWh
Demand	1,900	kW
Current Loss Factor	1.0290	
Proposed/Approved Loss Factor	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.86	5849	\$ 10,879.14	\$ 1.92	5849	\$ 11,230.08	\$ 350.94	3.23%
Distribution Volumetric Rate	\$ 7.7939	1900	\$ 14,808.41	\$ 8.0628	1900	\$ 15,319.32	\$ 510.91	3.45%
Fixed Rate Riders	\$ -	5849	\$ -	\$ -	5849	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1900	\$ -	\$ -	1900	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25,687.55			\$ 26,549.40	\$ 861.85	3.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5514	1,900	\$ 2,947.66	\$ 0.8222	1,900	\$ 1,562.18	\$ (1,385.48)	-47.00%
CBR Class B Rate Riders	-\$ 0.0792	1,900	\$ (150.48)	\$ 0.0737	1,900	\$ 140.03	\$ 290.51	-193.06%
GA Rate Riders	-\$ 0.0038	622,000	\$ (2,363.60)	\$ 0.0026	622,000	\$ 1,617.20	\$ 3,980.80	-168.42%
Low Voltage Service Charge	\$ -	1,900	\$ -	\$ -	1,900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	5849	\$ -	\$ -	5849	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5849	\$ -	\$ -	5849	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,900	\$ -	\$ -	1,900	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26,121.13			\$ 29,868.81	\$ 3,747.68	14.35%
RTSR - Network	\$ 3.5754	1,900	\$ 6,793.26	\$ 4.0005	1,900	\$ 7,600.95	\$ 807.69	11.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1378	1,900	\$ 4,061.82	\$ 2.2449	1,900	\$ 4,265.31	\$ 203.49	5.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36,976.21			\$ 41,735.07	\$ 4,758.86	12.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	640,038	\$ 2,880.17	\$ 0.0045	640,038	\$ 2,880.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	640,038	\$ 896.05	\$ 0.0014	640,038	\$ 896.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	640,038	\$ 68,868.09	\$ 0.1076	640,038	\$ 68,868.09	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 109,620.52			\$ 114,379.38	\$ 4,758.86	4.34%
HST	13%		\$ 14,250.67	13%		\$ 14,869.32	\$ 618.65	4.34%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 123,871.19			\$ 129,248.70	\$ 5,377.51	4.34%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	280	kWh
Demand	-	kW
Current Loss Factor	1.0290	
Proposed/Approved Loss Factor	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.00	1	\$ 10.00	\$ 10.34	1	\$ 10.34	\$ 0.34	3.40%
Distribution Volumetric Rate	\$ 0.0070	280	\$ 1.96	\$ 0.0072	280	\$ 2.02	\$ 0.06	2.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 11.96			\$ 12.36	\$ 0.40	3.31%
Line Losses on Cost of Power	\$ 0.1076	8	\$ 0.87	\$ 0.1076	8	\$ 0.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0044	280	\$ 1.23	\$ 0.0022	280	\$ 0.62	\$ (0.62)	-50.00%
CBR Class B Rate Riders	-\$ 0.0002	280	\$ (0.06)	\$ 0.0002	280	\$ 0.06	\$ 0.11	-200.00%
GA Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.01			\$ 13.90	\$ (0.11)	-0.77%
RTSR - Network	\$ 0.0065	288	\$ 1.87	\$ 0.0073	288	\$ 2.10	\$ 0.23	12.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	288	\$ 1.99	\$ 0.0072	288	\$ 2.07	\$ 0.09	4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.87			\$ 18.08	\$ 0.21	1.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	288	\$ 1.30	\$ 0.0045	288	\$ 1.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	288	\$ 0.40	\$ 0.0014	288	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	280	\$ 30.13	\$ 0.1076	280	\$ 30.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 49.95			\$ 50.16	\$ 0.21	0.42%
HST			\$ 6.49	13%		\$ 6.52	\$ 0.03	0.42%
Ontario Electricity Rebate			\$ (9.64)	19.3%		\$ (9.68)		
Total Bill on Average IESO Wholesale Market Price			\$ 56.44			\$ 56.68	\$ 0.24	0.42%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0290	
Proposed/Approved Loss Factor	1.0290	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.9500	0	\$ -	\$ 2.0173	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	-	\$ -	\$ 0.0014	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST		13%	\$ 0.03		13%	\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate		19.3%	\$ -		19.3%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Attachment A-2: 2025 IRM Rate Generator Model for GBE(E+) Rate Zone

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link
 Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name: GrandBridge Energy Inc.

Service Territory: Energy+ Rate Zone

Assigned EB Number: EB-2024-0025

Name of Contact and Title: Dan Molon, Vice President, Finance & CFO

Phone Number: 519-580-6982

Email Address: dmlolon@grandbridgeenergy.com

Rate Effective Date: Wednesday, January 1, 2025

Rate-Setting Method: Price Cap IR

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
 For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: GrandBridge Energy Inc. is:

Partially Embedded Within

Hydro One Networks Inc., GrandBridge Energy (formerly Brantford Power Inc.) Distribution System(s)
 (If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate
 Generator for 2025 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column B/F has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2018										2019									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Dispositions during 2018	Principal Adjustments during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Dispositions during 2019	Principal Adjustments during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts																					
UV Variance Account	1550					0				0	0				0	0					0
Smart Metering Entry Charge Variance Account	1551					0				0					0						0
RSVA - Wholesale Market Service Charge ¹	1580					0				0	0				0	0					0
Variance WMS - Sub-account CBR Class A ²	1580					0				0	0				0	0					0
Variance WMS - Sub-account CBR Class B ³	1580					0				0	0				0	0					0
RSVA - Retail Transmission Network Charge	1584					0				0	0				0	0					0
RSVA - Retail Transmission Connection Charge	1586					0				0	0				0	0					0
RSVA - Power ⁴	1588					0				0	0				0	0					0
RSVA - Global Adjustment ⁵	1589					0				0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ⁶	1595					0				0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁶	1595					0				0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁶	1595					0				0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁶	1595					0				0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2022) ⁶	1595					0				0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2023) ⁶	1595					0				0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2024) ⁶	1595					0				0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2024) ⁶	1595					0				0	0				0	0					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595					0				0	0				0	0					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568																				
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁷	1569																				
Total Group 1 balance including Account 1568 and Account 1569 requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate
 Generator for 2025 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2020										2021										
		Opening Principal Amount as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amount as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustment during 2020	Closing Interest Amount as of Dec 31, 2020	Opening Principal Amount as of Jan 1, 2021	Transactions Debit/(Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amount as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustment during 2021	Closing Interest Amount as of Dec 31, 2021	
Group 1 Accounts																						
LV Variance Account	1500	0				0	0				0	0			85,089	85,089	0				(1,413)	(1,413)
Smart Metering Entry Charge Variance Account	1551	0				0	0				0			(64,749)	(64,749)	0					(216)	(216)
RSVA - Wholesale Market Service Charge ¹	1580	0				0	0				0			505,884	505,884	0					(3,945)	(3,945)
Variance WMS - Sub-account CBR Class A ²	1580	0				0	0				0			0	0	0					0	0
Variance WMS - Sub-account CBR Class B ²	1580	0				0	0				0			(185,630)	(185,630)	0					(1,214)	(1,214)
RSVA - Retail Transmission Network Charge	1584	0				0	0				0			3,375,317	3,375,317	0					13,763	13,763
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0			388,437	388,437	0					8,348	8,348
RSVA - Power ³	1588	0				0	0				0			1,638,253	1,638,253	0					5,193	5,193
RSVA - Global Adjustment ⁴	1589	0				0	0				0			(1,658,335)	(1,658,335)	0					14,781	14,781
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ⁵	1595	0				0	0				0			2,010,960	2,010,960	0					(345,943)	(345,943)
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁶	1595	0				0	0				0			160,224	160,224	0					36,364	36,364
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁷	1595	0				0	0				0			(161,133)	(161,133)	0					(70,864)	(70,864)
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁸	1595	0				0	0				0			(6,950)	(6,950)	0					48,999	48,999
Disposition and Recovery/Refund of Regulatory Balances (2022) ⁹	1595	0				0	0				0					0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ¹⁰	1595	0				0	0				0					0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ¹¹	1595	0				0	0				0					0					0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>																						
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	(1,558,335)	(1,558,335)	0	0	0	0	0	14,781	14,781
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	7,963,992	7,963,992	0	0	0	0	0	(310,927)	(310,927)
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	6,405,656	6,405,656	0	0	0	0	0	(296,147)	(296,147)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0					0					0	0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ¹²	1509	0				0	0				0					0					0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	6,405,656	6,405,656	0	0	0	0	0	(296,147)	(296,147)

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information in the green cells only. Please see instructions tab for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2022											2023										
		Opening Principal Amount as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Dispositions during 2022	Principal Adjustments during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amount as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Dispositions during 2022	Interest Adjustment during 2022	Closing Interest Amount as of Dec 31, 2022	Opening Principal Amount as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Dispositions during 2023	Principal Adjustments during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amount as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Dispositions during 2023	Interest Adjustment during 2023	Closing Interest Amount as of Dec 31, 2023		
																						2022	2023
Group 1 Accounts																							
LV Variance Account	1550	85,089	88,471	(26,648)	146,912	(1,413)	1,307	(1,634)	1,390	200,208	31,986	111,737		120,458	1,389	6,263	1,755		1,867		4,887		
Smart Metering Entry Charge Variance Account	1551	(44,749)	(130,207)	(7,666)	(222,391)	(2,651)	(148)	(148)	(2,721)	(227,391)	(133,962)	(37,184)		(324,170)	(2,721)	(12,621)	(827)		(14,718)		(14,718)		
RSVA - Wholesale Market Service Charge ⁴	1550	505,684	3,765,273	(762,727)	4,008,190	(3,545)	77,309	(7,252)	8,176	4,084,877	(1,215,818)	1,268,811	49,008	2,049,456	81,276	195,837	22,345		254,769		254,769		
Variance WMS - Sub-account CBR Class A ¹	1550	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0		0		
Variance WMS - Sub-account CBR Class B ²	1580	(185,630)	(91,488)	(44,817)	(221,391)	(1,214)	(5,534)	(893)	(1,581)	(232,301)	(172,069)	(140,812)		(383,180)	(5,853)	(10,789)	(1,833)		(4,949)		(14,948)		
RSVA - Retail Transmission Network Charge	1584	3,375,817	708,177	(1,034,282)	3,049,712	13,763	34,948	7,488	81,201	3,247,432	348,319	2,581,259		1,250,496	65,201	58,977	44,352		73,428		73,428		
RSVA - Retail Transmission Connection Charge	1586	388,437	(224,780)	775,576	(611,528)	8,348	(10,814)	8,907	(11,173)	(611,528)	896,547	(387,158)		47,758	(11,173)	12,729	(8,356)		7,912		7,912		
RSVA - Pooled ³	1588	1,638,253	296,747	1,387,306	(80,786)	455,908	5,193	2,580	8,239	455,908	(1,002,418)	248,947	1,067,887	272,410	(461)	(2,574)	682		(3,717)		(3,717)		
RSVA - Global Adjustment ⁴	1589	(1,658,338)	(25,241)	841,897	(232,305)	(2,682,779)	14,781	(40,300)	19,941	(54,300)	(2,682,779)	(871,653)	(2,490,232)	361,850	970,037	(54,300)	28,198	(24,919)		13,780		13,780	
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ⁵	1595	2,010,960	(373,988)	451,594	2,088,566	(345,541)	39,354		(306,187)	2,088,566	373,588	2,010,960	(461,594)	0	(306,589)	(16,343)	(321,932)		1		1		
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁶	1595	160,224			160,224	36,364	3,075		39,439	160,224	149,574		10,650	149,574	39,439	18,716			58,150		58,150		
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁷	1595	(161,131)	2,797		(158,334)	(70,864)	(3,021)		(73,885)	(158,334)	(158,334)		(73,885)	(158,334)	(73,885)	(8,326)			(80,326)		(80,326)		
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁸	1595	(6,500)	(30,793)		(37,293)	(37,743)	(519)		(38,262)	(37,293)	(37,743)		(38,262)	(37,743)					46,562		46,562		
Disposition and Recovery/Refund of Regulatory Balances (2022) ⁹	1595	0	(3,262,548)	(1,197,282)	(4,459,830)	(65,261)	0	19,804	(34,625)	54,229	(65,261)	(4,251)	0	(69,512)	54,229	(3,376)	0		50,854		50,854		
Disposition and Recovery/Refund of Regulatory Balances (2023) ¹⁰	1595	0	0	0	0	0	0	0	0	0	(2,741,234)	(3,216,144)		474,910	0	72,821	296,449		(223,928)		(223,928)		
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0	0	0	0	0	0	0	0	0	0	0		0	0	0		0		0			
RSVA - Global Adjustment requested for disposition	1589	(1,658,338)	(25,241)	841,897	(232,305)	(2,682,779)	14,781	(40,300)	19,941	(54,300)	(2,682,779)	(871,653)	(2,490,232)	361,850	970,037	(54,300)	28,198	(24,919)		13,780		13,780	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	7,963,902	686,055	(841,897)	8,008,060	(30,150)	9,794,004	(10,911)	176,406	(114,679)	5,794,004	(3,570,127)	2,490,232	656,281	4,479,925	(114,679)	39,106	34,975		158,463		158,463	
Total Group 1 Balance requested for disposition		6,405,566	660,814	0	6,845	7,131,226	(206,147)	127,078	(0)	(160,069)	7,131,226	(2,707,474)	(0)	1,027,111	5,460,863	(69,069)	341,302	(0)		172,234		172,234	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1588	0			(107,181)	(107,181)	0		(9,829)	(9,829)	(107,181)			108,727	1,546	(9,829)			1,770		(8,058)		
Impacts Arising from the COVID-19 Emergency. Sub-account Forgone Revenues from Postponing Rate Implementation ¹¹	1589	0				0	0	0	0	0	0			0	0	0	0		0		0		
Total Group 1 Balance including Account 1588 and Account 1589 requested for disposition		6,405,566	660,814	0	(62,336)	7,024,045	(206,147)	127,078	(0)	(9,829)	(179,898)	(2,707,474)	(0)	1,135,838	6,462,409	(179,898)	341,302	(0)		1,770		164,173	

