GrandBridge Energy Inc.

2025 Incentive Regulation Mechanism ("IRM") Distribution Rate Application

EB-2024-0025

For Rates Effective January 1, 2025

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Scheduled B);

AND IN THE MATTER OF an Application by GrandBridge Energy Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2025.

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Attachments:

- Attachment A-1: 2025 IRM Rate Generator Model for GBE(BPI) Rate Zone (Excel)
- Attachment A-2: 2025 IRM Rate Generator Model for GBE(E+) Rate Zone (Excel)
- Attachment B-1: 2024 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment B-2: 2024 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment C-1: 2025 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment C-2: 2025 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment D-1: Global Adjustment Work Form for GBE(BPI) Rate Zone (Excel)
- Attachment D-2: Global Adjustment Work Form for GBE(E+) Rate Zone (Excel)
- Attachment E: LRAMVA Workform for GBE(E+) Rate Zone (Excel)
- Attachment F: 2025 IRM Checklist (Excel)

1. Contact Information

Applicant's Name: GrandBridge Energy Inc.

Applicant's Service Address: 39 Glebe Street, PO Box 1060

Cambridge, ON N1R 5X6

Primary Contact for Electricity

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President & CEO

Phone: (519) 621-3530 ex: 2638

Email: regulatoryaffairs@grandbridgeenergy.com

Primary Contact for this Application: Dan Molon

Vice President, Finance & CFO Phone: (519) 621-3530 ex: 2340

Email: regulatoryaffairs@grandbridgeenergy.com

Applicant's Internet Address: https://grandbridgeenergy.com/

Applicant's Legal Counsel: John A.D. Vellone

Partner at Borden, Ladner, Gervais LLP,

Scotia Plaza, 40 King St W Toronto, ON, Canada M5H 3Y4

Phone: 416-367-6277 Email: jvellone@blg.com

2. Customers Affected

Those affected by this Application are the electricity distribution customers of GrandBridge Energy Inc. and include customers residing in the following service territories: (i) the City of Brantford, (ii) the City of Cambridge; (iii) the Township of North Dumfries; and (iv) within the County of Brant, including the areas of Paris, St. George, Cainsville, and Burford.

3. Certifications of Senior Officer

3.1. Certification of Evidence

As Vice President, Finance and CFO of GrandBridge Energy Inc., I certify, to the best of my knowledge, that the evidence filed in this 2025 IRM application is accurate, consistent, and complete. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications, as last revised on June 18, 2024.

To the best of my knowledge, I certify that GrandBridge Energy Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed, consistent with the certification requirements in Chapter 1 and 3 of the Filing Requirements for Transmission and Distribution Rate Applications.

Certified by:

Original Signed by Dan Molon

Date: August 15, 2024

Dan Molon, MBA, CPA

Vice President, Finance & CFO

3.2. Certification of Personal Information

As Vice President, Finance and CFO of GrandBridge Energy Inc., I certify, to the best of my knowledge, that the document and evidence filed in this 2025 IRM Application does not contain any personal information (as the phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Certified by:

Original Signed by Dan Molon

Date: August 15, 2024

Dan Molon, MBA, CPA

Vice President, Finance & CFO

4. Manager's Summary

2 **4.1. Corporate Overview**

- 3 GrandBridge Energy Inc. ("GrandBridge Energy" or "GBE") is a licensed electricity distributor
- 4 (ED-2021-0280) that owns and operates the electricity distribution system in the City of
- 5 Brantford, City of Cambridge, Township of North Dumfries, and County of Brant. GrandBridge
- 6 Energy serves approximately 113,000 Residential, General Service, Large User, Street Light,
- 7 Unmetered Scattered Load and Sentinel Light customers and connections. GBE also provides
- 8 Low Voltage facilities to Hydro One Networks Inc. and Waterloo North Hydro Inc.
- 9 Effective May 2, 2022, Energy+ Inc. ("E+") and Brantford Power Inc. ("BPI") amalgamated
- 10 pursuant to the provisions of the Business Corporations Act (Ontario), to continue as one
- 11 corporation under the name "GrandBridge Energy Inc.". Although both service territories are
- 12 now under one Distribution license, each of the service territories will continue to require
- 13 separate Tariffs of Rates and Charges until rates are harmonized through the filing of one Cost
- of Service Rate Application, which is expected to be effective for 2032 distribution rates, based
- on the 10 year deferral period.
- 16 For reference purposes, the service territory for the City of Cambridge, Township of North
- 17 Dumfries and County of Brant (including newly annexed section of the City of Brantford) will be
- 18 referred to as the GBE(E+) Rate Zone and the service territory for the City of Brantford will be
- 19 referred to as the GBE(BPI) Rate Zone.

1 4.2. Application

2 4.2.1. Proposed Rate Adjustments For January 1, 2025

- 3 GrandBridge Energy hereby applies to the Ontario Energy Board pursuant to Section 78 of the
- 4 Ontario Energy Board Act, 1998 as amended (the "OEB Act") for approval of its proposed
- 5 distribution rates and other charges provided based on the 4th Generation Incentive Rate-setting
- 6 ("Price Cap IR") effective January 1, 2025.
- 7 On June 18, 2024, the Ontario Energy Board issued a letter to all distributors assigning filing
- 8 dates for four tranches of distributors, based on the requested implementation date and
- 9 complexity of the application the distributor was submitting. GrandBridge Energy was assigned
- to Tranche 1, which required the 2025 IRM rate application to be filed by August 15, 2024.
- 11 GBE hereby applies to the OEB in this Application, for an Order approving the proposed
- 12 distribution rates and other charges, effective January 1, 2025, as updated and adjusted in
- 13 accordance with Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate
- 14 Applications last revised on June 18, 2024 (the "Chapter 3 Requirements"), including the
- 15 following adjustments by rate zone:

16 **GBE(BPI) Rate Zone**

- An adjustment to existing distribution rates to reflect the Price Cap Index Adjustment,
 including the Standby Classification which is approved on an interim basis.
- 2. An adjustment to the existing Retail Service Rates to reflect Inflation.
- 20 3. An adjustment to the existing Retail Transmission Service Rates.
- 4. Disposition of Group 1 Deferral and Variance accounts, representing a net recovery from
- customers in the amount of \$3,223,056 to be recovered through rate riders over a 12-
- 23 month period.

24 **GBE(E+) Rate Zone**

- 25 1. An adjustment to existing distribution rates to reflect the Price Cap Index Adjustment.
- 26 2. An adjustment to the existing Retail Service Rates to reflect Inflation.
- 27 3. An adjustment to the existing Retail Transmission Service Rates.