Ontario Energy Board
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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2024				Projected Interest on Dec-31-2024 Balances				Account Disposition Yes/No ⁵	2.1.7 RRR ⁵	
		Principal Disposition during 2024 - Instructed by OEB	Interest Disposition during 2024 - Instructed by OEB	Closing Principal Balance as of Dec 31, 2023 Adjusted for Disposition during 2024	Closing Interest Balance as of Dec 31, 2023 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ¹	Projected Interest from Jan 1, 2024 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim		As of Dec 31, 2023	Variance BRR vs. 2023 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550	88,471	4,087	31,886	790	1,710		2,409	34,496		125,345	0
Smart Metering Entry Charge Variance Account	1551	(190,207)	(11,690)	(133,962)	(3,025)	(7,160)		(10,185)	(144,148)		(338,888)	(0)
RSVA - Wholesale Market Service Charge ³	1550	3,716,265	246,417	(1,695,816)	8,351			(80,740)	(1,747,549)		2,369,859	65,532
Variance WMS - Sub-account CBR Class A ⁴	1550			0	0	0		0	0		0	0
Variance WMS - Sub-account CBR Class B ⁴	1550	(91,488)	(8,776)	172,069	(6,173)	9,197		3,024	175,003		65,632	0
RSVA - Retail Transmission Network Charge	1584	788,177	52,476	545,319	20,960	28,084		50,144	596,364		1,323,322	(0)
RSVA - Retail Transmission Connection Charge	1586	(224,703)	(16,157)	895,547	24,070	47,320		71,990	968,538		679,670	0
RSVA - Fuel ⁶	1588	(53,952)	(3,895)	326,382	149	17,444		17,592	343,954		(914,941)	(1,083,638) Please pro
RSVA - Global Adjustment ⁴	1589	(262,548)	(32,661)	1,233,484	46,441	65,300		112,371	1,345,655		976,893	(9,825) Please pro
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ⁷	1595			0	1	0		1	0	No	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2019) ⁸	1595	149,574	46,985	0	11,170	0		11,170	0	No	0	207,729 (0)
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁹	1595			118,236	(80,822)	8,463		(83,286)	(47,622)	Yes	(238,136)	1
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁹	1595			(37,698)	46,862	(2,010)		44,567	6,868	Yes	8,984	1
Disposition and Recovery/Refund of Regulatory Balances (2022) ⁹	1595			(69,512)	50,854			50,854	0	No	(18,658)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2023) ⁹	1595			474,910	(223,929)			(223,929)	0	No	250,962	(0)
Disposition and Recovery/Refund of Regulatory Balances (2024) ⁹	1595			0	0			0	0	No	0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>												
RSVA - Global Adjustment requested for disposition	1589	(262,548)	(32,661)	1,233,484	46,441	65,300		112,371	1,345,655		976,893	(9,825)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		4,100,050	300,487	379,875	(151,034)	1,264		(152,398)	(16,016)		3,554,741	(1,083,637)
Total Group 1 Balance requested for disposition		3,837,504	276,826	1,613,359	(104,593)	64,566		(40,027)	1,329,838		4,529,634	(1,093,462)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(107,181)	(8,828)	108,727	1,770	0		1,770	110,497		(117,011)	(110,498) Please pro
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ¹⁰	1509			0	0			0	0		0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		3,730,323	268,007	1,722,086	(102,823)	64,566		(38,257)	1,440,335		4,412,623	(1,203,860)

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) ¹	1595 Recovery Proportion (2021) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	515,914,256	0	5,257,611	0	0	0	515,914,256	0		29%	29%		62,821
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	212,588,411	4,060	26,414,339	4,060	0	0	212,588,411	4,060		12%	12%	377,004	6,872
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	468,606,898	1,479,157	410,708,000	1,290,941	8,076,356	15,968	460,530,543	1,463,189		26%	26%	4,977	736
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	249,448,990	588,534	224,144,506	544,523	25,304,484	44,011	224,144,506	544,523		14%	14%	61,309	20
LARGE USE SERVICE CLASSIFICATION	kW	177,789,218	374,476	177,789,218	374,476	0	0	177,789,218	374,476		10%	10%	-1,745	2
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,154,151	0	209,748	0	0	0	2,154,151	0		0%	0%		464
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,986,587	16,713	5,527,910	15,432	0	0	5,986,587	16,713		0%	0%	-331,047	17,201
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	48,285	133	6,353	0	0	0	48,285	133		0%	0%		94
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	13,470,224	27,590	13,470,224	27,590	0	0	13,470,224	27,590		1%	1%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	73,091,942	140,453	0	0	73,091,942	140,453	0	0		4%	4%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	362,192	1,185	362,192	1,185	0	0	362,192	1,185		0%	0%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,445,196	20,202	9,445,196	20,202	0	0	9,445,196	20,202		1%	1%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	66,192,621	163,870	66,192,621	163,870	0	0	66,192,621	163,870		4%	4%		4
Total		1,795,098,971	2,816,372	939,527,917	2,442,279	106,472,782	200,432	1,688,626,189	2,615,941	0	100%	100%	110,497	88,218

Threshold Test	Amount
Total Claim (including Account 1568 and 1509)	\$1,440,335
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,329,838
Threshold Test (Total claim per kWh) ²	\$0.0007 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues				
				1550	1551	1580	1584	1586	1588	1509	1595_(2020)	1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	28.7%	90.1%	30.6%	9,911	(129,934)	(533,917)	170,821	278,359	105,086		(71,167)	1,974	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.8%	9.9%	12.6%	4,084	(14,214)	(220,006)	70,389	114,701	43,302		(29,325)	813	377,004
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	26.1%	0.0%	27.3%	9,002	0	(476,600)	155,157	252,835	93,805		(64,641)	1,793	4,977
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	13.9%	0.0%	13.3%	4,792	0	(231,966)	82,593	134,589	45,656		(34,410)	954	61,309
LARGE USE SERVICE CLASSIFICATION	9.9%	0.0%	10.5%	3,416	0	(183,993)	58,867	95,925	36,214		(24,525)	680	(1,745)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	41	0	(2,229)	713	1,162	439		(297)	8	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	115	0	(6,195)	1,982	3,230	1,219		(826)	23	(331,047)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	1	0	(50)	16	26	10		(7)	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	0.8%	0.0%	0.8%	259	0	(13,940)	4,460	7,268	2,744		(1,858)	52	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	4.1%	0.0%	0.0%	1,404	0	0	24,201	39,436	0		(10,083)	280	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0.0%	0.0%	0.0%	7	0	(375)	120	195	74		(50)	1	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	0.5%	0.0%	0.6%	181	0	(9,775)	3,127	5,096	1,924		(1,303)	36	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	3.7%	0.0%	3.9%	1,272	0	(68,502)	21,917	35,714	13,483		(9,131)	253	0
Total	100.0%	100.0%	100.0%	34,486	(144,148)	(1,747,549)	594,364	968,538	343,954	0	(247,622)	6,868	110,497

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2023		2022	
			July to December	January to June	July to December	January to June
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,451,920	1,385,571		
		kW	4,321	4,320		
		Class A/B	A	B		
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,488,683	3,872,838		
		kW	6,503	6,728		
		Class A/B	B	A		
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,050,340	1,046,435		
		kW	4,054	4,046		
		Class A/B	B	A		
Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,179,294	1,179,061		
		kW	3,314	3,223		
		Class A/B	B	A		
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,240,750	8,706,876		
		kW	16,682	16,915		
		Class A/B	A	B		
Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,620,032	3,452,246		
		kW	7,451	7,113		
		Class A/B	A	B		
Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,439,689	3,325,734		
		kW	11,044	11,520		
		Class A/B	B	A		
Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	763,002	771,719		
		kW	2,720	3,024		
		Class A/B	B	A		

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2023		2022	
			kWh	kW	kWh	kW
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	51,195,267	177,938		
		kW				
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	138,171,134	327,801		
		kW				
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	177,789,218	374,476		
		kW				

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2021

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023	2022
Non-RPP Consumption Less WMP Consumption	A	939,527,917	939,527,917	
Less Class A Consumption for Partial Year Class A Customers	B	23,508,489	23,508,489	-
Less Consumption for Full Year Class A Customers	C	367,155,619	367,155,619	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	548,863,809	548,863,809	-
All Class B Consumption for Transition Customers	E	23,465,701	23,465,701	-
Transition Customers' Portion of Total Consumption	F = E/D	4.28%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,345,855
Transition Customers Portion of GA Balance	H=F*G	\$ 57,540
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,288,315

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8						
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		1,385,571	1,385,571	0	5.90%	\$ 3,398	\$ 283
Customer 2		3,488,683	3,488,683	0	14.87%	\$ 8,555	\$ 713
Customer 3		1,050,340	1,050,340	0	4.48%	\$ 2,576	\$ 215
Customer 4		1,179,294	1,179,294	0	5.03%	\$ 2,892	\$ 241
Customer 5		8,706,876	8,706,876	0	37.10%	\$ 21,350	\$ 1,779
Customer 6		3,452,246	3,452,246	0	14.71%	\$ 8,465	\$ 705
Customer 7		3,439,689	3,439,689	0	14.66%	\$ 8,434	\$ 703
Customer 8		763,002	763,002	0	3.25%	\$ 1,871	\$ 156
Total		23,465,701	23,465,701	0	100.00%	\$ 57,540	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2023 Consumption excluding WMP kWh	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,257,611	0	0	5,257,611	1.0%	\$12,892	\$0.0025 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	26,414,339	0	0	26,414,339	5.0%	\$64,770	\$0.0025 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	410,700,000	51,195,267	8,827,341	350,885,391	66.7%	\$859,907	\$0.0025 kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	224,144,506	138,171,134	38,146,849	47,826,523	9.1%	\$117,274	\$0.0025 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	177,789,218	177,789,218	0	0	0.0%	\$0	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	209,748	0	0	209,748	0.0%	\$514	\$0.0025 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,527,910	0	0	5,527,910	1.1%	\$13,555	\$0.0025 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6,353	0	0	6,353	0.0%	\$16	\$0.0025 kWh
CND	kWh	13,470,224	0	0	13,470,224	2.6%	\$33,030	\$0.0025 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kWh	0	0	0	0	0.0%	\$0	\$0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kWh	362,192	0	0	362,192	0.1%	\$888	\$0.0025 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kWh	9,445,196	0	0	9,445,196	1.8%	\$23,160	\$0.0025 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kWh	66,192,621	0	0	66,192,621	12.6%	\$162,309	\$0.0025 kWh
Total		939,527,917	367,155,619	46,974,191	525,398,108	100.0%	\$1,288,315	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

		Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	515,914,256	0	0	0	0	0	515,914,256	0	40.5%	\$69,596	\$0.0001	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	212,588,411	4,060	0	0	0	0	212,588,411	4,060	16.7%	\$28,678	\$0.0001	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	460,530,543	1,463,189	51,195,267	177,938	8,827,341	29,022	400,507,934	1,256,229	31.4%	\$54,028	\$0.0430	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	224,144,506	544,523	138,171,134	327,801	38,146,849	83,956	47,826,523	132,765	3.8%	\$6,452	\$0.0486	kW
LARGE USE SERVICE CLASSIFICATION	kW	177,789,218	374,476	177,789,218	374,476	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,154,151	0	0	0	0	0	2,154,151	0	0.2%	\$291	\$0.0001	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,986,587	16,713	0	0	0	0	5,986,587	16,713	0.5%	\$808	\$0.0483	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	48,285	133	0	0	0	0	48,285	133	0.0%	\$7	\$0.0528	kW
CND	kW	13,470,224	27,590	0	0	0	0	13,470,224	27,590	1.1%	\$1,817	\$0.0659	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	362,192	1,185	0	0	0	0	362,192	1,185	0.0%	\$49	\$0.0413	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,445,196	20,202	0	0	0	0	9,445,196	20,202	0.7%	\$1,274	\$0.0631	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	66,192,621	163,870	0	0	0	0	66,192,621	163,870	5.2%	\$8,929	\$0.0545	kW
Total		1,688,626,189	2,615,941	367,155,619	880,215	46,974,191	112,979	1,274,496,380	1,622,747	100.0%	\$171,929		



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2021

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023	2022
Total Consumption Less WMP Consumption	A	1,688,626,189	1,688,626,189	
Less Class A Consumption for Partial Year Class A Customers	B	23,508,489	23,508,489	-
Less Consumption for Full Year Class A Customers	C	367,155,619	367,155,619	-
Total Class B Consumption for Years During Balance Accumulation				
	D = A-B-C	1,297,962,081	1,297,962,081	-
All Class B Consumption for Transition Customers	E	23,465,701	23,465,701	-
Transition Customers' Portion of Total Consumption	F = E/D	1.81%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$	175,093
Transition Customers Portion of CBR Class B Balance	H=F*G	\$	3,165
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	171,927

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		8					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		1,385,571	1,385,571	-	5.90%	\$ 187	\$ 16
Customer 2		3,488,683	3,488,683	-	14.87%	\$ 471	\$ 39
Customer 3		1,050,340	1,050,340	-	4.48%	\$ 142	\$ 12
Customer 4		1,179,294	1,179,294	-	5.03%	\$ 159	\$ 13
Customer 5		8,706,876	8,706,876	-	37.10%	\$ 1,175	\$ 98
Customer 6		3,452,246	3,452,246	-	14.71%	\$ 466	\$ 39
Customer 7		3,439,689	3,439,689	-	14.66%	\$ 464	\$ 39
Customer 8		763,002	763,002	-	3.25%	\$ 103	\$ 9
Total		23,465,701	23,465,701	-	100.00%	\$ 3,165	\$ 264

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	515,914,256	0	515,914,256	0	(168,866)		(0.0003)	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	212,588,411	4,060	212,588,411	4,060	(30,256)		(0.0001)	0.0000	0.0018	0.00
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	468,606,898	1,479,157	460,530,543	1,463,189	354,146	(382,795)	0.2394	(0.2616)	0.0034	0.00
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	249,448,990	588,534	224,144,506	544,523	188,519	(186,310)	0.3203	(0.3422)	0.1042	0.00
LARGE USE SERVICE CLASSIFICATION	kW	177,789,218	374,476	177,789,218	374,476	(13,416)		(0.0358)	0.0000	(0.0047)	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,154,151	0	2,154,151	0	(163)		(0.0001)	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,986,587	16,713	5,986,587	16,713	(452)		(0.0270)	0.0000	(19.8082)	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	48,285	133	48,285	133	(4)		(0.0275)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE	kW	13,470,224	27,590	13,470,224	27,590	(1,016)		(0.0368)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	73,091,942	140,453	0	0	55,239		0.3993	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	362,192	1,185	362,192	1,185	(27)		(0.0231)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,445,196	20,202	9,445,196	20,202	(713)		(0.0353)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	66,192,621	163,870	66,192,621	163,870	(4,995)		(0.0305)	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.
² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.
³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	0	2025
OEB-Approved Rate Base	\$ 173,825,304	\$ 173,825,304
OEB-Approved Regulatory Taxable Income	\$ 2,144,839	\$ 2,144,839
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 321,726
Provincial Taxes Payable		\$ 246,656
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 568,382	\$ 568,382
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 568,382	\$ 568,382
Grossed-up Income Taxes	\$ 773,309	\$ 773,309
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	58,677	461,453,716	0	21.81	0.0047	0.0000	15,355,736	2,172,859	0	17,528,595	87.6%	12.4%	0.0%	51.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	6,451	193,967,011	0	14.52	0.0155	0.0000	1,123,800	3,007,818	0	4,131,617	27.2%	72.8%	0.0%	12.2%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	801	490,088,356	1,564,769	113.09	0.0000	4.1705	1,087,549	0	6,525,873	7,613,422	14.3%	0.0%	85.7%	22.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	30	214,108,990	552,369	864.41	0.0000	3.7022	311,146	0	2,044,973	2,356,119	13.2%	0.0%	86.8%	7.0%
LARGE USE SERVICE CLASSIFICATION	kW	2	145,141,006	330,833	8976.07	0.0000	2.4926	215,426	0	824,635	1,040,061	20.7%	0.0%	79.3%	3.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	499	2,273,988	0	5.53	0.0136	0.0000	33,098	30,944	0	64,042	51.7%	48.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,260	3,798,281	10,945	2.37	0.0000	19.1000	462,765	0	209,059	671,824	68.9%	0.0%	31.1%	2.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	168	126,989	343	2.04	0.0000	30.5028	4,113	0	10,460	14,573	28.2%	0.0%	71.8%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	0	12,605,162	24,387	0.00	0.0000	2.0718	0	0	50,527	50,527	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	0	58,104,381	114,657	0.00	0.0000	1.9300	0	0	221,287	221,287	0.0%	0.0%	100.0%	0.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	0	347,757	1,075	96.98	0.0000	3.9297	0	0	4,224	4,224	0.0%	0.0%	100.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	0	12,191,720	29,011	96.98	0.0000	3.9297	0	0	114,004	114,004	0.0%	0.0%	100.0%	0.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	0	43,274,122	0	96.98	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		82,888	1,637,481,480	2,628,389				18,593,631	5,211,621	10,005,041	33,810,294			100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	515,914,256	0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	212,588,411	4,060	0.0000 kW
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	468,606,898	1,475,157	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	249,448,990	588,534	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	177,789,218	374,476	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,154,151	0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,986,587	16,713	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	48,285	133	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	13,470,224	27,590	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	73,091,942	140,453	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	362,192	1,185	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,445,196	20,202	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	66,192,621	163,870	0.0000 kW
Total		1,795,098,971	2,816,372	50

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	515,914,256	0	1.0307	531,752,624
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	515,914,256	0	1.0307	531,752,624
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	212,588,411	4,060	1.0307	219,114,875
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	212,588,411	4,060	1.0307	219,114,875
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	5.0629	121,838,702	384,584		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kWh	2.8961	121,838,702	384,584		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kWh	5.0983	346,768,196	1,094,573		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kWh	2.9153	346,768,196	1,098,360		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.7067	249,448,990	588,534		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kWh	2.0027	249,448,990	624,371		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.8126	177,789,218	374,476		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kWh	2.0055	177,789,218	448,852		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	2,154,151	0	1.0307	2,220,283
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	2,154,151	0	1.0307	2,220,283
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.6972	5,986,567	16,713		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.5445	5,986,567	16,713		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.9598	48,285	133		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.4936	48,285	133		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.8126	13,470,224	27,590		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.4747	13,470,224	27,590		
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$/kWh	3.8126	73,091,942	140,453		
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.4747	73,091,942	140,453		
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Network Service Rate	\$/kWh	4.2582	362,192	1,185		
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.0428	362,192	1,185		
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate	\$/kWh	4.2582	8,445,196	20,202		
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.0427	8,445,196	20,202		

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval customers.

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval customers.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates		Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
Rate Description			Rate		Rate		Rate		Rate		Rate
Network Service Rate		kW	\$ 5.60	\$ 5.37	\$ 5.78	\$ 6.12	\$ 6.12	\$ 6.12	\$ 6.12	\$ 6.12	
Line Connection Service Rate		kW	\$ 0.92	\$ 0.88	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	
Transformation Connection Service Rate		kW	\$ 3.10	\$ 2.98	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21	

Hydro One Sub-Transmission Rates		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate		kW	\$ 4.6545	\$ 4.9103	\$ 4.9103	\$ 4.9103	
Line Connection Service Rate		kW	\$ 0.6056	\$ 0.6537	\$ 0.6537	\$ 0.6537	
Transformation Connection Service Rate		kW	\$ 2.8924	\$ 3.3041	\$ 3.3041	\$ 3.3041	
Both Line and Transformation Connection Service Rate		kW	\$ 3.4980	\$ 3.9578	\$ 3.9578	\$ 3.9578	

If needed, add extra host here. (I)		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate		kW	\$ 3.25	\$ 3.72	\$ 3.72	\$ 3.72	
Line Connection Service Rate		kW	\$ 1.89	\$ 2.32	\$ 2.32	\$ 2.32	
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ 1.89	\$ 2.32	\$ 2.32	\$ 2.32	

If needed, add extra host here. (II)		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2022		Current 2023		Forecast 2024

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0096	531,752,824	0	5,104,827	26.9%	5,288,911	0.0099
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0087	219,114,875	4,060	1,906,299	10.1%	1,975,042	0.0090
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	5.0629		384,584	1,947,110	10.3%	2,017,324	5.2455
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$kW	5.0983		1,094,573	5,580,460	29.5%	5,781,695	5.2821
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	3.7067		588,534	2,181,520	11.5%	2,260,187	3.8404
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	3.8126		374,476	1,427,728	7.5%	1,479,213	3.9501
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0083	2,220,283	0	18,428	0.1%	19,093	0.0086
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	2.6972		16,713	45,077	0.2%	46,703	2.7945
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	2.9598		133	392	0.0%	407	3.0655
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$kW	3.8126		27,590	105,191	0.6%	108,984	3.9501
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Network Service Rate	\$kW	3.8126		140,453	535,492	2.8%	554,802	3.9501
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate	\$kW	4.2582		1,185	5,047	0.0%	5,229	4.4118
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$kW	4.2582		20,202	86,023	0.5%	89,125	4.4118

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0056	531,752,824	0	2,977,816	27.0%	3,007,761	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0049	219,114,875	4,060	1,073,663	9.7%	1,084,460	0.0049
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.8861		384,584	1,109,948	10.1%	1,121,109	2.9151
General Service 50 To 999 kW Service Classification	(see Gross Load Billing Note)								
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$kW	2.9153		1,098,360	3,202,048	29.1%	3,234,248	2.9446
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$kW	2.0027		624,371	1,250,428	11.3%	1,263,003	2.0228
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$kW	2.0205		448,852	906,906	8.2%	916,026	2.0408
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0049	2,220,283	0	10,879	0.1%	10,989	0.0049
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	1.5445		16,713	25,813	0.2%	26,072	1.5600
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	1.4936		133	198	0.0%	200	1.5086
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.4747		27,590	68,279	0.6%	68,964	2.4996
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.4747		140,453	347,580	3.2%	351,075	2.4996
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.0428		1,185	2,421	0.0%	2,446	2.0633
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.0427		20,202	41,266	0.4%	41,681	2.0632

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0099	531,752,824	0	5,288,911	26.9%	5,424,513	0.0102
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0090	219,114,875	4,060	1,975,042	10.1%	2,025,680	0.0092
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	5.2455		384,584	2,017,324	10.3%	2,069,046	5.3800
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$kW	5.2821		1,094,573	5,781,695	29.5%	5,929,352	5.4176
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	3.8404		588,534	2,260,187	11.5%	2,318,136	3.9388
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	3.9501		374,476	1,479,213	7.5%	1,517,139	4.0514
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$kWh	0.0086	2,220,283	0	19,093	0.1%	19,582	0.0088
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	2.7945		16,713	46,703	0.2%	47,900	2.8661
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$kW	3.0655		133	407	0.0%	417	3.1441
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$kW	3.9501		27,590	108,984	0.6%	111,778	4.0514
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Network Service Rate	\$kW	3.9501		140,453	554,802	2.8%	569,027	4.0514
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate	\$kW	4.4118		1,185	5,229	0.0%	5,363	4.5249
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$kW	4.4118		20,202	89,125	0.5%	91,410	4.5249

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0057	531,752,824	0	3,007,761	27.0%	3,007,761	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0049	219,114,875	4,060	1,084,460	9.7%	1,084,460	0.0049
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$kW	2.9151		384,584	1,121,109	10.1%	1,121,109	2.9151
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$kW	2.9446		1,098,360	3,234,248	29.1%	3,234,248	2.9446
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$kW	2.0228		624,371	1,263,003	11.3%	1,263,003	2.0228
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$kW	2.0408		448,852	916,026	8.2%	916,026	2.0408
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kWh	0.0049	2,220,283	0	10,989	0.1%	10,989	0.0049
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	1.5600		16,713	26,072	0.2%	26,072	1.5600
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	1.5086		133	200	0.0%	200	1.5086
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.4996		27,590	68,964	0.6%	68,964	2.4996
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.4996		140,453	351,075	3.2%	351,075	2.4996
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.0633		1,185	2,446	0.0%	2,446	2.0633
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	2.0632		20,202	41,681	0.4%	41,681	2.0632