- 4. Disposition of Group 1 Deferral and Variance accounts, representing a net recovery from customers in the amount of \$1,329,839 to be recovered through rate riders over a 12-month period.
 - 5. Disposition of the LRAMVA, representing a net recovery from customers in the amount of \$110,497 over a 12-month period. GrandBridge Energy is also seeking approval of LRAM-eligible amounts for prospective disposition to address amounts that would otherwise be recorded in the LRAMVA for each year until the next rebasing application currently scheduled for 2032.
 - Continuation of the Rate Rider for Recovery of Incremental Capital as detailed in EB-2019-0031 and the Rate Rider for Recovery of Advanced Capital Module as detailed in EB-2021-0018.
- 12 Should the regulatory charges, including the Smart Meter Entity Charge, the Wholesale Market
- 13 Service Rate, the Rural or Remote Electricity Rate Protection Charge, the Standard Supply
- 14 Service Administrative Charge (if applicable), the MicroFIT Generator Service Classification
- 15 Service Charge and Specific Service Charge for Access to Poles be updated by the OEB prior
- 16 to the issuance of the Decision and Order in this Application, GBE will work with OEB staff to
- 17 update the associated rates in the Tariffs of Rates for both rate zones.
- 18 If the Board is unable to provide a Decision and Order on this Application for implementation by
- 19 the Applicant as of January 1, 2025, GBE requests that the Board issue an Interim Rate Order
- 20 declaring the current Distribution Rates and Retail Service Charges as interim until such time as
- 21 the 2025 rates are approved.

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- 22 If the effective date does not coincide with the Board's approved implementation date for 2025
- 23 Distribution Rates and Charges, GBE requests permission to recover the incremental revenue
- 24 from the effective date to the implementation date.

4.2.2. Application and Electronic Models

- 26 The Applicant followed Chapter 3 Requirements, and the Filing Instructions provided in the
- 27 OEB's 2025 IRM Rate Generator Model ("2025 IRM Model") issued to distributors by the OEB
- 28 on June 18, 2024.
- 29 The 2025 IRM Models for each rate zone were prepopulated with the most recent tariffs of rates
- 30 and charges, billing determinants from the April 2024 RRR filings, and Group 1 DVA balances as

- 1 of December 31, 2023, from the same RRR filings. GrandBridge Energy has reviewed and
- 2 confirms the accuracy of the prepopulated data. GrandBridge Energy confirms it has not
- 3 revised any RRR data after it has been incorporated into the model.
- 4 GrandBridge Energy confirms that no changes have been made to the models and workforms to
- 5 be used by Distributors, with the exception noted in Section 4.3.4 related to the inclusion of
- 6 Gross Load Billing units to be used in the calculation of RTSRs for the GBE(E+) Rate Zone
- 7 consistent with past applications.
- 8 The completed 2025 IRM Models and supplementary work forms for each Rate Zone are
- 9 submitted in both Excel and PDF format. GBE has cited supporting documentation throughout
- 10 this Application as appropriate, and copies of relevant supporting documents are included with
- 11 the Attachments to this Application.
- 12 The following is a list of attachments to this document, marked with ("Excel") if the
- 13 corresponding model is being submitted:
- Attachment A-1: 2025 IRM Rate Generator Model for GBE(BPI) Rate Zone (Excel)
- Attachment A-2: 2025 IRM Rate Generator Model for GBE(E+) Rate Zone (Excel)
- Attachment B-1: 2024 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment B-2: 2024 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment C-1: 2025 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment C-2: 2025 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment D-1: Global Adjustment Work Form for GBE(BPI) Rate Zone (Excel)
- Attachment D-2: Global Adjustment Work Form for GBE(E+) Rate Zone (Excel)
- Attachment E: LRAMVA Workform for GBE(E+) Rate Zone (Excel)
- Attachment F: 2025 IRM Checklist (Excel)
- 24 Consisted with Section 3.1.2 of the Chapter 3 Requirements, all attachments have been
- 25 provided in text-searchable PDF format where possible. Excel Models have been filed through
- the RESS.

4.2.3. Summary of Bill Impacts

- 2 The following tables summarize the bill impacts arising from all the requested rate adjustments
- 3 in this Application.

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<u>Table 1: Bill Impacts of Proposed 2025 Rates – GBE(BPI) Rate Zone</u>

			Distribution (Fixed & Volumetric)						c)	Total Bill (including HST)						
GBE (BPI) Rate Zone - Rate Class	kWh	kW	4	2024 Approved		2025 Proposed	\$	Change	% Impact		2024 Approved		2025 Proposed	-	\$ Change	% Impact
Residential	750	_	\$	30.13	\$	31.17	\$	1.04	3.5%	\$	130.64	\$	131.93	\$	1.29	1.0%
GS<50kW	2,000	_	\$	59.49	\$	61.48	\$	1.99	3.3%	\$	326.73	\$	326.24	\$	(0.49)	-0.1%
GS<50kW to 4,999 kW	100,000	250	\$	1,211.70	\$	1,253.50	\$	41.80	3.4%	\$	16,288.98	\$	17,054.04	\$	765.06	4.7%
Emb Distributor	2,000,000	12,000	\$	35,518.89	\$	36,744.64	\$1	1,225.75	3.5%	\$	401,268.58	\$	411,352.42	\$	10,083.84	2.5%
Sentinel Lighting	55	1	\$	31.85	\$	32.95	\$	1.10	3.5%	\$	50.92	\$	52.53	\$	1.61	3.2%
Street Lighting	622,000	1,900	\$	25,687.55	\$	26,549.40	\$	861.85	3.4%	\$	123,871.19	\$	129,248.70	\$	5,377.51	4.3%
Unmetered Scattered Load	280	_	\$	11.96	\$	12.36	\$	0.40	3.3%	\$	56.44	\$	56.68	\$	0.24	0.4%

Table 2: Bill Impacts of Proposed 2025 Rates - GBE(E+) Rate Zone

				Distribution (Fixed & Volumetric)							Tot	tal Bill (includ	din	g HST)	
GBE (E+) Rate Zone - Rate Class	kWh	kW	,	2024 Approved		2025 Proposed	\$	Change	% Impact	2024 Approved		2025 Proposed		\$ Change	% Impact
Residential	750	_	\$	32.27	\$	33.38	\$	1.11	3.4%	\$ 129.43	\$	129.22	\$	(0.21)	(0.2)%
GS<50kW	2,000		\$	54.38	\$	56.18	\$	1.80	3.3%	\$ 317.72	\$	312.32	\$	(5.40)	(1.7)%
GS>50 to 999 kW	20,000	60	\$	382.70	\$	395.90	\$	13.20	3.4%	\$ 3,698.28	\$	3,746.61	\$	48.33	1.3 %
GS>1,000 to 4,999 kW	800,000	2,000	\$	9,866.67	\$	10,207.12	\$	340.45	3.5%	\$ 131,310.06	\$	133,818.26	\$	2,508.20	1.9 %
Large Use	6,600,000	16,000	\$	41,425.22	\$	42,853.80	\$1	1,428.58	3.4%	\$ 1,050,068.18	\$	1,033,295.12	\$	(16,773.06)	(1.6)%
Unmetered Scattered Load	100	ı	\$	8.42	\$	8.71	\$	0.29	3.4%	\$ 21.31	\$	21.38	\$	0.07	0.3 %
Street Lighting	400,000	700	\$	13,658.58	\$	14,131.86	\$	473.28	3.5%	\$ 43,404.61	\$	58,097.36	\$	14,692.75	33.9 %
Sentinel Lighting	10,000	29	\$	1,422.15	\$	1,471.21	\$	49.06	3.4%	\$ 3,081.71	\$	3,169.05	\$	87.34	2.8 %
Emb Distributor - Hydro One CND	1,382,000	2,574	\$	6,310.42	\$	6,528.18	\$	217.76	3.5%	\$ 211,199.10	\$	213,238.98	\$	2,039.88	1.0 %
Emb Distributor - Waterloo North	_	8,280	\$	15,757.67	\$	16,301.66	\$	543.99	3.5%	\$ 80,202.05	\$	84,691.25	\$	4,489.20	5.6 %
Emb Distributor - Brantford	50,000	27	\$	294.10	\$	304.24	\$	10.14	3.4%	\$ 7,263.46	\$	7,428.42	\$	164.96	2.3 %
Emb Distributor - Hydro One #1	1,300,000	2,340	\$	3,291.57	\$	3,405.05	\$	113.48	3.4%	\$ 195,095.79	\$	196,993.17	\$	1,897.38	1.0 %
Emb Distributor - Hydro One #2	1,990,000	4,050	\$	81.09	\$	83.89	\$	2.80	3.5%	\$ 267,210.34	\$	269,018.36	\$	1,808.02	0.7 %

Consistent with Section 3.1.3 of the Chapter 3 Requirements, the commodity rates and regulatory charges have been held constant to the Regulated Price Plan ("RPP") rates at the time the rate generator model was published. The current TOU pricing which was in place as of November 1, 2023, is: 8.7 cents /kWh for Off-Peak; 12.2 cents /kWh for Mid-Peak; and 18.2 cents /kWh for On-Peak. The typical residential consumption used in calculating bill impacts is 750 kWh, consistent with the *Report of the Board- Defining Ontario's Typical Residential Customer*¹.

¹ EB-2016-0153

1 4.3. Elements of the Price Cap IR and the Annual IR Index

2 Plans

- 3 This Manager's Summary will address the Elements of the Price Cap IR and the Annual IR
- 4 Index Plans, as detailed in the Chapter 3 Requirements are as follows:
- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Rate Design for Residential Electricity Customers
- Electricity Distribution Retail Transmission Service Rates ("RTSRs")
- Low Voltage Service Rates (optional)
 - Review and Disposition of Group 1 Deferral and Variance Account Balances
- Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA")
- 12 Tax Changes

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- 13 Z-Factor Claims
- 14 Off-Ramps

4.3.1. Annual Adjustment Mechanism

- 17 Under Price Cap IR, distribution rates are adjusted annually based on the OEB-approved
- 18 formula which incorporates the OEB's expectations of efficiency and productivity gains. The
- 19 annual adjustment is based on an annual rate of inflation minus an "X-Factor" adjustment. The
- 20 X-Factor is comprised of two components, a sector-wide productivity factor and an LDC-specific
- 21 stretch factor.
- 22 GBE has included price cap adjustments of 3.45% for both Rate Zones which includes a price
- escalator of 3.60%, less the Stretch Factor value of 0.15% assigned to GrandBridge Energy.
- 24 Per the OEB's June 20, 2024 letter regarding 2025 inflation parameters, the 2025 price
- escalator for electricity distributors was calculated to be 3.60%.
- 26 The Stretch Factor Value is based on the PEG Empirical Research in Support of Incentive Rate-
- 27 Setting: 2023 Benchmarking Update, August, 2024. In the report, GBE was placed in Group 2
- 28 for Stretch Factor Assignments which allows for a Stretch Factor adjustment of 0.15%.
- 29 Consistent with the Chapter 3 Requirements, the annual adjustments have been applied to the
- 30 Monthly Service Charge ("Monthly Fixed Charge" or "Monthly Distribution Rate") and Distribution

- 1 Volumetric Rate ("Variable Rate") for each customer class (excluding the MicroFIT Service
- 2 Charge). The adjustments do not apply to any of the out of scope items listed in Section 3.2.1.1.
- 3 of the Chapter 3 Requirements.
- 4 The price escalator adjustment also applies to the Retail Service Charges, which have been
- 5 adjusted by a 3.60% inflation factor that was prepopulated on Tab 18. Regulatory Charges of the
- 6 2025 IRM Models.

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- 7 Table 3: Proposed Distribution Rates GBE(BPI) Rate Zone and Table 4: Proposed Distribution
- 8 Rates GBE(E+) Rate Zone summarize the Monthly Fixed Service Charges and the Variable
- 9 Volumetric Charges as approved for January 1, 2024, and as proposed for January 1, 2025.

<u>Table 3: Proposed Distribution Rates – GBE(BPI) Rate Zone</u>

		2024 Appro	ved Charges		2025 Propos	sed Charges
GBE(BPI) Rate Zone - Rate Class	Units	Monthly Fixed Service Charge	Variable Volumetric Charge	Distribution Rate Adjustment	Monthly Fixed Service Charge	Variable Volumetric Charge
Residential	\$/kWh	\$ 30.13	\$ —	3.45 %	\$ 31.17	\$ —
GS < 50kW	\$/kWh	\$ 34.49	\$ 0.0125	3.45 %	\$ 35.68	\$ 0.0129
GS > 50 to 4,999kW	\$/kW	\$ 265.70	\$ 3.7840	3.45 %	\$ 274.87	\$ 3.9145
Embedded Distributor	\$/kW	\$ 572.49	\$ 2.9122	3.45 %	\$ 592.24	\$ 3.0127
Sentinel Lighting	\$/kW	\$ 5.49	\$ 26.3623	3.45 %	\$ 5.68	\$ 27.2718
Street Lighting	\$/kW	\$ 1.86	\$ 7.7939	3.45 %	\$ 1.92	\$ 8.0628
Unmetered Scattered Load	\$/kWh	\$ 10.00	\$ 0.0070	3.45 %	\$ 10.35	\$ 0.0072
Standby Power	\$/kW	-	\$ 1.9500	3.45 %	\$ —	\$ 2.0173
MicroFit	\$/kW	\$ 4.55	\$	— %	\$ 4.55	-