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.45%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	32.27				3.45%	33.38	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.38		0.0185		3.45%	17.98	0.0191
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	118.9		4.3967		3.45%	123.00	4.5484
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	1004.27		4.4312		3.45%	1,038.92	4.5841
LARGE USE SERVICE CLASSIFICATION	10428.42		1.9373		3.45%	10,788.20	2.0041
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.76		0.0166		3.45%	6.99	0.0172
STREET LIGHTING SERVICE CLASSIFICATION	2.21		17.7853		3.45%	2.29	18.3989
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.28		48.9265		3.45%	3.39	50.6145
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	0		2.4516		3.45%	0.00	2.5362
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	0		1.9031		3.45%	0.00	1.9688
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0		10.8925		3.45%	0.00	11.2683
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	81.09		1.372		3.45%	83.89	1.4193
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	81.09				3.45%	83.89	0.0000
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	20,000	60		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	800,000	2,000		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	6,600,000	16,000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	100			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	400,000	700		547
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	10,000	29		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	Non-RPP (Other)	1.0307	1.0307	1,382,000	2,574		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307		8,280		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	Non-RPP (Other)	1.0307	1.0307	50,000	27		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	Non-RPP (Other)	1.0307	1.0307	1,300,000	2,340		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	Non-RPP (Other)	1.0307	1.0307	1,990,000	4,050		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0307	1.0307	328			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0307	1.0307	20,000			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307	5,253,646	8,280		
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.11	3.4%	\$ (0.76)	-2.0%	\$ (0.22)	-0.4%	\$ (0.21)	-0.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.60)	-2.5%	\$ (6.80)	-9.0%	\$ (5.77)	-5.5%	\$ (5.41)	-1.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 12.61	3.1%	\$ 22.00	4.8%	\$ 42.77	4.6%	\$ 48.33	1.3%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,503.45	16.4%	\$ 1,715.25	15.3%	\$ 2,219.65	9.8%	\$ 2,508.20	1.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,506.98	3.6%	\$ (18,989.02)	-29.7%	\$ (14,843.42)	-9.4%	\$ (16,773.06)	-1.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.29	3.3%	\$ 0.02	0.2%	\$ 0.07	0.7%	\$ 0.07	0.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 12,340.94	-102.6%	\$ 12,873.35	-112.1%	\$ 13,002.43	-152.6%	\$ 14,692.75	33.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 49.06	3.4%	\$ 71.48	4.9%	\$ 77.29	4.9%	\$ 87.34	2.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND - Non-RPP (O	kW	\$ 217.76	3.4%	\$ 1,126.44	12.5%	\$ 1,805.20	7.2%	\$ 2,039.88	1.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)	kW	\$ 544.00	3.4%	\$ 1,789.31	9.5%	\$ 3,972.74	5.6%	\$ 4,489.20	5.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD - Non-RPP (Other)	kW	\$ 10.15	2.5%	\$ 138.22	33.9%	\$ 145.98	25.2%	\$ 164.95	2.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 - Non-RPP (Oth	kW	\$ 113.48	3.3%	\$ 1,007.05	17.3%	\$ 1,679.10	8.2%	\$ 1,897.38	1.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2 - Non-RPP (Oth	kW	\$ 2.80	1.4%	\$ 1,600.02	43.6%	\$ 1,600.02	43.6%	\$ 1,808.02	0.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.11	3.4%	\$ 1.27	3.6%	\$ 1.51	3.7%	\$ 1.71	1.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (21.40)	-4.7%	\$ (13.40)	-2.7%	\$ (3.09)	-0.4%	\$ (3.50)	-0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)	kW	\$ 544.00	3.4%	\$ 1,789.31	9.5%	\$ 3,972.74	5.6%	\$ 4,489.20	0.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.27	1	\$ 32.27	\$ 33.38	1	\$ 33.38	\$ 1.11	3.44%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.85	1	\$ 0.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 33.12			\$ 34.23	\$ 1.11	3.35%
Line Losses on Cost of Power	\$ 0.1114	23	\$ 2.56	\$ 0.1114	23	\$ 2.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	750	\$ 1.80	\$ 0.0003	750	\$ (0.23)	\$ (2.03)	-112.50%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ 0.08	\$ 0.15	-200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.05			\$ 37.29	\$ (0.76)	-2.01%
RTSR - Network	\$ 0.0096	773	\$ 7.42	\$ 0.0102	773	\$ 7.88	\$ 0.46	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	773	\$ 4.33	\$ 0.0057	773	\$ 4.41	\$ 0.08	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.80			\$ 49.58	\$ (0.22)	-0.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	773	\$ 3.48	\$ 0.0045	773	\$ 3.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	773	\$ 1.08	\$ 0.0014	773	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 138.13			\$ 137.90	\$ (0.22)	-0.16%
HST 13%			\$ 17.96	13%		\$ 17.93	\$ (0.03)	-0.16%
Ontario Electricity Rebate 19.3%			\$ (26.66)	19.3%		\$ (26.62)	\$ 0.04	-
Total Bill on TOU			\$ 129.43			\$ 129.22	\$ (0.21)	-0.16%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.38	1	\$ 17.38	\$ 17.98	1	\$ 17.98	\$ 0.60	3.45%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0191	2000	\$ 38.20	\$ 1.20	3.24%
Fixed Rate Riders	\$ 1.70	1	\$ 1.70	\$ 1.70	1	\$ 1.70	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0035	2000	\$ 7.00	\$ 0.0018	2000	\$ 3.60	\$ (3.40)	-48.57%
Sub-Total A (excluding pass through)			\$ 63.08			\$ 61.48	\$ (1.60)	-2.54%
Line Losses on Cost of Power	\$ 0.1114	61	\$ 6.84	\$ 0.1114	61	\$ 6.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	2,000	\$ 5.40	\$ 0.0001	2,000	\$ (0.20)	\$ (5.60)	-103.70%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ 0.20	\$ 0.40	-200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 75.94			\$ 69.14	\$ (6.80)	-8.95%
RTSR - Network	\$ 0.0087	2,061	\$ 17.93	\$ 0.0092	2,061	\$ 18.96	\$ 1.03	5.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,061	\$ 10.10	\$ 0.0049	2,061	\$ 10.10	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.97			\$ 98.20	\$ (5.77)	-5.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,061	\$ 9.28	\$ 0.0045	2,061	\$ 9.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,061	\$ 2.89	\$ 0.0014	2,061	\$ 2.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 339.08			\$ 333.31	\$ (5.77)	-1.70%
HST	13%		\$ 44.08	13%		\$ 43.33	\$ (0.75)	-1.70%
Ontario Electricity Rebate	19.3%		\$ (65.44)	19.3%		\$ (64.33)	\$ 1.11	
Total Bill on TOU			\$ 317.72			\$ 312.32	\$ (5.41)	-1.70%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 118.90	1	\$ 118.90	\$ 123.00	1	\$ 123.00	\$ 4.10	3.45%
Distribution Volumetric Rate	\$ 4.3967	60	\$ 263.80	\$ 4.5484	60	\$ 272.90	\$ 9.10	3.45%
Fixed Rate Riders	\$ 21.85	1	\$ 21.85	\$ 21.85	1	\$ 21.85	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0133	60	\$ 0.80	\$ 0.0034	60	\$ 0.20	\$ (0.59)	-74.44%
Sub-Total A (excluding pass through)			\$ 405.35			\$ 417.96	\$ 12.61	3.11%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8888	60	\$ 53.33	\$ 0.0222	60	\$ (1.33)	\$ (54.66)	-102.50%
CBR Class B Rate Riders	-\$ 0.0246	60	\$ (1.48)	\$ 0.0430	60	\$ 2.58	\$ 4.06	-274.80%
GA Rate Riders	-\$ 0.0005	20,000	\$ (10.00)	\$ 0.0025	20,000	\$ 50.00	\$ 60.00	-600.00%
Low Voltage Service Charge	\$ 0.1455	60	\$ 8.73	\$ 0.1455	60	\$ 8.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 455.93			\$ 477.94	\$ 22.00	4.83%
RTSR - Network	\$ 5.0629	60	\$ 303.77	\$ 5.3800	60	\$ 322.80	\$ 19.03	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8861	60	\$ 173.17	\$ 2.9151	60	\$ 174.91	\$ 1.74	1.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 932.87			\$ 975.64	\$ 42.77	4.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	20,614	\$ 92.76	\$ 0.0045	20,614	\$ 92.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	20,614	\$ 28.86	\$ 0.0014	20,614	\$ 28.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	20,614	\$ 2,218.07	\$ 0.1076	20,614	\$ 2,218.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,272.81			\$ 3,315.58	\$ 42.77	1.31%
HST	13%		\$ 425.47	13%		\$ 431.03	\$ 5.56	1.31%
Ontario Electricity Rebate	19.3%		\$ (631.65)	19.3%		\$ (639.91)	\$ (8.26)	-1.31%
Total Bill on Average IESO Wholesale Market Price			\$ 3,698.28			\$ 3,746.61	\$ 48.33	1.31%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,004.27	1	\$ 1,004.27	\$ 1,038.92	1	\$ 1,038.92	\$ 34.65	3.45%
Distribution Volumetric Rate	\$ 4.4312	2000	\$ 8,862.40	\$ 4.5841	2000	\$ 9,168.20	\$ 305.80	3.45%
Fixed Rate Riders	\$ 241.31	1	\$ 241.31	\$ 241.31	1	\$ 241.31	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.4773	2000	\$ (954.60)	\$ 0.1042	2000	\$ 208.40	\$ 1,163.00	-121.83%
Sub-Total A (excluding pass through)			\$ 9,153.38			\$ 10,656.83	\$ 1,503.45	16.43%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1499	2,000	\$ 2,299.80	-\$ 0.0219	2,000	\$ (43.80)	\$ (2,343.60)	-101.90%
CBR Class B Rate Riders	-\$ 0.0291	2,000	\$ (58.20)	\$ 0.0486	2,000	\$ 97.20	\$ 155.40	-267.01%
GA Rate Riders	-\$ 0.0005	800,000	\$ (400.00)	\$ 0.0025	800,000	\$ 2,000.00	\$ 2,400.00	-600.00%
Low Voltage Service Charge	\$ 0.1010	2,000	\$ 202.00	\$ 0.1010	2,000	\$ 202.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,196.98			\$ 12,912.23	\$ 1,715.25	15.32%
RTSR - Network	\$ 3.7067	2,000	\$ 7,413.40	\$ 3.9388	2,000	\$ 7,877.60	\$ 464.20	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0027	2,000	\$ 4,005.40	\$ 2.0228	2,000	\$ 4,045.60	\$ 40.20	1.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,615.78			\$ 24,835.43	\$ 2,219.65	9.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	824,560	\$ 3,710.52	\$ 0.0045	824,560	\$ 3,710.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	824,560	\$ 1,154.38	\$ 0.0014	824,560	\$ 1,154.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	824,560	\$ 88,722.66	\$ 0.1076	824,560	\$ 88,722.66	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 116,203.59			\$ 118,423.24	\$ 2,219.65	1.91%
HST	13%		\$ 15,106.47	13%		\$ 15,395.02	\$ 288.55	1.91%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 131,310.06			\$ 133,818.26	\$ 2,508.20	1.91%

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,600,000	kWh
Demand	16,000	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,428.42	1	\$ 10,428.42	\$ 10,788.20	1	\$ 10,788.20	\$ 359.78	3.45%
Distribution Volumetric Rate	\$ 1.9373	16000	\$ 30,996.80	\$ 2.0041	16000	\$ 32,065.60	\$ 1,068.80	3.45%
Fixed Rate Riders	\$ 1,011.44	1	\$ 1,011.44	\$ 1,011.44	1	\$ 1,011.44	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0096	16000	\$ (153.60)	-\$ 0.0047	16000	\$ (75.20)	\$ 78.40	-51.04%
Sub-Total A (excluding pass through)			\$ 42,283.06			\$ 43,790.04	\$ 1,506.98	3.56%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.2452	16,000	\$ 19,923.20	-\$ 0.0358	16,000	\$ (572.80)	\$ (20,496.00)	-102.88%
CBR Class B Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	-
GA Rate Riders	\$ -	6,600,000	\$ -	\$ -	6,600,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1019	16,000	\$ 1,630.40	\$ 0.1019	16,000	\$ 1,630.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63,836.66			\$ 44,847.64	\$ (18,989.02)	-29.75%
RTSR - Network	\$ 3.8126	16,000	\$ 61,001.60	\$ 4.0514	16,000	\$ 64,822.40	\$ 3,820.80	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0205	16,000	\$ 32,328.00	\$ 2.0408	16,000	\$ 32,652.80	\$ 324.80	1.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 157,166.26			\$ 142,322.84	\$ (14,843.42)	-9.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	6,802,620	\$ 30,611.79	\$ 0.0045	6,802,620	\$ 30,611.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	6,802,620	\$ 9,523.67	\$ 0.0014	6,802,620	\$ 9,523.67	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	6,802,620	\$ 731,961.91	\$ 0.1076	6,802,620	\$ 731,961.91	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 929,263.88			\$ 914,420.46	\$ (14,843.42)	-1.60%
HST	13%		\$ 120,804.30	13%		\$ 118,874.66	\$ (1,929.64)	-1.60%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 1,050,068.18			\$ 1,033,295.12	\$ (16,773.06)	-1.60%

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.76	1	\$ 6.76	\$ 6.99	1	\$ 6.99	\$ 0.23	3.40%
Distribution Volumetric Rate	\$ 0.0166	100	\$ 1.66	\$ 0.0172	100	\$ 1.72	\$ 0.06	3.61%
Fixed Rate Riders	\$ 0.33	1	\$ 0.33	\$ 0.33	1	\$ 0.33	\$ -	0.00%
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8.75			\$ 9.04	\$ 0.29	3.31%
Line Losses on Cost of Power	\$ 0.1114	3	\$ 0.34	\$ 0.1114	3	\$ 0.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	100	\$ 0.28	\$ 0.0001	100	\$ (0.01)	\$ (0.29)	-103.57%
CBR Class B Rate Riders	-\$ 0.0001	100	\$ (0.01)	\$ 0.0001	100	\$ 0.01	\$ 0.02	-200.00%
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	100	\$ 0.03	\$ 0.0003	100	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.39			\$ 9.41	\$ 0.02	0.21%
RTSR - Network	\$ 0.0083	103	\$ 0.86	\$ 0.0088	103	\$ 0.91	\$ 0.05	6.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	103	\$ 0.51	\$ 0.0049	103	\$ 0.51	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.75			\$ 10.82	\$ 0.07	0.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	103	\$ 0.46	\$ 0.0045	103	\$ 0.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	103	\$ 0.14	\$ 0.0014	103	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	63	\$ 5.48	\$ 0.0870	63	\$ 5.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%
TOU - On Peak	\$ 0.1820	19	\$ 3.46	\$ 0.1820	19	\$ 3.46	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 22.75			\$ 22.82	\$ 0.07	0.31%
HST 13%			\$ 2.96	13%		\$ 2.97	\$ 0.01	0.31%
Ontario Electricity Rebate 19.3%			\$ (4.39)	19.3%		\$ (4.40)	\$ (0.01)	
Total Bill on TOU			\$ 21.31			\$ 21.38	\$ 0.07	0.31%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	700	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.21	547	\$ 1,208.87	\$ 2.29	547	\$ 1,252.63	\$ 43.76	3.62%
Distribution Volumetric Rate	\$ 17.7853	700	\$ 12,449.71	\$ 18.3989	700	\$ 12,879.23	\$ 429.52	3.45%
Fixed Rate Riders	\$ 0.09	547	\$ 49.23	\$ 0.09	547	\$ 49.23	\$ -	0.00%
Volumetric Rate Riders	-\$ 36.7620	700	\$ (25,733.40)	-\$ 19.8082	700	\$ (13,865.74)	\$ 11,867.66	-46.12%
Sub-Total A (excluding pass through)			\$ (12,025.59)			\$ 315.35	\$ 12,340.94	-102.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0026	700	\$ 701.82	-\$ 0.0270	700	\$ (18.90)	\$ (720.72)	-102.69%
CBR Class B Rate Riders	-\$ 0.0276	700	\$ (19.32)	\$ 0.0483	700	\$ 33.81	\$ 53.13	-275.00%
GA Rate Riders	-\$ 0.0005	400,000	\$ (200.00)	\$ 0.0025	400,000	\$ 1,000.00	\$ 1,200.00	-600.00%
Low Voltage Service Charge	\$ 0.0779	700	\$ 54.53	\$ 0.0779	700	\$ 54.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ (11,488.56)			\$ 1,384.79	\$ 12,873.35	-112.05%
RTSR - Network	\$ 2.6972	700	\$ 1,888.04	\$ 2.8661	700	\$ 2,006.27	\$ 118.23	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5445	700	\$ 1,081.15	\$ 1.5600	700	\$ 1,092.00	\$ 10.85	1.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ (8,519.37)			\$ 4,483.06	\$ 13,002.43	-152.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	412,280	\$ 1,855.26	\$ 0.0045	412,280	\$ 1,855.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	412,280	\$ 577.19	\$ 0.0014	412,280	\$ 577.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	547	\$ 136.75	\$ 0.25	547	\$ 136.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	412,280	\$ 44,361.33	\$ 0.1076	412,280	\$ 44,361.33	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 38,411.16			\$ 51,413.59	\$ 13,002.43	33.85%
HST	13%		\$ 4,993.45	13%		\$ 6,683.77	\$ 1,690.32	33.85%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 43,404.61			\$ 58,097.36	\$ 14,692.75	33.85%

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,000	kWh
Demand	29	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.28	1	\$ 3.28	\$ 3.39	1	\$ 3.39	\$ 0.11	3.35%
Distribution Volumetric Rate	\$ 48.9265	29	\$ 1,418.87	\$ 50.6145	29	\$ 1,467.82	\$ 48.95	3.45%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,422.47			\$ 1,471.53	\$ 49.06	3.45%
Line Losses on Cost of Power	\$ 0.1076	307	\$ 33.03	\$ 0.1076	307	\$ 33.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1186	29	\$ 3.44	\$ 0.0275	29	\$ (0.80)	\$ (4.24)	-123.19%
CBR Class B Rate Riders	-\$ 0.0044	29	\$ (0.13)	\$ 0.0528	29	\$ 1.53	\$ 1.66	-1300.00%
GA Rate Riders	\$ -	10,000	\$ -	\$ 0.0025	10,000	\$ 25.00	\$ 25.00	-
Low Voltage Service Charge	\$ 0.0753	29	\$ 2.18	\$ 0.0753	29	\$ 2.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,461.00			\$ 1,532.48	\$ 71.48	4.89%
RTSR - Network	\$ 2.9588	29	\$ 85.81	\$ 3.1441	29	\$ 91.18	\$ 5.37	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4936	29	\$ 43.31	\$ 1.5086	29	\$ 43.75	\$ 0.44	1.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,590.12			\$ 1,667.41	\$ 77.29	4.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	10,307	\$ 46.38	\$ 0.0045	10,307	\$ 46.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	10,307	\$ 14.43	\$ 0.0014	10,307	\$ 14.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	10,000	\$ 1,076.00	\$ 0.1076	10,000	\$ 1,076.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,727.18			\$ 2,804.47	\$ 77.29	2.83%
HST		13%	\$ 354.53		13%	\$ 364.58	\$ 10.05	2.83%
Ontario Electricity Rebate		19.3%	\$ (526.35)		19.3%	\$ (541.26)	\$ (14.91)	-2.85%
Total Bill on Average IESO Wholesale Market Price			\$ 3,081.71			\$ 3,169.05	\$ 87.34	2.83%