Table 4: Proposed Distribution Rates - GBE(E+) Rate Zone

		2024 Ap	prov	ed Charges		2025 Propos	sed Charges
GBE(E+) Rate Zone - Rate Class	Units	Monthly Fixe Service Char		Variable Volumetric Charge	Distribution Rate Adjustment	Monthly Fixed Service Charge	Variable Volumetric Charge
Residential	\$/kWh	\$ 32	.27	\$ —	3.45 %	\$ 33.38	\$ —
GS<50kW	\$/kWh	\$ 17	.38	\$ 0.0185	3.45 %	\$ 17.98	\$ 0.0191
GS>50 to 999 kW	\$/kW	\$ 118	.90	\$ 4.3967	3.45 %	\$ 123.00	\$ 4.5484
GS>1,000 to 4,999 kW	\$/kW	\$ 1,004	.27	\$ 4.4312	3.45 %	\$ 1,038.92	\$ 4.5841
Large Use	\$/kW	\$ 10,428	.42	\$ 1.9373	3.45 %	\$ 10,788.20	\$ 2.0041
Unmetered Scattered Load	\$/kW	\$ 6	.76	\$ 0.0166	3.45 %	\$ 6.99	\$ 0.0172
Street Lighting	\$/kWh	\$ 2	.21	\$ 17.7853	3.45 %	\$ 2.29	\$ 18.3989
Sentinel Lighting	\$/kW	\$ 3	.28	\$ 48.9265	3.45 %	\$ 3.39	\$ 50.6145
Emb Distributor - Hydro One CND	\$/kW	\$	-	\$ 2.4516	3.45 %	\$ —	\$ 2.5362
Emb Distributor - Waterloo North	\$/kW	\$	-	\$ 1.9031	3.45 %	\$ —	\$ 1.9688
Emb Distributor - Brantford	\$/kW	\$	-	\$ 10.8925	3.45 %	\$ —	\$ 11.2683
Emb Distributor - Hydro One #1	\$/kW	\$ 81	.09	\$ 1.3720	3.45 %	\$ 83.89	\$ 1.4193
Emb Distributor - Hydro One #2	\$/kW	\$ 81	.09	\$ —	3.45 %	\$ 83.89	\$
MicroFit	\$/kW	\$ 4	.55	\$ —	— %	\$ 4.55	

1 4.3.2. Revenue-To-Cost Ratio Adjustments

- 2 During Cost of Service Rate Setting, the OEB may order an LDC to adjust its revenue to cost
- 3 ratios during the Incentive Rate-Setting years to phase-in an adjustment. There are no previous
- 4 Board-approved adjustments to GrandBridge Energy's revenue-to-cost ratios required within
- 5 this application.

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4.3.3. Rate Design For Residential Electricity Customers

- 7 Consistent with the OEB's Residential Rate Design Policy, both rate zones have incorporated
- 8 the final phase of the transition to a fully fixed monthly distribution service charge for residential
- 9 customers. As a result, there are no further transition adjustments for rate design in the 2025
- 10 rate application.
- 11 Consistent with Section 3.2.3 of the Chapter 3 Requirements, GrandBridge Energy has also
- 12 calculated Residential class charges related to pass-through or energy related costs as variable
- 13 charges for both Rate Zones.
- 14 The previously approved distribution-related Incremental Capital and Advanced Capital Rate
- 15 Riders will remain on the Tariff of Rates for the GBE(E+) Rate Zone, which were calculated as
- 16 monthly fixed charges. Since GrandBridge Energy is not proposing any new distribution-related
- 17 charges, no other charges are proposed to be recovered via monthly charge.

4.3.3.1. Bill Mitigation Considerations

- 19 As discussed in Section 3.2.3 of the Chapter 3 Requirements, the OEB requires distributors to
- 20 propose a mitigation plan if the total bill impact for any customer class exceeds 10%. The
- 21 proposed bill impacts for each customer class are presented in Table 1 and Table 2.
- 22 In the GBE(E+) Rate Zone, the total bill impact for the Street Lighting rate class is 33.9%, which
- 23 exceeds the 10% threshold. The total bill impact is attributable to the LRAMVA rate rider
- 24 established in the 2024 IRM Application that resulted from a true-up of LRAMVA claims related
- 25 to CDM program results from 2019 to 2022. The LRAMVA rate rider significantly reduced Street
- 26 Lighting bills in 2024. For 2025, the proposed LRAMVA rate riders are based on CDM program
- 27 results from 2023 to 2024, and provide lower credits to Street Lighting customers compared to
- 28 2024.

- 1 While the total bill impact exceeds the 10% threshold, the increase adjusts for the temporary
- 2 and high reduction seen in 2024 due to the LRAMVA rate rider. GrandBridge Energy is not
- 3 proposing rate mitigation as the total bill impacts reflect a normalization to more typical billing
- 4 levels, rather than a structural change in the rates.
- 5 All other bill impacts are within the 10% mitigation threshold, therefore GBE has not proposed a
- 6 mitigation plan for either rate zone.

7 4.3.4. Electricity Distribution Retail Transmission Rates ("RTSR")

- 8 GrandBridge Energy is requesting OEB approval to charge the RTSRs as calculated on a
- 9 preliminary basis in the 2025 IRM Models.
- 10 In preparing its Application, GBE followed the OEB's Guideline G-2008-0001: Electricity
- 11 Distribution Retail Transmission Service Rates (RTSR), Revision 4.0, issued June 28, 2012 and
- 12 completed the RTSR section of the 2025 IRM Models (Tabs 10 to 15) using RRR consumption
- and demand data from 2023, and historical cost data from 2023. The 2025 IRM Models have
- 14 calculated adjusted RTSR rates based on historical retail and wholesale transmission volumes,
- 15 adjusted for forecast wholesale transmission rates.
- 16 The GBE(BPI) Rate Zone is primarily charged for wholesale transmission rates by the IESO
- 17 through Uniform Transmission Rates ("UTRs") and receives RTSR charges for electricity
- through an embedded point to the GBE(E+) Rate Zone.
- 19 The GBE(E+) Rate Zone is primarily charged for wholesale transmission rates by the IESO
- 20 through UTRs and receives RTSR charges for electricity through embedded points to Hydro
- 21 One Networks Inc. and the GBE(BPI) Rate Zone.
- 22 Table 5: Wholesale Transmission Rates summarizes the pricing used in Tab 11 of the 2025 IRM
- 23 Models.

Table 5: Wholesale Transmission Rates

IESO UTRs Charged to both Rate Zones	2023(Jan-	2023(Jul-	2024 (Jan-	2024 (Jul-	2025
Network Service Rate	\$5.60	\$5.37	\$5.78	\$6.12	\$6.12
Line Connection Service Rate	\$0.92	\$0.88	\$0.95	\$0.95	\$0.95
Transformation Connection Service Rate	\$3.10	\$2.98	\$3.21	\$3.21	\$3.21
	EB-2022-025	EB-2023-010	EB-2023-0222	EB-2024-0183	EB-2024-0183

GBE(E+) RTSRs Charged to the GBE(BPI) Rate Zone	2023	2024	2025
Network Service Rate	\$3.98	\$4.26	\$4.26
Both Line and Transformation Connection Service Rate	\$1.81	\$2.04	\$2.04
	EB-2022-0305	EB-2023-0023	(placeholder)

GBE(BPI) RTSRs Charged to the GBE(E+) Rate Zone	2023	2024	2025
Network Service Rate	\$3.25	\$3.72	\$3.72
Both Line and Transformation Connection Service Rate	\$1.88	\$2.32	\$2.32
	EB-2022-0017	EB-2023-0023	(placeholder)

Hydro One RTSRs Charged to the GBE(E+) Rate Zone	2023	2024	2025
Network Service Rate	\$4.6545	\$4.91	\$4.9103
Line Connection Service Rate	\$0.6056	\$0.65	\$0.6537
Transformation Connection Service Rate	\$2.8924	3.3041	\$3.3041
Both Line and Transformation Connection Service Rate	\$3.4980	3.9578	\$3.9578
	EB-2021-0110 (Nov 29, 2022)	EB-2023-0030	(placeholder)

3 For the GBE(E+) Rate Zone, the billing determinants for the transformation connection rate for

the GS > 50 to 999 kW, GS 1,000 to 4,999 kW and Large Use classes have been increased

5 from the levels pre-populated in the model to include the gross load billing adjustments utilized

and approved in all applications for the GBE(E+) Rate Zone since the 2019 Cost of Service.

7 GrandBridge Energy has continued to include the embedded distribution RTSR rates from each

8 rate zone the RTSR rate calculations for 2025 to ensure that there is no negative impact to

customers. This treatment is consistent with the proposal in GrandBridge Energy's MAADs

application² and the 2024 IRM Application³. Though the two utilities have merged, the

application of Embedded Distributor charges will continue between the rate zones to allow

consistent treatment during the deferred rebasing period compared to pre-merger and to avoid

cross subsidization in the rate zones.

Table 6: Proposed RTSRs – GBE(BPI) Rate Zone summarizes the proposed RTSR rates for the

15 GBE(BPI) Rate Zone, as calculated in the 2025 IRM Model.

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² EB-2021-0280 – Application – Pg. 20 ³ EB-2023-0023 - Manager's Summary Section 4.3.4

Table 6: Proposed RTSRs - GBE(BPI) Rate Zone

			Network				
GBE (BPI) Rate Zone - Rate Class	Unit	Approved Jan 1, 2024	Proposed Jan 1, 2025	% Change	Approved Jan 1, 2024	Proposed Jan 1, 2025	% Change
Residential	\$/kWh	0.0122	0.0137	12.3 %	0.0077	0.0081	5.2 %
GS<50 kW	\$/kWh	0.0109	0.0122	11.9 %	0.0069	0.0072	4.3 %
GS>50 to 4,999 kW	\$/kW	3.7165	4.1583	11.9 %	2.3158	2.4318	5.0 %
Embedded Distributor	\$/kW	3.7165	4.1583	11.9 %	2.3158	2.4318	5.0 %
Sentinel Lighting	\$/kW	3.4703	3.8829	11.9 %	2.1629	2.2712	5.0 %
Street Lighting	\$/kW	3.5754	4.0005	11.9 %	2.1378	2.2449	5.0 %
Unmetered Scattered Load	\$/kWh	0.0065	0.0073	12.3 %	0.0069	0.0072	4.3 %

In the GBE(BPI) Rate Zone, the forecast allocation of Network and Connection costs resulted in rates that are outside of the 4% threshold in the 2025 IRM Model. The 2025 proposed RTSR Network Rates were on average 12.0% higher than the 2023 Approved rates due to a forecast allocation of \$11,773,140 which is 11.9% higher than the estimated billed amount of \$10,522,220. The 2025 proposed RTSR Connection Rates were on average 4.8% higher than the 2023 Approved rates due to a forecast allocation of \$6,932,716 which is 5.0% higher than the estimated billed amount of \$6,602,053.

The higher forecast allocations for both the Network and Connection rate calculations are driven by increases in UTR and sub-transmission rates, as well as decreases to the overall billing determinants for the GBE(BPI) Rate Zone. Table 7: RTSR Billing Determinants - GBE(BPI) Rate Zone summarizes the change in billing determinants by rate class.

<u>Table 7: RTSR Billing Determinants – GBE(BPI) Rate Zone</u>

		RTSR Billing Determinants							
GBE(BPI) Rate Zone	Unit	2024 IRM	2025 IRM	Difference	% Change				
Residential	\$/kWh	322,251,861	315,918,596	(6,333,265)	(2.0)%				
GS < 50kW	\$/kWh	100,077,435	102,410,096	2,332,661	2.3 %				
GS > 50 to 4,999kW	\$/kW	1,504,114	1,447,195	(56,919)	(3.8)%				
Embedded Distributor	\$/kW	61,775	32,774	(29,001)	(46.9)%				
Sentinel Lighting	\$/kW	555	544	(11)	(2.0)%				
Street Lighting	\$/kW	13,329	11,003	(2,326)	(17.5)%				
Unmetered Scattered Load	\$/kWh	1,584,604	1,570,818	(13,786)	(0.9)%				

- 1 Table 8: Proposed RTSRs GBE(E+) Rate Zone summarizes the proposed RTSR rates for the
- 2 GBE(E+) Rate Zone, as calculated in the 2025 IRM Model.

Table 8: Proposed RTSRs – GBE(E+) Rate Zone

			Network				
GBE (E+) Rate Zone - Rate Class	Unit	Approved Jan 1, 2024	Proposed Jan 1, 2025	% Change	Approved Jan 1, 2024	Proposed Jan 1, 2025	% Change
Residential	\$/kWh	0.0096	0.0102	6.3%	0.0056	0.0057	1.8%
GS<50 kW	\$/kWh	0.0087	0.0092	5.7%	0.0049	0.0049	-%
GS>50 to 999 kW	\$/kW	5.0629	5.3800	6.3%	2.8861	2.9151	1.0%
GS >50 to 999 kW - Interval Metered	\$/kW	5.0983	5.4176	6.3%	2.9153	2.9446	1.0%
GS>1,000 to 4,999 kW	\$/kW	3.7067	3.9388	6.3%	2.0027	2.0228	1.0%
Large use	\$/kW	3.8126	4.0514	6.3%	2.0205	2.0408	1.0%
Unmetered Scattered Load	\$/kWh	0.0083	0.0088	6.0%	0.0049	0.0049	-%
Street Lighting	\$/kW	2.6972	2.8661	6.3%	1.5445	1.5600	1.0%
Sentinel Lighting	\$/kW	2.9588	3.1441	6.3%	1.4936	1.5086	1.0%
Embedded Distributor - Hydro One CND	\$/kW	3.8126	4.0514	6.3%	2.4747	2.4996	1.0%
Embedded Distributor - Waterloo North Hydro	\$/kW	3.8126	4.0514	6.3%	2.4747	2.4996	1.0%
Embedded Distributor - Brantford	\$/kW	4.2582	4.5249	6.3%	2.0428	2.0633	1.0%
Embedded Distributor - Hydro One #1	\$/kW	4.2582	4.5249	6.3%	2.0427	2.0632	1.0%

- 5 In the GBE(E+) Rate Zone, the forecast allocation of Network costs resulted in rates that are
- 6 outside of the 4% threshold in the 2025 IRM Model. The 2025 proposed RTSR Network Rates
- 7 were on average 6.2% higher than the 2023 Approved rates due to a forecast allocation of
- 8 \$20,129,923 which is 6.3% higher than the estimated billed amount of \$18,943,594. The higher
- 9 forecast allocations for the Network rate calculations are driven by increases to UTR and sub-
- 10 transmission transformation Network service rates.