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,382,000	kWh
Demand	2,574	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.4516	2574	\$ 6,310.42	\$ 2.5362	2574	\$ 6,528.18	\$ 217.76	3.45%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	2574	\$ -	\$ -	2574	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6,424.37			\$ 6,642.13	\$ 217.76	3.39%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3232	2,574	\$ 3,405.92	\$ 0.0368	2,574	\$ (94.72)	\$ (3,500.64)	-102.78%
CBR Class B Rate Riders	-\$ 0.0364	2,574	\$ (93.69)	\$ 0.0659	2,574	\$ 169.63	\$ 263.32	-281.04%
GA Rate Riders	-\$ 0.0005	1,382,000	\$ (691.00)	\$ 0.0025	1,382,000	\$ 3,455.00	\$ 4,146.00	-600.00%
Low Voltage Service Charge	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,045.59			\$ 10,172.03	\$ 1,126.44	12.45%
RTSR - Network	\$ 3.8126	2,574	\$ 9,813.63	\$ 4.0514	2,574	\$ 10,428.30	\$ 614.67	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4747	2,574	\$ 6,369.88	\$ 2.4996	2,574	\$ 6,433.97	\$ 64.09	1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,229.10			\$ 27,034.31	\$ 1,805.20	7.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,424,427	\$ 6,409.92	\$ 0.0045	1,424,427	\$ 6,409.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,424,427	\$ 1,994.20	\$ 0.0014	1,424,427	\$ 1,994.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,424,427	\$ 153,268.39	\$ 0.1076	1,424,427	\$ 153,268.39	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 186,901.86			\$ 188,707.07	\$ 1,805.20	0.97%
HST	13%		\$ 24,297.24	13%		\$ 24,531.92	\$ 234.68	0.97%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 211,199.10			\$ 213,238.98	\$ 2,039.88	0.97%

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	8,280	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1,9031	8280	\$ 15,757.67	\$ 1,9688	8280	\$ 16,301.66	\$ 544.00	3.45%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15,871.62			\$ 16,415.61	\$ 544.00	3.43%
Line Losses on Cost of Power	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2429	8,280	\$ 2,011.21	\$ 0.3933	8,280	\$ 3,256.52	\$ 1,245.31	61.92%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18,916.17			\$ 20,705.48	\$ 1,789.31	9.46%
RTSR - Network	\$ 3.8126	8,280	\$ 31,568.33	\$ 4.0514	8,280	\$ 33,545.59	\$ 1,977.26	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4747	8,280	\$ 20,490.52	\$ 2.4996	8,280	\$ 20,696.69	\$ 206.17	1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70,975.02			\$ 74,947.76	\$ 3,972.74	5.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	-	\$ -	\$ 0.0014	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 70,975.27			\$ 74,948.01	\$ 3,972.74	5.60%
HST	13%		\$ 9,226.78	13%		\$ 9,743.24	\$ 516.46	5.60%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 80,202.05			\$ 84,691.25	\$ 4,489.20	5.60%

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	27	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 10.8925	27	\$ 294.10	\$ 11.2683	27	\$ 304.24	\$ 10.15	3.45%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	27	\$ -	\$ -	27	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 408.05			\$ 418.19	\$ 10.15	2.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8537	27	\$ 23.05	\$ 0.0231	27	\$ (0.62)	\$ (23.67)	-102.71%
CBR Class B Rate Riders	-\$ 0.0235	27	\$ (0.63)	\$ 0.0413	27	\$ 1.12	\$ 1.75	-275.74%
GA Rate Riders	-\$ 0.0005	50,000	\$ (25.00)	\$ 0.0025	50,000	\$ 125.00	\$ 150.00	-600.00%
Low Voltage Service Charge	\$ 0.1030	27	\$ 2.78	\$ 0.1030	27	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	27	\$ -	\$ -	27	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 408.24			\$ 546.47	\$ 138.22	33.86%
RTSR - Network	\$ 4.2582	27	\$ 114.97	\$ 4.5249	27	\$ 122.17	\$ 7.20	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0428	27	\$ 55.16	\$ 2.0633	27	\$ 55.71	\$ 0.55	1.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 578.37			\$ 724.35	\$ 145.98	25.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	51,535	\$ 231.91	\$ 0.0045	51,535	\$ 231.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	51,535	\$ 72.15	\$ 0.0014	51,535	\$ 72.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	51,535	\$ 5,545.17	\$ 0.1076	51,535	\$ 5,545.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,427.84			\$ 6,573.82	\$ 145.98	2.27%
HST	13%		\$ 835.62	13%		\$ 854.60	\$ 18.98	2.27%
Ontario Electricity Rebate	19.3%		\$ (1,240.57)	19.3%		\$ (1,268.75)	\$ (28.18)	-2.27%
Total Bill on Average IESO Wholesale Market Price			\$ 7,263.46			\$ 7,428.42	\$ 164.95	2.27%

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,300,000	kWh
Demand	2,340	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 81.09	1	\$ 81.09	\$ 83.89	1	\$ 83.89	\$ 2.80	3.45%
Distribution Volumetric Rate	\$ 1.3720	2340	\$ 3,210.48	\$ 1.4193	2340	\$ 3,321.16	\$ 110.68	3.45%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	2340	\$ -	\$ -	2340	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,405.52			\$ 3,519.00	\$ 113.48	3.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3498	2,340	\$ 3,158.53	\$ 0.0353	2,340	\$ (82.60)	\$ (3,241.13)	-102.62%
CBR Class B Rate Riders	-\$ 0.0372	2,340	\$ (87.05)	\$ 0.0631	2,340	\$ 147.65	\$ 234.70	-269.62%
GA Rate Riders	-\$ 0.0005	1,300,000	\$ (650.00)	\$ 0.0025	1,300,000	\$ 3,250.00	\$ 3,900.00	-600.00%
Low Voltage Service Charge	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,827.00			\$ 6,834.05	\$ 1,007.05	17.28%
RTSR - Network	\$ 4.2582	2,340	\$ 9,964.19	\$ 4.5249	2,340	\$ 10,588.27	\$ 624.08	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0427	2,340	\$ 4,779.92	\$ 2.0632	2,340	\$ 4,827.89	\$ 47.97	1.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,571.11			\$ 22,250.21	\$ 1,679.10	8.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,339,910	\$ 6,029.60	\$ 0.0045	1,339,910	\$ 6,029.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,339,910	\$ 1,875.87	\$ 0.0014	1,339,910	\$ 1,875.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,339,910	\$ 144,174.32	\$ 0.1076	1,339,910	\$ 144,174.32	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 172,651.15			\$ 174,330.24	\$ 1,679.10	0.97%
HST	13%		\$ 22,444.65	13%		\$ 22,662.93	\$ 218.28	0.97%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 195,095.79			\$ 196,993.17	\$ 1,897.38	0.97%

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,990,000	kWh
Demand	4,050	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 81.09	1	\$ 81.09	\$ 83.89	1	\$ 83.89	\$ 2.80	3.45%
Distribution Volumetric Rate	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 195.04			\$ 197.84	\$ 2.80	1.44%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1349	4,050	\$ 4,596.35	\$ 0.0305	4,050	\$ (123.53)	\$ (4,719.87)	-102.69%
CBR Class B Rate Riders	-\$ 0.0312	4,050	\$ (126.36)	\$ 0.0545	4,050	\$ 220.73	\$ 347.09	-274.68%
GA Rate Riders	-\$ 0.0005	1,990,000	\$ (995.00)	\$ 0.0025	1,990,000	\$ 4,975.00	\$ 5,970.00	-600.00%
Low Voltage Service Charge	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,670.03			\$ 5,270.04	\$ 1,600.02	43.60%
RTSR - Network	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,670.03			\$ 5,270.04	\$ 1,600.02	43.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,051,093	\$ 9,229.92	\$ 0.0045	2,051,093	\$ 9,229.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,051,093	\$ 2,871.53	\$ 0.0014	2,051,093	\$ 2,871.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,051,093	\$ 220,697.61	\$ 0.1076	2,051,093	\$ 220,697.61	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 236,469.33			\$ 238,069.35	\$ 1,600.02	0.68%
HST	13%		\$ 30,741.01	13%		\$ 30,949.01	\$ 208.00	0.68%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 267,210.34			\$ 269,018.36	\$ 1,808.02	0.68%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	328	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.27	1	\$ 32.27	\$ 33.38	1	\$ 33.38	\$ 1.11	3.44%
Distribution Volumetric Rate	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.85	1	\$ 0.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.12			\$ 34.23	\$ 1.11	3.35%
Line Losses on Cost of Power	\$ 0.1076	10	\$ 1.08	\$ 0.1076	10	\$ 1.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	328	\$ 0.79	\$ 0.0003	328	\$ (0.10)	\$ (0.89)	-112.50%
CBR Class B Rate Riders	-\$ 0.0001	328	\$ (0.03)	\$ 0.0001	328	\$ 0.03	\$ 0.07	-200.00%
GA Rate Riders	-\$ 0.0005	328	\$ (0.16)	\$ 0.0025	328	\$ 0.82	\$ 0.98	-600.00%
Low Voltage Service Charge	\$ 0.0003	328	\$ 0.10	\$ 0.0003	328	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.31			\$ 36.59	\$ 1.27	3.61%
RTSR - Network	\$ 0.0096	338	\$ 3.25	\$ 0.0102	338	\$ 3.45	\$ 0.20	6.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	338	\$ 1.89	\$ 0.0057	338	\$ 1.93	\$ 0.03	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.45			\$ 41.96	\$ 1.51	3.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	338	\$ 1.52	\$ 0.0045	338	\$ 1.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	338	\$ 0.47	\$ 0.0014	338	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	328	\$ 35.29	\$ 0.1076	328	\$ 35.29	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 77.74			\$ 79.25	\$ 1.51	1.94%
HST	13%		\$ 10.11	13%		\$ 10.30	\$ 0.20	1.94%
Ontario Electricity Rebate	19.3%		\$ (15.00)	19.3%		\$ (15.30)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 87.84			\$ 89.55	\$ 1.71	1.94%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	20,000	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.38	1	\$ 17.38	\$ 17.98	1	\$ 17.98	\$ 0.60	3.45%
Distribution Volumetric Rate	\$ 0.0185	20000	\$ 370.00	\$ 0.0191	20000	\$ 382.00	\$ 12.00	3.24%
Fixed Rate Riders	\$ 1.70	1	\$ 1.70	\$ 1.70	1	\$ 1.70	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0035	20000	\$ 70.00	\$ 0.0018	20000	\$ 36.00	\$ (34.00)	-48.57%
Sub-Total A (excluding pass through)			\$ 459.08			\$ 437.68	\$ (21.40)	-4.66%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0027	20,000	\$ 54.00	\$ 0.0001	20,000	\$ (2.00)	\$ (56.00)	-103.70%
CBR Class B Rate Riders	-\$ 0.0001	20,000	\$ (2.00)	\$ 0.0001	20,000	\$ 2.00	\$ 4.00	-200.00%
GA Rate Riders	-\$ 0.0005	20,000	\$ (10.00)	\$ 0.0025	20,000	\$ 50.00	\$ 60.00	-600.00%
Low Voltage Service Charge	\$ 0.0002	20,000	\$ 4.00	\$ 0.0002	20,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 505.50			\$ 492.10	\$ (13.40)	-2.65%
RTSR - Network	\$ 0.0087	20,614	\$ 179.34	\$ 0.0092	20,614	\$ 189.65	\$ 10.31	5.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	20,614	\$ 101.01	\$ 0.0049	20,614	\$ 101.01	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 785.85			\$ 782.76	\$ (3.09)	-0.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	20,614	\$ 92.76	\$ 0.0045	20,614	\$ 92.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	20,614	\$ 28.86	\$ 0.0014	20,614	\$ 28.86	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	20,614	\$ 2,218.07	\$ 0.1076	20,614	\$ 2,218.07	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 3,125.54			\$ 3,122.45	\$ (3.09)	-0.10%
HST	13%		\$ 406.32	13%		\$ 405.92	\$ (0.40)	-0.10%
Ontario Electricity Rebate	19.3%		\$ (603.23)	19.3%		\$ (602.63)	\$ (0.60)	-0.10%
Total Bill on Non-RPP Avg. Price			\$ 3,531.86			\$ 3,528.36	\$ (3.50)	-0.10%

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,253,646	kWh
Demand	8,280	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.9031	8280	\$ 15,757.67	\$ 1.9688	8280	\$ 16,301.66	\$ 544.00	3.45%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15,871.62			\$ 16,415.61	\$ 544.00	3.43%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2429	8,280	\$ 2,011.21	\$ 0.3933	8,280	\$ 3,256.52	\$ 1,245.31	61.92%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	5,253,646	\$ -	\$ -	5,253,646	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18,916.17			\$ 20,705.48	\$ 1,789.31	9.46%
RTSR - Network	\$ 3.8126	8,280	\$ 31,568.33	\$ 4.0514	8,280	\$ 33,545.59	\$ 1,977.26	6.26%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4747	8,280	\$ 20,490.52	\$ 2.4996	8,280	\$ 20,696.69	\$ 206.17	1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70,975.02			\$ 74,947.76	\$ 3,972.74	5.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,414,933	\$ 24,367.20	\$ 0.0045	5,414,933	\$ 24,367.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,414,933	\$ 7,580.91	\$ 0.0014	5,414,933	\$ 7,580.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	5,414,933	\$ 582,646.78	\$ 0.1076	5,414,933	\$ 582,646.78	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 685,570.16			\$ 689,542.90	\$ 3,972.74	0.58%
HST	13%		\$ 89,124.12	13%		\$ 89,640.58	\$ 516.46	0.58%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 774,694.28			\$ 779,183.48	\$ 4,489.20	0.58%

In the manager's summary, discuss the reason

Attachment B-1: 2024 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0023

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.13
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.49
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	265.70
Distribution Volumetric Rate	\$/kW	3.7840
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0212)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.5560
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1352
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 2024 Applicable only for Class B Customers	\$/kW	(0.0866)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7165
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an account of a electricity distributor licensed by the Ontario Energy Board that is provided electricity by a host distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	572.49
Distribution Volumetric Rate	\$/kW	2.9122
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1346
Retail Transmission Rate - Network Service Rate	\$/kW	3.7165
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.49
Distribution Volumetric Rate	\$/kW	26.3623
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4418
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0775)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4703
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1629

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kW	7.7939
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5514
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0792)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5754
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1378

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.00
Distribution Volumetric Rate	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount

(e.g. nameplate rating of the generation facility).

\$/kW

1.9500

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	37.78
Meter removal without authorization	\$	60.00

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0290
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0188

Attachment B-2: 2024 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0023

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.27
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.38
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	1.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kWh	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

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GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	118.90
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Distribution Volumetric Rate	\$/kW	4.3967
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0133
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.7419
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kW	0.1469
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.2499
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.0633
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0246)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0353)
Retail Transmission Rate - Network Service Rate	\$/kW	5.0629
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.8861
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	5.0983
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	2.9153

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,004.27
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	163.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	4.4312
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.4773)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.9557
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kW	0.1942
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.3263
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.1489
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0291)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0472)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7067
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,428.42
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	677.63
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	1.9373
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2024) - effective until December 31, 2024	\$/kW	(0.0096)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	1.2452
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kW	0.9383
Retail Transmission Rate - Network Service Rate	\$/kW	3.8126
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.0205

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.76
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.21
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kW	17.7853
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(36.7620)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	1.0026
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kW	0.4600
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0276)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0397)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6972
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5445

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.28
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	48.9265
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kW	0.1186
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0041)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.5910
Retail Transmission Rate - Network Service Rate	\$/kW	2.9588
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4936

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	2.4516
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kW	1.3232
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.4436
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0364)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0549)
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Retail Transmission Rate - Network Service Rate	\$/kW	3.8126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4747

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.9031
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kW	0.2429
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.0111
Retail Transmission Rate - Network Service Rate	\$/kW	3.8126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4747

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	10.8925
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	0.8537
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on Interim Basis	\$/kW	2.0330
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0235)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0369)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2582
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0428

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	81.09
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.3720
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kW	1.3498
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers - Approved on Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.4284
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0372)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0531)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2582
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0427

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	81.09
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kW	1.1349
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.3015
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0312)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0412)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Biogas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Attachment C-1: 2025 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0022
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.

Brantford Power Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	274.87
Distribution Volumetric Rate	\$/kW	3.9145
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4399)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.3664
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0801
Retail Transmission Rate - Network Service Rate	\$/kW	4.1583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4318

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an account of a electricity distributor licensed by the Ontario Energy Board that is provided electricity by a host distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	592.24
Distribution Volumetric Rate	\$/kW	3.0127
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.2183
Retail Transmission Rate - Network Service Rate	\$/kW	4.1583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4318

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.68
Distribution Volumetric Rate	\$/kW	27.2718
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.7506
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0680
Retail Transmission Rate - Network Service Rate	\$/kW	3.8829
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2712

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.92
Distribution Volumetric Rate	\$/kW	8.0628
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.8222
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0737
Retail Transmission Rate - Network Service Rate	\$/kW	4.0005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2449

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.34
Distribution Volumetric Rate	\$/kWh	0.0072
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	2.0173
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

GrandBridge Energy Inc.
Brantford Power Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	39.14
Meter removal without authorization	\$	60.00

GrandBridge Energy Inc.

Brantford Power Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.029
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0188

Attachment C-2: 2025 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.38
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.98
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	1.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0191
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.00
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Distribution Volumetric Rate	\$/kW	4.5484
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2616)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2394
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0430
Retail Transmission Rate - Network Service Rate	\$/kW	5.3800
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)		
	\$/kW	2.9151
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	5.4176
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)		
	\$/kW	2.9446

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,038.92
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	163.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	4.5841
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.1042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3422)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3203
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0486
Retail Transmission Rate - Network Service Rate	\$/kW	3.9388
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.0228

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,788.20
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	677.63
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	2.0041
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0358)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0514
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.0408

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.99
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.29
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kW	18.3989
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	(19.8082)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0270)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0483
Retail Transmission Rate - Network Service Rate	\$/kW	2.8661
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5600

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.39
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	50.6145
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0275)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0528
Retail Transmission Rate - Network Service Rate	\$/kW	3.1441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5086

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	2.5362
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0368)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0659
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Retail Transmission Rate - Network Service Rate	\$/kW	4.0514
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4996

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.9688
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3933
Retail Transmission Rate - Network Service Rate	\$/kW	4.0514
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4996

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	11.2683
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0231)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0413
Retail Transmission Rate - Network Service Rate	\$/kW	4.5249
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0633

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.89
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.4193
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0353)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0631
Retail Transmission Rate - Network Service Rate	\$/kW	4.5249
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0632

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.89
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0305)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0545

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment D-1: Global Adjustment Work Form for GBE(BPI) Rate Zone

GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name GrandBridge Energy Inc.-Brantford Power Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2022

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions:

- Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a -If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Complete the GA Analysis Workform for each year generated.
- Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 642,668	\$ 515,299	\$ 220,819	\$ 736,118	\$ 93,450	\$ 25,449,324	0.4%
Cumulative Balance	\$ 642,668	\$ 515,299	\$ 220,819	\$ 736,118	\$ 93,450	\$ 25,449,324	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.0%
Cumulative Balance	0.0%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2023			
Total Metered excluding WMP	C = A+B	1,002,176,907	kWh	100%
RPP	A	413,151,569	kWh	41.2%
Non-RPP	B = D+E	589,025,338	kWh	58.8%
Non-RPP Class A	D	255,684,946	kWh	25.5%
Non-RPP Class B*	E	333,340,392	kWh	33.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2023									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = PL	N=M-K	
January	28,972,241			28,972,241	0.03138	\$ 909,149	0.05377	\$ 1,557,837	\$ 648,688	
February	25,069,152			25,069,152	0.06285	\$ 1,575,596	0.08249	\$ 2,067,954	\$ 492,358	
March	27,613,053			27,613,053	0.06989	\$ 1,929,876	0.08031	\$ 2,217,604	\$ 287,728	
April	26,694,607			26,694,607	0.08249	\$ 2,202,038	0.09853	\$ 2,630,220	\$ 428,181	
May	30,577,814			30,577,814	0.08249	\$ 2,522,364	0.09862	\$ 3,046,162	\$ 523,798	
June	29,729,452			29,729,452	0.09853	\$ 2,929,243	0.08293	\$ 2,465,463	\$ (463,779)	
July	31,389,536			31,389,536	0.09862	\$ 3,127,026	0.04949	\$ 1,553,468	\$ (1,573,557)	
August	30,172,626			30,172,626	0.05377	\$ 1,622,382	0.07606	\$ 2,294,930	\$ 672,548	
September	28,666,828			28,666,828	0.05837	\$ 1,673,283	0.05093	\$ 1,460,002	\$ (213,281)	
October	28,246,437			28,246,437	0.07332	\$ 2,071,029	0.08498	\$ 2,400,382	\$ 329,353	
November	28,009,711			28,009,711	0.07040	\$ 1,971,884	0.07090	\$ 1,985,889	\$ 14,005	
December	26,720,223			26,720,223	0.08340	\$ 2,228,467	0.06622	\$ 1,769,413	\$ (459,053)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	341,861,679	-	-	341,861,679		\$ 24,762,336		\$ 25,449,324	\$ 686,989	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
342,170,666	341,861,679	308,987	-0.14344	(44,321)

*Equal to (ACEW - Class A + embedded generation kWh) / (Non-RPP Class B retail kWh + total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 642,668

Calculated Loss Factor 1.0256
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.029
Difference -0.0034

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The kWh volume data used for the BPI Rate Zone is based on billing consumption data that has been allocated to the

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 515,299		
1a) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 279,800		
1b) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a) Remove prior year end unbilled to actual revenue differences	\$ 134,691		
2b) Add current year end unbilled to actual revenue differences	\$ (193,672)		
3a) Remove difference between prior year accrual/forecast to actual from long term load transfers			
3b) Add difference between current year accrual/forecast to actual from long term load transfers			
4) Remove GA balances pertaining to Class A customers			
5a) Significant prior period billing adjustments recorded in current year			
5b) Significant current period billing adjustments recorded in other year(s)			
6) Differences in GA IESO posted rate and rate charged on IESO invoice			
7)			
8)			
9)			
10)			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 736,118
Net Change in Expected GA Balance in the Year Per Analysis	\$ 642,668
Unresolved Difference	\$ 93,450
Unresolved Difference as % of Expected GA Payments to IESO	0.4%

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	208,204	223,498	18,284	62,674,289	0.0%
Cumulative	208,204	223,498	18,284	62,674,289	0.0%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 2022 RPP/Non-RPP true-up	(279,800)	Yes	
2 Unbilled to actual revenue differences	(134,691)	Yes	
3 Impact of GA deferral/recovery	141,661	No	ded in 2021, reversed in 2022
4			
5			
6			
7			
8			
Total	(272,830)		
Total principal adjustments included in last approved balance		(272,830)	
Difference		0	

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 2022 RPP/Non-RPP true-up	279,800	Yes	
2 Unbilled to actual revenue differences	168,495	Yes	
3			
4			
5			
6			
7			
8			
Total	448,295		
Total principal adjustments included in last approved balance		448,295	
Difference		-	

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 2022 RPP/Non-RPP true-up	279,800	
	2 Unbilled to actual revenue differences	134,691	2023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	414,491	
2023	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences	(193,672)	2024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(193,672)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		220,819

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 2022 RPP/Non-RPP true-up	(279,800)	
	2 Unbilled to actual revenue differences	(168,495)	2023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(448,295)	
2023	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	671,703	2024
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	671,703	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		223,408

Attachment D-2: Global Adjustment Work Form for GBE(E+) Rate Zone

GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name **GrandBridge Energy Inc.-Energy+ Rate Zone**

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2021

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a -If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ (403,690)	\$ (25,241)	\$ (237,305)	\$ (262,546)	\$ 141,144	\$ 29,136,045	0.5%
2023	\$ 1,264,043	\$ 871,653	\$ 412,412	\$ 1,284,065	\$ 20,022	\$ 41,888,901	0.0%
Cumulative Balance	\$ 860,353	\$ 846,413	\$ 175,106	\$ 1,021,519	\$ 161,166	\$ 71,024,946	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	0.2%
2023	0.1%
Cumulative Balance	0.1%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2022			
Total Metered excluding WMP	C = A+B	1,069,330,372	kWh	100%
RPP	A	761,216,886	kWh	45.6%
Non-RPP	B = D+E	908,113,485	kWh	54.4%
Non-RPP Class A	D	368,401,729	kWh	22.1%
Non-RPP Class B*	E	539,711,756	kWh	32.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2022									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N = M-K	
January	48,251,083			48,251,083	0.04829	\$ 2,330,044	0.04353	\$ 2,100,369	\$ (229,675)	
February	43,575,291			43,575,291	0.05019	\$ 2,187,044	0.05246	\$ 2,285,960	\$ 98,916	
March	46,961,785			46,961,785	0.05500	\$ 2,582,898	0.05941	\$ 2,790,000	\$ 207,101	
April	42,209,906			42,209,906	0.05915	\$ 2,496,716	0.06293	\$ 3,500,468	\$ 1,003,752	
May	43,188,522			43,188,522	0.05968	\$ 2,577,491	0.06475	\$ 3,660,227	\$ 1,082,736	
June	45,468,751			45,468,751	0.06293	\$ 3,770,724	0.07668	\$ 3,577,481	\$ (193,242)	
July	48,336,257			48,336,257	0.06475	\$ 4,096,408	0.04008	\$ 1,937,317	\$ (2,159,091)	
August	50,794,664			50,794,664	0.04871	\$ 2,474,208	0.00499	\$ 253,465	\$ (2,220,743)	
September	47,309,270			47,309,270	0.04008	\$ 1,896,156	0.03241	\$ 1,533,293	\$ (362,862)	
October	45,526,046			45,526,046	0.00499	\$ 227,175	0.05771	\$ 2,627,308	\$ 2,400,133	
November	46,864,892			46,864,892	0.04739	\$ 2,220,927	0.06989	\$ 3,275,387	\$ 1,054,460	
December	46,535,436			46,535,436	0.05962	\$ 2,774,443	0.03427	\$ 1,594,769	\$ (1,179,673)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	555,021,883			555,021,883		\$ 29,634,323		\$ 29,136,045	\$ (498,278)	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
559,109,102	555,021,883	4,087,219	0.02314	\$ 94,588

*Equal to (AGEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance | \$ (403,690)

Calculated Loss Factor 1.0284
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0307
 Difference -0.0023

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The kWh volume data used for the GBE(E+) Rate Zone is based on billing consumption data that has been allocated to

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (25,241)		
1a) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a) Remove prior year end unbilled to actual revenue differences	\$ 114,699		
2b) Add current year end unbilled to actual revenue differences	\$ 50,582		
3a) Significant prior period billing adjustments recorded in current year			
3b) Significant current period billing adjustments recorded in other year(s)			
4a) CT 2148 for prior period corrections			
4b)			
5)			
6) Adjustment to Account 1589 Balance per EB-2022-0305	\$ (402,586)		
7)			
8)			
9)			
10)			

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ (262,546)
Net Change in Expected GA Balance in the Year Per Analysis \$ (403,690)
Unresolved Difference \$ 141,144
Unresolved Difference as % of Expected GA Payments to IESO 0.5%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2023			
Total Metered excluding WMP	C = A+B	1,688,626,189	kWh	100%
RPP	A	749,098,272	kWh	44.4%
Non-RPP	B = D+E	939,527,917	kWh	55.6%
Non-RPP Class A	D	390,664,109	kWh	23.1%
Non-RPP Class B*	E	548,863,808	kWh	32.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	48,207,743			48,207,743	0.03138	\$ 1,512,759	0.05377	\$ 2,592,130	\$ 1,079,371
February	43,364,814			43,364,814	0.06285	\$ 2,725,479	0.08249	\$ 3,577,184	\$ 851,685
March	48,541,656			48,541,656	0.06989	\$ 3,392,576	0.08031	\$ 3,898,380	\$ 505,804
April	42,692,238			42,692,238	0.08249	\$ 3,521,683	0.09853	\$ 4,206,466	\$ 684,784
May	45,671,217			45,671,217	0.08249	\$ 3,767,419	0.09862	\$ 4,549,767	\$ 782,348
June	46,893,950			46,893,950	0.09853	\$ 4,620,461	0.08293	\$ 3,888,915	\$ (731,546)
July	49,585,472			49,585,472	0.09862	\$ 4,939,705	0.04949	\$ 2,453,985	\$ (2,485,720)
August	50,035,979			50,035,979	0.05377	\$ 2,690,435	0.07606	\$ 3,805,737	\$ 1,115,302
September	47,580,076			47,580,076	0.05837	\$ 2,777,249	0.05093	\$ 2,423,253	\$ (353,996)
October	47,076,612			47,076,612	0.07332	\$ 3,451,657	0.08498	\$ 4,000,571	\$ 548,913
November	48,083,938			48,083,938	0.07040	\$ 3,385,109	0.07090	\$ 3,409,151	\$ 24,042
December	46,562,702			46,562,702	0.08340	\$ 3,883,329	0.06622	\$ 3,083,382	\$ (799,947)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	564,296,399	-	-	564,296,399		\$ 40,667,860		\$ 41,888,901	\$ 1,221,041