11 **4.3.5. Low Voltage Service Rates**

- 12 The Chapter 3 Requirements indicate that an embedded distributor may opt to update its Low
- 13 Voltage service rate during the IRM term.
- 14 GrandBridge Energy is not applying for updates to Low Voltage Service Rates in this
- 15 Application.

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16 4.3.6. Review and Disposition of Group 1 Deferral and Variance Account

17 Balances

- 18 GrandBridge Energy is requesting approval for the disposition of Group 1 Deferral and Variance
- 19 Accounts in this Application for both the GBE(BPI) Rate Zone and GBE(E+) Rate Zone based
- 20 on December 31, 2023 balances and forecasted interest to December 31, 2024.

- 1 GrandBridge Energy has populated the Deferral and Variance Account Continuity Schedules in
- 2 Tab 3-Continuity Schedule of the 2025 IRM Models for each rate zone with the balances up to
- 3 December 31, 2023, approved dispositions in 2024 and projected interest to the end of 2024.

4.3.6.1. Summary of Accounts for Disposition

4.3.6.1.1. GBE(BPI) Rate Zone Disposition

GrandBridge Energy is requesting approval for final disposition of Group 1 DVAs accounts for the GBE(BPI) Rate Zone in the amount of \$3,223,056. GrandBridge Energy is requesting disposition through rate riders to be in effect for a 12-month period. The last disposition of Group 1 account balances occurred in the 2024 IRM Application for the GBE(BPI) Rate Zone⁴ where final disposition of 2022 balances was approved. Table 9: DVA Account Balances – GBE(BPI) Rate Zone summarizes the balances eligible for disposition.

Table 9: DVA Account Balances - GBE(BPI) Rate Zone

Account Number	Account Descriptions	incipal Balance at Dec 31, 2023	Interest to Dec 31, 2023	P	rojected Interest to Dec 31, 2024	Т	otal Eligible for Disposition
1551	Smart Metering Entity Charge Variance	\$ (85,492)	\$ (1,830)	\$	(4,570)	\$	(91,892)
1580	RSVA - Wholesale Market Service Charges	\$ (978,412)	\$ (14,816)	\$	(52,296)	\$	(1,045,524)
1580	Variance WMS - Sub-account CBR Class B	\$ 143,239	\$ (296)	\$	7,656	\$	150,599
1584	RSVA- Retail Transmission Network Charges	\$ 1,762,631	\$ 45,815	\$	94,213	\$	1,902,658
1586	RSVA - Retail Transmission Connection Charges	\$ 1,373,687	\$ 36,479	\$	73,424	\$	1,483,590
1588	RSVA - Power	\$ 15,204	\$ (43,742)	\$	813	\$	(27,726)
1589	RSVA - Global Adjustment	\$ 736,118	\$ 75,887	\$	39,346	\$	851,351
Total Gro	up 1 Balances Eligible for Disposition	\$ 2,966,975	\$ 97,497	\$	158,585	\$	3,223,056

Table 10: Proposed Deferral and Variance Account Rate Riders - GBE(BPI) Rate Zone summarizes the proposed Deferral and Variance Account Rate Riders by rate class.

Table 10: Proposed Deferral and Variance Account Rate Riders - GBE(BPI) Rate Zone

GBE (BPI) Rate Zone - Rate Class	Total D&V Account Rate Riders	Total D&V Account Rate Riders Non- WMP	CRB Class B Rate Riders	GA Rate Riders
Unit	per kW / kWh	per kW / kWh	per kW / kWh	per kWh
Residential	\$ 0.0020	\$	\$ 0.0002	\$ 0.0026
GS < 50kW	\$ 0.0022	\$ —	\$ 0.0002	\$ 0.0026
GS > 50 kW	\$ 1.3664	\$ (0.4399)	\$ 0.0801	\$ 0.0026
Embedded Distributor	\$ 1.2183	\$ —	\$	\$
Sentinel Lighting	\$ 0.7506	\$ —	\$ 0.0680	\$ 0.0026
Street Lighting	\$ 0.8222	\$	\$ 0.0737	\$ 0.0026
Unmetered Scattered Load	\$ 0.0022	\$ -	\$ 0.0002	\$ -

⁴ EB-2023-0023

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- 1 GrandBridge Energy confirms that it had Class A customers in the GBE(BPI) Rate Zone as of
- 2 December 31, 2023. GBE has completed Tab 6 Class A Consumption Data in the 2025 IRM
- 3 Model for the GBE(BPI) Rate Zone and the resulting rate riders proposed in this application
- 4 were calculated in Tab 6.1a GA Allocation.
- 5 GBE has also followed the methodology in the 2025 IRM Model to determine the rate rider for
- 6 Disposition of Variance WMS Sub Account CBR Class B.
- 7 Monthly fixed rate riders have been calculated in the model for customers who transitioned
- 8 between Class A and Class B during 2023 for their portion of the GA and WMS Sub Account
- 9 CBR Class B variances.
- 10 The Deferral and Variance Account Continuity Schedule for the GBE(BPI) Rate Zone from the
- 11 2025 IRM Model is included in Attachment A-1.

12 4.3.6.1.2. GBE(E+) Rate Zone Disposition

GrandBridge Energy is requesting approval for final disposition of Group 1 DVAs accounts for the GBE(E+) Rate Zone in the amount of \$1,329,839. GrandBridge Energy is requesting disposition through rate riders to be in effect for a 12-month period. The last disposition of Group 1 account balances occurred in the 2024 IRM Application for the GBE(E+) Rate Zone⁵ where 2022 balances were approved on interim basis. GrandBridge Energy is requesting final disposition of 2022 and 2023 balances for the GBE(E+) Rate Zone. Table 11: DVA Account

19 Balances – GBE(E+) Rate Zone summarizes the balances eligible for disposition.

Table 11: DVA Account Balances – GBE(E+) Rate Zone

Account Number	Account Descriptions		Principal Balance at Dec 31, 2023						Interest to Dec 31, 2023		Projected Interest to Dec 31, 2024		otal Eligible for Disposition
1550	LV Variance Account	\$	31,986	\$	790	\$	1,710	\$	34,486				
1551	Smart Metering Entity Charge Variance	\$	(133,962)	\$	(3,025)	\$	(7,160)	\$	(144,148)				
1580	RSVA - Wholesale Market Service Charges	\$	(1,666,810)	\$	8,351	\$	(89,091)	\$	(1,747,549)				
1580	Variance WMS - Sub-account CBR Class B	\$	172,069	\$	(6,173)	\$	9,197	\$	175,093				
1584	RSVA- Retail Transmission Network Charges	\$	544,319	\$	20,950	\$	29,094	\$	594,364				
1586	RSVA - Retail Transmission Connection Charges	\$	896,547	\$	24,070	\$	47,920	\$	968,538				
1588	RSVA - Power	\$	326,362	\$	148	\$	17,444	\$	343,954				
1589	RSVA - Global Adjustment	\$	1,233,484	\$	46,441	\$	65,930	\$	1,345,855				
1595	Disposition and Recovery/Refund of Regulatory Balances (2020)	\$	(158,336)	\$	(80,822)	\$	(8,463)	\$	(247,622)				
1595	Disposition and Recovery/Refund of Regulatory Balances (2021)	\$	(37,698)	\$	46,582	\$	(2,015)	\$	6,868				
Total Group 1 Balance Eligible for Disposition		\$	1,207,961	\$	57,312	\$	64,566	\$	1,329,839				
1568	LRAM Variance Account	\$	108,727	\$	1,770	\$	_	\$	110,497				
Total DVA Balances Eligible for Disposition		\$	1,316,688	\$	59,082	\$	64,566	\$	1,440,336				

⁵ EB-2023-0023

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- 1 Table 12: Proposed Deferral and Variance Account Rate Riders GBE(E+) Rate Zone
- 2 summarizes the proposed Deferral and Variance Account Rate Riders by rate class. The table
- 3 includes the Rate Rider for Recovery of the Advanced Capital Module ("ACM") that was
- 4 approved in the 2022 IRM Application for the GBE(E+) Rate Zone, and the Rate Rider for
- 5 Recovery of Incremental Capital ("ICM") that was approved in the 2020 IRM Application for the
- 6 GBE(E+) Rate Zone. Both the ACM and ICM rate riders are in effect until the effective date of
- 7 the next cost of service based rate order.

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Table 12: Proposed Deferral and Variance Account Rate Riders - GBE(E+) Rate Zone

GBE (E+) Rate Zone - Rate Class	Total D&V Account Rate Riders	Total D&V Account Rate Riders Non- WMP	CRB Class B Rate Riders	GA Rate Riders	LRAMVA Rate Riders	Rate Rider for Recovery of Advanced Capital Module	Rate Rider for Recovery of Incremental Capital
Unit	per kW / kWh	per kW / kWh	per kW / kWh	per kWh	per kWh / kW	per Cust. / Connection	per Cust. / Connection
Residential	\$ (0.0003)	\$ —	\$ 0.0001	\$ 0.0025	- \$	\$ 0.56	\$ 0.29
GS<50 kW	\$ (0.0001)	\$	\$ 0.0001	\$ 0.0025	\$ 0.0018	\$ 1.12	\$ 0.58
GS>50 to 999 kW	\$ 0.2394	\$ (0.2616)	\$ 0.0430	\$ 0.0025	\$ 0.0034	\$ 14.23	\$ 7.62
GS>1,000 to 4,999 kW	\$ 0.3203	\$ (0.3422)	\$ 0.0486	\$ 0.0025	\$ 0.1042	\$ 163.21	\$ 78.10
Large use	\$ (0.0358)	\$	\$	\$ —	\$ (0.0047)	\$ 677.63	\$ 333.81
Unmetered Scattered Load	\$ (0.0001)	\$ -	\$ 0.0001	\$ 0.0025	\$ —	\$ 0.21	\$ 0.12
Street Lighting	\$ (0.0270)	\$ -	\$ 0.0483	\$ 0.0025	\$ (19.8082)	\$ 0.06	\$ 0.03
Sentinel Lighting	\$ (0.0275)	\$	\$ 0.0528	\$ 0.0025	\$ —	\$ 0.21	\$ 0.11
Embedded Distributor - Hydro One CND	\$ (0.0368)	\$	\$ 0.0659	\$ 0.0025	\$ —	\$ 63.10	\$ 50.85
Embedded Distributor - Waterloo North Hydro	\$ 0.3933	\$	\$	\$ —	\$ —	\$ 63.10	\$ 50.85
Embedded Distributor - Brantford	\$ (0.0231)	\$ —	\$ 0.0413	\$ 0.0025	\$ -	\$ 63.10	\$ 50.85
Embedded Distributor - Hydro One #1	\$ (0.0353)	\$ —	\$ 0.0631	\$ 0.0025	\$ —	\$ 63.10	\$ 50.85
Embedded Distributor - Hydro One #2	\$ (0.0305)	\$	\$ 0.0545	\$ 0.0025	\$	\$ 63.10	\$ 50.85

- 10 GrandBridge Energy confirms that it had Class A customers in the GBE(E+) Rate Zone as of
- 11 December 31, 2023. GBE has completed Tab 6 Class A Consumption Data in the 2025 IRM
- 12 Model for the GBE(E+) Rate Zone and the resulting rate riders proposed in this application were
- 13 calculated in Tab 6.1a GA Allocation.
- 14 GBE has also followed the methodology in the 2025 IRM Model to determine the rate rider for
- 15 Disposition of Variance WMS Sub Account CBR Class B.
- 16 Monthly fixed rate riders have been calculated in the model for customers who transitioned
- 17 between Class A and Class B during 2023 for their portion of the GA and WMS Sub Account
- 18 CBR Class B variances.
- 19 The Deferral and Variance Account Continuity Schedule for the GBE(E+) Rate Zone from the
- 20 2025 IRM Model is included in Attachment A-2.

4.3.6.2. Threshold Test

- 2 The OEB's Report of the Board on Electricity Distributors' Deferral and Variance Account
- 3 Review Report ("EDDVAR") establishes a threshold for the disposition of Group 1 accounts, to
- 4 be calculated based on the total of the Group 1 balances, divided by the total kWh of billing
- 5 determinants.

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- 6 The threshold was set at an absolute value of \$0.001 per kWh. If the threshold is exceeded, a
- 7 distributor must explain why the balances in Group 1 should not be disposed. GrandBridge
- 8 Energy has completed Tab 3. Continuity Schedule in the 2025 IRM Models. The resultant
- 9 threshold calculations from Tab 4 Billing Det. for Def-Var are presented in Table 13: Threshold
- 10 Test GBE(BPI) Rate Zone and Table 14: Threshold Test GBE(E+) Rate Zone.