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
566,532,158	564,296,399	2,235,759	0.01923	\$ 43,002

*Equal to (ACEW - Class A + embedded generation kWh) / (Non-RPP Class B retail kWh) total retail Class B kWh

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 1,264,043

Calculated Loss Factor 1.0281
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0307
 Difference -0.0026

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The kWh volume data used for the GBE(E+) Rate Zone is based on billing consumption data that has been allocated to

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 871,653		
1a) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a) Remove prior year end unbilled to actual revenue differences			
2b) Add current year end unbilled to actual revenue differences			
3a) actual from long term load transfers			
3b) Add difference between current year accrual/forecast to actual from long term load transfers	\$ 9,826		
4) Remove GA balances pertaining to Class A customers			
5a) Significant prior period billing adjustments recorded in current year			
5b) Significant current period billing adjustments recorded in other year(s)			
6) Differences in GA IESO posted rate and rate charged on IESO invoice			
7) Reversal of adjustment to Account 1589 Balance per EB-2022-0305	\$ 402,596		
8)			
9)			
10)			

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ 1,284,065
Net Change in Expected GA Balance in the Year Per Analysis \$ 1,264,043
Unresolved Difference \$ 20,022
Unresolved Difference as % of Expected GA Payments to IESO 0.0%

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power		Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ²			
2022	298,747	89,796	208,951	119,300,172	0.2%
2023	1,022,419	1,091,802	95,445	103,374,451	0.1%
Cumulative	1,321,166	1,181,598	272,411	222,674,623	0.1%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 Remove prior year end unbilled to actual revenue differences	(107,297)	No	
2 Add current year end unbilled to actual revenue differences	(114,699)	Yes	reversal of 2021 adjustment
3		No	
4			
5			
6			
7			
8			
Total	(221,996)		
Total principal adjustments included in last approved balance	(221,996)		
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 Remove prior year end unbilled to actual revenue differences	161,372	No	Reversal of 2020 adjustment
2 Add current year end unbilled to actual revenue differences	105,556	Yes	
3			
4			
5			
6			
7			
8			
Total	266,928		
Total principal adjustments included in last approved balance	266,928		
Difference	-		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589. If not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2 Add current year end unbilled to actual revenue differences	114,699	2021
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	114,699	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences	50,582	2023
	3 Adjustment to Account 1589 Balance per EB-2022-0305	(402,586)	2023
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(352,004)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(237,305)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2 Add current year end unbilled to actual revenue differences	(105,556)	2,021
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(105,556)	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	(245,143)	2023
	4 Correction to 2022 year-end true-up	289,913	2024
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	15,770	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(89,786)	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior year principal adjustments		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences	(50,582)	2023
	3 Reversal of adjustment to Account 1589 Balance per EB-2022-0305	402,586	2023
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	352,004	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences	9,826	2024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	9,826	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	361,830	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior year principal adjustments		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Reversal of Unbilled to actual revenue differences	245,143	2023
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	245,143	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	822,724	2024
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	822,724	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	1,067,867	

Attachment E: LRAMVA Workform for GBE(E+) Rate Zone



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. Table 1c provides a summary of prospective LRAM-eligible amounts related to persisting CDM savings for all years until the LDC's next rebasing application. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2027 LRAM	Tables 5-a, 5-b, 5-c, 5-d, 5-e, 5-f, 5-g, 5-h, 5-i, 5-j, 5-k, 5-l and 5-m include the template 2015-2027 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



LRAMVA Work Form: Instructions

REMINDER: Distributors do not need to use the LRAMVA work form if they have a zero balance in the LRAMVA and are only requesting a rate rider for LRAM-eligible amounts that were previously approved on a prospective basis.

Tab	Instructions
LRAMVA Checklist/Schematic Tab	<p>The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:</p> <ul style="list-style-type: none"> o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable. o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. Distributors are also expected to provide prospective LRAM-eligible amounts related to persisting CDM savings for all years until their next rebasing application. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tab 4 and 5 (2011-to Next COS)	<p>Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2024 program years and persisting savings until distributors next cost of service application, as applicable, by undertaking the following:</p> <ul style="list-style-type: none"> o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges. Carrying charges are not to be calculated for prospective LRAM-eligible amounts that relate to the persisting savings from CDM programs until the LDCs next cost-of-service application.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).

LRAMVA Work Form: Checklist and Schematic

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General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. Additionally, LDCs are also able to calculate prospective LRAM-eligible amounts, consistent with guidance provided in the 2021 CDM Guidelines. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)

Important Checklist

- Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
- Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
- Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
- Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
- Apply the IESO verified savings adjustments to the year it relates to.
- Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			

LRAMVA Work Form: Summary Tab

Version 8.0 (2025)

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

LDC Name | GrandBridge Energy

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2023-0023
Application of Previous LRAMVA Claim	2024 IRM Application
Period of LRAMVA Claimed in Previous Application	2019-2022
Amount of LRAMVA Claimed in Previous Application	-\$ 127,660.10

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-2024-0025
Application of Current LRAMVA Claim	2025 IRM Application
Period of New LRAMVA in this Application	2023-2024
Period of Rate Recovery (# years)	1

C. Documentation of Changes

Original Amount	
Amount for Final Disposition	

Actual Lost Revenues (\$)	A	\$	973,041
Forecast Lost Revenues (\$)	B	\$	898,851
Carrying Charges (\$)	C	\$	1,770
LRAMVA (\$) for Account 1568	A-B+C	\$	75,959
Total LRAM-Eligible Amounts for Prospective Disposition	(Annual amounts to be recovered in future rate applications)	\$	517,143

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$391,555	\$4,574	\$396,129
General Service 50 to 999 kW	kW	\$4,859	\$118	\$4,977
General Service 1000 to 4999 kW	kW	\$60,396	\$913	\$61,309
Large User	kW	-\$1,725	-\$20	-\$1,745
Street Lights	kW	-\$327,232	-\$3,815	-\$331,047
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$127,852	\$1,770	\$129,622

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 97 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 98.

Description	LRAMVA Previously Claimed	Residential	GS-50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights	0								Total		
								kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh		kWh	kWh
2011 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2013 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2016 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2020 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2021 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2022 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																		
2023 Actuals		\$0.00	\$315,611.13	\$168,243.55	\$271,168.19	\$6,541.35	\$211,476.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$973,040.74
2023 Forecast		\$0.00	(\$123,892.71)	(\$163,300.33)	(\$232,899.20)	(\$7,384.44)	(\$371,374.74)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$898,851.42)
Amount Cleared																		
2024 Actuals		\$0.00	\$329,329.22	\$170,810.72	\$265,856.08	\$6,845.59	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$994,152.19
2024 Forecast		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
Amount Cleared																		
Carrying Charges		\$0.00	\$4,574.08	\$117.94	\$913.03	(\$20.11)	(\$3,814.90)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,770.03
Total LRAMVA Balance (2011-2024)		\$0.00	\$396,129.34	\$4,976.55	\$61,308.80	-\$1,745.50	-\$331,046.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$129,622.28

Table 1-c. LRAM-Eligible Amounts for Prospective Disposition

Table 1-c provides a summary of all prospective LRAM-eligible amounts. Consistent with guidance in the 2021 CDM Guidelines, distributors filing an application for 2025 rates should seek disposition of all outstanding LRAMVA balances related to previously established thresholds. Distributors not rebasing for 2025 rates who have complete information on eligible savings (i.e., needing only to account for persistence of savings in future years) may seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Prospective treatment will not be necessary for cost-of-service applications.

All entries summarized below will be populated based on persisting savings from prior year CDM activities with no new savings from 2025-2027. Additionally, LRAM-eligible amounts for 2025 to 2027 are not added to the LRAMVA and do not accrue interest.

In their applications for 2025 rates, distributors should apply for approval of the 2025 to 2027 LRAM-eligible amounts shown in Table 1-C. Approval will mean that the LRAM-eligible amounts are accepted as final, subject only to the annual mechanistic adjustment to be completed in subsequent rate years.

Description	LRAMVA Previously Claimed	Residential	GS-50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights										Total
Amount Cleared																	
2025 Actuals (in 2024 \$)		\$0.00	\$327,932.25	\$175,374.81	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,897.86
2025 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2025 TOTAL LRAM-Eligible*		\$0.00	\$198,439.88	\$4,479.48	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$74,408.59
Amount Cleared																	
2026 Actuals (in 2024 \$)		\$0.00	\$327,561.83	\$175,333.54	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,486.16
2026 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2026 TOTAL LRAM-Eligible*		\$0.00	\$198,069.45	\$4,438.21	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,996.89
Amount Cleared																	
2027 Actuals (in 2024 \$)		\$0.00	\$327,410.68	\$175,314.78	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,316.25
2027 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2027 TOTAL LRAM-Eligible*		\$0.00	\$197,918.30	\$4,419.45	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,826.98
Amount Cleared																	
2028 Actuals (in 2024 \$)		\$0.00	\$327,349.01	\$175,306.25	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,246.05
2028 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2028 TOTAL LRAM-Eligible*		\$0.00	\$197,856.63	\$4,410.92	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,756.78
Amount Cleared																	
2029 Actuals (in 2024 \$)		\$0.00	\$327,323.84	\$175,302.38	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,217.01
2029 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2029 TOTAL LRAM-Eligible*		\$0.00	\$197,831.46	\$4,407.04	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,727.74
Amount Cleared																	
2030 Actuals (in 2024 \$)		\$0.00	\$327,313.57	\$175,300.61	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,204.98
2030 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2030 TOTAL LRAM-Eligible*		\$0.00	\$197,821.20	\$4,405.28	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,715.71
Amount Cleared																	
2031 Actuals (in 2024 \$)		\$0.00	\$327,309.38	\$175,299.81	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,199.99
2031 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2031 TOTAL LRAM-Eligible*		\$0.00	\$197,817.01	\$4,404.48	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,710.72
Total LRAM-Eligible Amount (in 2024 \$)		\$0	\$1,385,754	\$30,965	\$277,980	-\$6,219	-\$1,171,337	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$517,143

Note: LDC to make note of assumptions included above, if any

Note: All 2024-2027 LRAM-Eligible Amounts are in 2023 dollars. LDCs are to follow the instructions noted above Table 5-j in Tab 5 when seeking recovery of prospective amounts in future rate applications.



LRAMVA Work Form: Summary of Changes

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	5. 2015-2020 LRAM	Table 5n 2028 and onward	Added rows to calculate actual savings beyond 2027.	GrandBridge Energy is not anticipating rebasing until 2032.
2	5. 2015-2020 LRAM	Columns Q, R, AG, AH	Columns added to extend savings to 2031	GrandBridge Energy is not anticipating rebasing until 2032.
3	1. LRAMVA Summary	Prospective Disposition	Added rows to calculate beyond 2027.	GrandBridge Energy is not anticipating rebasing until 2032.
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

LRAMVA Work Form: Forecast Lost Revenues

Version 8.0 (2025)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold 2019

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	75,999,899	23,915,258	6,999,588	12,316,083	23,436,186	1,749,897	7,582,887								
kW	119,713	0	0	38869	55003	3989	21852								
Summary		23915258	6999588	38869	55003	3989	21852	0	0	0	0	0	0	0	0

Years Included in Threshold: 2019-2022

Source of Threshold: EB-2018-0028 Energy+ Inc. Response to Comments on Draft Rate Order

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold:

Source of Threshold: 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds
Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2021		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2022		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2023	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2024	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2025	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2026	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2027	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2028	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2029	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2030	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2031	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2032	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

Ontario Energy Board
LRAMVA Work Form:
Distribution Rates

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation.

	Billing Unit	EB-2022-0305	EB-2023-0023
Rate Year		2023	2024
Period 1 (# months)		0	0
Period 2 (# months)		12	12
Residential		\$ -	\$ -
Rate rider for tax sharing	kWh		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ -	\$ -
Calendar year equivalent		\$ -	\$ -
GS-50 kW		\$ 0.0177	\$ 0.0185
Rate rider for tax sharing	kWh		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ 0.0177	\$ 0.0185
Calendar year equivalent		\$ 0.0177	\$ 0.0185
General Service 50 to 999 kW		\$ 4.2013	\$ 4.3967
Rate rider for tax sharing	kW		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ 4.2013	\$ 4.3967
Calendar year equivalent		\$ 4.2013	\$ 4.3967
General Service 1000 to 4999 kW		\$ 4.2343	\$ 4.4312
Rate rider for tax sharing	kW		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ 4.2343	\$ 4.4312
Calendar year equivalent		\$ 4.2343	\$ 4.4312
Large User		\$ 1.8512	\$ 1.9373
Rate rider for tax sharing	kW		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ 1.8512	\$ 1.9373
Calendar year equivalent		\$ 1.8512	\$ 1.9373
Street Lights		\$ 16.9950	\$ 17.7853
Rate rider for tax sharing	kW		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ 16.9950	\$ 17.7853
Calendar year equivalent		\$ 16.9950	\$ 17.7853
0		\$ -	\$ -
Rate rider for tax sharing	0		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ -	\$ -
Calendar year equivalent		\$ -	\$ -
0		\$ -	\$ -
Rate rider for tax sharing	0		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ -	\$ -
Calendar year equivalent		\$ -	\$ -
0		\$ -	\$ -
Rate rider for tax sharing	0		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ -	\$ -
Calendar year equivalent		\$ -	\$ -
0		\$ -	\$ -
Rate rider for tax sharing	0		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ -	\$ -
Calendar year equivalent		\$ -	\$ -
0		\$ -	\$ -
Rate rider for tax sharing	0		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ -	\$ -
Calendar year equivalent		\$ -	\$ -
0		\$ -	\$ -
Rate rider for tax sharing	0		
Rate rider for foregone revenue			
Other			
Adjusted rate		\$ -	\$ -
Calendar year equivalent		\$ -	\$ -

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

Year	Residential	Total	
	kWh	0	0
2011	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000
2021	\$0.0000	\$0.0000	\$0.0000
2022	\$0.0000	\$0.0000	\$0.0000
2023	\$0.0000	\$0.0000	\$0.0000
2024	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition

LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Version 8.0 (2025)

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

Instructions

1. The following LRAMVA work forms apply to LDCs that need to recover lost revenues arising from CDM activity from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.
2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.
3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless supported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.
4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.
5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

- [Table 4-a: 2011 Lost Revenues](#)
- [Table 4-b: 2012 Lost Revenues](#)
- [Table 4-c: 2013 Lost Revenues](#)
- [Table 4-d: 2014 Lost Revenues](#)

Table 4-a. 2011 Lost Revenues Work Form

Program	Results Status	Net Energy Savings Persistence (kWh)															Monthly Multiplier	Net Demand Savings Persistence (kW)															Rate Allocations for LRAMVA														Total																														
		Net Energy Savings Persistence (kWh)																Net Demand Savings Persistence (kW)															Residential	GS-50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights																																							
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	kWh	kWh	kW	kW	kW	kW																																				
Consumer Program																																																																													
Actual CDM Savings in 2011		0																																	0																																										
Forecast CDM Savings in 2011																																																																													
Distribution Rate in 2011																																																																													
Lost Revenue in 2011 from 2011 programs																																																																													
Forecast Lost Revenues in 2011																																																																													
LRAMVA in 2011																																																																													
2011 Savings Persisting in 2012																																																																													
2011 Savings Persisting in 2013																																																																													
2011 Savings Persisting in 2014																																																																													
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2011 Savings Persisting in 2024																																																																													
2011 Savings Persisting in 2025																																																																													
2011 Savings Persisting in 2026																																																																													
2011 Savings Persisting in 2027																																																																													

Note: LDC to make note of key assumptions included above

Table 4-b. 2012 Lost Revenues Work Form

Program	Results Status	Net Energy Savings Persistence (kWh)															Monthly Multiplier	Net Demand Savings Persistence (kW)															Rate Allocations for LRAMVA														Total																														
		Net Energy Savings Persistence (kWh)																Net Demand Savings Persistence (kW)															Residential	GS-50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights																																							
		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	kWh	kWh	kW	kW	kW	kW																																				
Consumer Program																																																																													
Actual CDM Savings in 2012		0																																	0																																										
Forecast CDM Savings in 2012																																																																													
Distribution Rate in 2012																																																																													
Lost Revenue in 2012 from 2012 programs																																																																													
Total Lost Revenues in 2012																																																																													
Forecast Lost Revenues in 2012																																																																													
LRAMVA in 2012																																																																													
2012 Savings Persisting in 2013																																																																													
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2012 Savings Persisting in 2025																																																																													
2012 Savings Persisting in 2026																																																																													
2012 Savings Persisting in 2027																																																																													

Note: LDC to make note of key assumptions included above

Table with 19 columns representing years from 2017 to 2031 and 19 columns representing Rate Allocations for LRAMVA. Rows include Distribution Rate in 2017, Lost Revenue in 2017 from various programs, Forecast Lost Revenues in 2017, LRAMVA in 2017, and Savings Persisting from 2017 to 2031.

Note: LDC to make note of key assumptions included above

Table 5-d. 2018 Lost Revenues Work Form

Table with 27 columns (Net Demand Savings, Net Peak Demand Savings Persistence, Rate Allocations for LRAMVA) and 21 rows. Rows include Actual CDM Savings in 2018, Forecast CDM Savings in 2018, Distribution Rate in 2018, Lost Revenue in 2018 from various programs, Forecast Lost Revenues in 2018, LRAMVA in 2018, and Savings Persisting from 2018 to 2031.

Note: LDC to make note of key assumptions included above

Table 5-e. 2019 Lost Revenues Work Form

Table with 27 columns (Net Demand Savings, Net Peak Demand Savings Persistence, Rate Allocations for LRAMVA) and 21 rows. Rows include Actual CDM Savings in 2019, Forecast CDM Savings in 2019, Distribution Rate in 2019, Lost Revenue in 2019 from various programs, Forecast Lost Revenues in 2019, LRAMVA in 2019, and Savings Persisting from 2019 to 2031.

Note: LDC to make note of key assumptions included above

Table 5-l. 2023 Lost Revenues Work Form

Table 5-l: 2023 Lost Revenues Work Form. Detailed table with columns for Program, Results Status, Net Energy Savings Persistence (kWh) from 2023 to 2035, Net Demand Savings (kW) from 2023 to 2035, Net Peak Demand Savings Persistence (kW) from 2023 to 2035, and Rate Allocations for LRAMVA (Residential, GS-50 kW, General Service 50 to 999 kW, General Service 1000 to 4999 kW, Large User, Street Lights, etc.) with a Total column.

Table 5-j. 2024 Lost Revenues Work Form

Table 5-j: 2024 Lost Revenues Work Form. Detailed table with columns for Program, Results Status, Net Energy Savings Persistence (kWh) from 2024 to 2036, Net Demand Savings (kW) from 2024 to 2036, Net Peak Demand Savings Persistence (kW) from 2024 to 2036, and Rate Allocations for LRAMVA (Residential, GS-50 kW, General Service 50 to 999 kW, General Service 1000 to 4999 kW, Large User, Street Lights, etc.) with a Total column.

Note: LDC to make note of key assumptions included above

Prospective Disposition of Persisting CDM Savings

As noted above, prospective treatment will not be necessary for cost-of-service applications. For incentive rate-setting mechanism applications, treatment of prospective LRAM-eligible amounts should be done as follows:

- 1) Tables 5-j through Tables 5-m (the 2024 to 2027 years) do not allow for entry of new CDM savings in these years, but will calculate the total lost revenues, the forecast lost revenues, and the LRAM-eligible amount in these years, due to persistence of savings from prior years, based on 2023 distribution rates.
2) The LRAM-eligible amounts for 2024 to 2027 are not added to the LRAMVA and do not accrue interest, but are shown separately in the LRAMVA Summary in Table 1-C.
3) In their applications for 2024 rates, distributors should apply for approval of the 2024 to 2027 LRAM-eligible amounts shown in Table 1-C. Approval will mean that the LRAM-eligible amounts are accepted as final, subject only to the mechanism adjustment described below.
4) In their applications for 2024 rates and subsequent rate years:
o Distributors should propose rate riders to recover each annual LRAM-eligible amount in the corresponding rate year, beginning with the application for 2024 rates, and continuing each rate year until all amounts shown in Table 1-C have been recovered.
o The LRAM-eligible amount for a particular year (as identified in Table 1-C) is to be adjusted mechanically by the OEB-approved inflation minus X factor formula applicable to IRM applications in effect for a given year. For example:

Instructions
LRAM-Eligible Amount
- Updated 2024 LRAM-eligible amount requested in the 2024 rate application = (2024 LRAM-eligible amount shown in Table 1-c, in 2023\$)*(2024 OEB-approved inflation minus X-factor)
- Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023\$)*(2024 OEB-approved inflation minus X-factor)*(2025 OEB-approved inflation minus X-factor)

- Note: each year's LRAM-eligible amount is to be adjusted by the OEB-approved inflation minus X factor for the previous years up to and including the current rate year.
o The rate riders for the respective rate year's LRAM eligible amount are for a one-year period.
o Distributors are to input the resulting rate riders in Tab 19 - Additional Rates of the IRM Rate Generator Model.

Table 5-k. 2025 Lost Revenues Work Form

Table 5-k: 2025 Lost Revenues Work Form. Detailed table with columns for Program, Results Status, Net Energy Savings Persistence (kWh) from 2025 to 2037, Net Demand Savings (kW) from 2025 to 2037, Net Peak Demand Savings Persistence (kW) from 2025 to 2037, and Rate Allocations for LRAMVA (Residential, GS-50 kW, General Service 50 to 999 kW, General Service 1000 to 4999 kW, Large User, Street Lights, etc.) with a Total column.

Note: LDC to make note of key assumptions included above



LRAMVA Work Form: Carrying Charges by Rate Class

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

Instructions

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. **If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.**

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	0.57%
2020 Q4	0.57%
2021 Q1	0.57%
2021 Q2	0.57%
2021 Q3	0.57%
2021 Q4	0.57%
2022 Q1	0.57%
2022 Q2	1.02%
2022 Q3	2.20%
2022 Q4	3.87%
2023 Q1	4.73%
2023 Q2	4.98%
2023 Q3	5.01%
2023 Q4	5.48%
2024 Q1	5.48%
2024 Q2	4.98%
2024 Q3	4.98%
2024 Q4	4.98%

Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights	Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared										
Opening Balance for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared										
Opening Balance for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared										
Opening Balance for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00



LRAMVA Work Form: Documentation for Streetlighting Projects

Legend

User Inputs (Green)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Table 8-a: Name of Municipality

Consolidated Summary

Actual lost revenue based on kW billing				
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction
	a	b	c	b * c
Dec-16	2,197.96			
Dec-17	1,161.03	1,036.95	100%	1,036.95
Monthly Total				1,036.95
Persistence in 2018				12,443.46
Persistence in 2019				12,443.46
Persistence in 2020				12,443.46
Persistence in 2021				12,443.46
Persistence in 2022				12,443.46

Consolidated Project Details

Pre-conversion billing demand				
Fixture type	No. of Lights	Actual Luminaire Wattage	Billed KW	
	d	e	d * e / 1000	
100W INC	10	300	1	
300W INC	4	300	1.2	
125W MV	32	155	4.96	
175W MV	735	215	158.025	
200W MV	40	290	11.6	
400W MV	27	450	12.15	
70W HPS	1115	91	101.465	
100W HPS	6085	130	791.05	
150W HPS	3850	196	558.6	
200W HPS	16	250	4	
250W HPS	1545	305	471.225	
400W HPS	145	480	69.6	
100W MH	8	129	1.032	
82W LED	38	82	3.116	
70W PLED	28	70	1.96	
100W LED	32	100	3.2	
60W LED	63	60	3.78	
40W LED	0	40	0	
38W LED	0	38.5	0	
35W LED	0	35.1	0	
28W LED	0	29.4	0	
134W LED	0	134.29	0	
78W LED	0	78	0	
68W LED	0	68.09	0	
53W LED	0	53.4	0	
46W LED	0	45.79	0	
34W LED	0	34.2	0	
54W LED	0	54	0	
120W LED	0	120	0	
72W LED	0	72	0	
108W LED	0	108	0	
160W LED	0	160	0	
30W LED	0	30	0	
Total			2,197.96	

Post-conversion billing demand

Fixture type	No. of Lights	Actual Luminaire Wattage	Billed KW	
	d ₁	e ₁	d ₁ * e ₁ / 1000	
100W INC	9	100	0.9	
300W INC	4	300	1.2	
125W MV	32	155	4.96	
175W MV	629	215	135.235	
200W MV	5	290	1.45	
400W MV	8	450	3.6	
70W HPS	335	91	30.485	
100W HPS	2648	130	344.24	
150W HPS	575	196	112.7	
200W HPS	4	250	1	
250W HPS	331	305	100.955	
400W HPS	16	480	7.68	
100W MH	8	129	1.032	
82W LED	38	82	3.116	
70W PLED	28	70	1.96	
100W LED	32	100	3.2	
60W LED	63	60	3.78	
40W LED	1	40	0.04	
38W LED	2784	38.5	107.184	
35W LED	1600	35.1	56.16	
28W LED	276	29.4	8.1144	
134W LED	128	134.29	17.18912	
78W LED	1803	78	140.634	
68W LED	37	68.09	2.51933	
53W LED	781	53.4	41.7054	
46W LED	426	45.79	19.50564	
34W LED	303	34.2	10.3626	
54W LED	0	54	0	
120W LED	0	120	0	
72W LED	0	72	0	
108W LED	0	108	0	
160W LED	0	160	0	
30W LED	0	30	0	
Total			1,161.03	

Attachment F: 2025 IRM Checklist

2025 IRM Checklist

Name of GrandBridge Energy Inc.

EB-2024-0025

Date: 08/15/2024

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Section 4
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Section 1
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel Model - Attachment A-1 & A-2 GA Analysis Workform - Attachment D-1 & D-2 Attachment B-1 & B-2
3	Current tariff sheet, PDF	
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Embedded throughout application as necessary
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Section 2
3	Distributor's internet address	Section 1
3	Statement confirming accuracy of billing determinants pre-populated in model	Section 4.2.2
3	Text searchable PDF format for all documents	Confirmed
4	2025 IRM Checklist	Attachment F
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Sections 3.1 & 3.2
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Section 4.2.2 Not Applicable
4	File the GA Analysis Workform.	Attachment D-1 & D-2
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Section 4.3.2 Not Applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Sections 4.4.1 & 4.4.2 Not Applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Attachment E
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Section 4.3.7 Not Applicable
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Section 4.3.4 re: Gross Load Billing for GBE(E+)s model
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	Section 4.3.2 Not Applicable
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	Section 4.3.3 Not Applicable
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Section 4.3.3.1 Not Applicable
3.2.4 Electricity Distribution Retail Transmission Service Rates		
No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Section 4.3.5 Not Applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Section 4.3.5 Not Applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Section 4.3.5 Not Applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Section 4.3.5 Not Applicable
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Section 4.3.5 Not Applicable
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	Section 4.3.6.2
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Confirmed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	Section 4.3.6.7
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 4.3.6.8
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Section 4.3.6.7
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Sections 4.3.6.1.1 & 4.3.6.1.2
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Section 4.3.6.4
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Not Applicable
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Section 4.3.6.3
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Section 4.3.6.4 Attachment D-1 & D-2
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Section 4.3.6.6
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Section 4.3.6.9
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	Section 4.3.6.9
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Section 4.3.6.9

3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Section 4.3.7
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	Section 4.3.7.2
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	Section 4.3.7.2
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	Section 4.3.7.2
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Not Applicable
3.2.8 Tax Changes		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Confirmed Section 4.3.8
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is to be transferred to Account 1595 for disposition at a future date	Not Applicable
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Section 4.3.9 Not Applicable
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	Section 4.3.9 Not Applicable
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not Applicable
3.2.9.2 Recovery of Z-Factor Costs		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not Applicable
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	Not Applicable
20	Residential rate rider to be proposed on fixed basis	Not Applicable
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Section 4.3.10 Not Applicable
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Section 4.3.10 Not Applicable
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Section 4.4.1 Not Applicable
22	Evidence of passing "Means Test"	Not Applicable
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Section 4.4.2 Not Applicable
23	Evidence of passing "Means Test"	Not Applicable
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not Applicable
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not Applicable
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not Applicable
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable
25	Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable
25	Description of the proposed capital projects and expected in-service dates	Not Applicable
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not Applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not Applicable
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	Not Applicable
3.3.2.3 ICM Filing Requirements		
26 - 27	Calculate the maximum allowable capital amount.	Not Applicable
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	Not Applicable
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	Not Applicable
3.3.2.6 ACM/ICM Accounting Treatment		
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	Not Applicable
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	Not Applicable
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	Not Applicable