<u>Table 13: Threshold Test – GBE(BPI) Rate Zone</u>

Item	Value
Total Claim (including Account 1568)	\$3,223,056
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,223,056
Threshold Test (Total claim per kWh)	\$0.0032

Table 14: Threshold Test – GBE(E+) Rate Zone

Item	Value
Total Claim (including Account 1568)	\$1,440,335
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,329,838
Threshold Test (Total claim per kWh)	\$0.0007

GBE acknowledges that the GBE(E+) Rate Zone debit balance in the Group 1 D&V accounts of \$1,329,838, or \$0.0007/kWh, is below the disposition threshold of \$0.001/kWh. GBE proposes to dispose of the account balance in accordance with Section 3.2.6 of the Chapter 3 Requirements. The intent of disposing the balances within the 2025 IRM Application is to mitigate the risk on bill impacts in future applications. The proposed total bill impacts for 2025 including the Group 1 rate rider for all rate classes, except Street Lighting, are below 6%. If the balance is carried forward and debit balances continue to accumulate, there is increased risk of bill impacts more than 10% in future rate applications.

4.3.6.3. Commodity Accounts 1588 and 1589

- 24 On February 21, 2019, the OEB issued its letter entitled "Accounting Guidance related to
- 25 Accounts 1588 Power, and 1589 RSVA Global Adjustment" as well as the related accounting

- 1 guidance. The accounting guidance was to be implemented by August 31, 2019. GrandBridge
- 2 Energy's predecessors both reviewed their RPP Settlement processes and identified process
- 3 changes required for compliance with the new guidance that were put in effect as of August 31,
- 4 2019.
- 5 On May 23, 2023, the OEB updated the accounting guidance resulting from the introduction of
- 6 the Ultra-Low Overnight ("ULO") price plan. The OEB expects that all transactions recorded in
- 7 Accounts 1588 and 1589 are accounted for in accordance with the respective versions of the
- 8 Accounting Guidance. GrandBridge Energy has reviewed and implemented changes for
- 9 compliance in Accounts 1588 and 1589.
- 10 GrandBridge Energy does not use the actual Global Adjustment price to bill any customers, and
- 11 therefore has made no proposal to exclude any non-RPP customers from being charged the
- 12 Global Adjustment Rate Rider for this reason (except for Wholesale Market Participant ("WMP")
- 13 customers, Class A customers and former Class A customers).

4.3.6.4. Global Adjustment Analysis Workform

- 15 The Chapter 3 Requirements indicate that all distributors are required to complete and submit
- 16 the GA Workform for each year that has not previously been approved by the OEB for
- 17 disposition. If a distributor is adjusting an Account 1589 balance that was previously approved
- on an interim basis, the GA Workform is required to be completed from the year after the
- 19 distributor last received final disposition. If a distributor is proposing any retroactive adjustments
- 20 on the final disposed balance of Account 1589, the GA Workform is required from the relevant
- 21 years containing the errors and associated adjustments to the year that the balance is being
- 22 requested.

- 23 The purpose of the GA Workform is to compare the balance in Account 1589 to the expected
- 24 balance based on Global Adjustment rates and consumption statistics. Discrepancies between
- 25 the actual and expected balance are to be explained and quantified, and any remaining,
- 26 unexplained discrepancy will be assessed for materiality. The GA Workform also includes a
- 27 reasonability test for Account 1588. The OEB has set a threshold of +/-1% as the materiality
- 28 threshold.
- 29 GrandBridge Energy last received approval for disposition of Account 1588 and Account 1589
- on 2022 balances on an interim basis in the GBE(E+) Rate Zone and on 2022 balances on a

- 1 final basis in the GBE(BPI) Rate Zone. GrandBridge Energy is proposing a principal adjustment
- 2 to the GBE(E+) 2022 Account 1588 balance therefore the GA Workform has been prepared for
- 3 2022 and 2023 in the GBE(E+) Rate Zone. The GA Workform has been prepared for 2023 in
- 4 the GBE(BPI) Rate Zone. The variances calculated in the GA Analysis Workforms for both rate
- 5 zones are within the materiality threshold.

4.3.6.5. Global Adjustment Disposition

- 7 GBE has completed Tab 6. Class A Consumption Data in the 2025 IRM Models. In the GBE(E+)
- 8 Rate Zone there were 8 customers who transitioned in or out of the ICI program in 2023. In the
- 9 GBE(BPI) Rate zone there were 2 customers who transitioned in or out of the ICI program in
- 10 2023. Tab 6. has been populated with details related to the transition customers including their
- 11 rate class and their consumption and demand while in Class A and in Class B as well as the
- 12 consumption and demand by class for all customers enrolled in ICI for all the relevant years.
- 13 Tab 6.1a GA Allocation then allocates the GA Balance to transition customers based on
- 14 consumption while in Class B. Table 15 and Table 16 present the allocation of the GA balances
- 15 to the Class A/B transition customers and the resulting customer-specific equal monthly rate
- 16 rider for each of those customers for the GBE(E+) Rate Zone and GBE(BPI) Rate Zones.

1 Table 15: Allocation of GA Variance to ICI Transition Customers for GBE(BPI) Rate Zone

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2023
Non-RPP Consumption Less WMP Consumption	Α	589,025,338	589,025,338
Less Class A Consumption for Partial Year Class A Customers	В	8,180,000	8,180,000
Less Consumption for Full Year Class A Customers	С	247,504,947	247,504,947
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	333,340,392	333,340,392
All Class B Consumption for Transition Customers	E	7,699,261	7,699,261
Transition Customers' Portion of Total Consumption	F = E/D	2.31%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 851,351.00
Transition Customers Portion of GA Balance	H=F*G	\$ 19,664.00
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 831,687.00

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	3,001,800	3,001,800	38.99 %	\$ 7,667.00	\$ 639
Customer 2	4,697,461	4,697,461	61.01 %	\$ 11,997.00	\$ 1,000
Total	7,699,261	7,699,261	100.00 %	\$ 19,664.00	

Table 16: Allocation of GA Variance to ICI Transition Customers - GBE(E+) Rate Zone

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	Α	939,527,917	939,527,917
Less Class A Consumption for Partial Year Class A Customers	В	23,508,489	23,508,489
Less Consumption for Full Year Class A Customers	С	367,155,619	367,155,619
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	548,863,809	548,863,809
All Class B Consumption for Transition Customers	E	23,465,701	23,465,701
Transition Customers' Portion of Total Consumption	F = E/D	4.28%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,345,855.00
Transition Customers Portion of GA Balance	H=F*G	\$ 57,540.00
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,288,315.00

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	1,385,571	1,385,571	5.90 %	\$ 3,398.00	\$ 283.00
Customer 2	3,488,683	3,488,683	14.87 %	\$ 8,555.00	\$ 713.00
Customer 3	1,050,340	1,050,340	4.48 %	\$ 2,576.00	\$ 215.00
Customer 4	1,179,294	1,179,294	5.03 %	\$ 2,892.00	\$ 241.00
Customer 5	8,706,876	8,706,876	37.10 %	\$ 21,350.00	\$ 1,779.00
Customer 6	3,452,246	3,452,246	14.71 %	\$ 8,465.00	\$ 705.00
Customer 7	3,439,689	3,439,689	14.66 %	\$ 8,434.00	\$ 703.00
Customer 8	763,002	763,002	3.25 %	\$ 1,871.00	\$ 156.00
Total	19,263,010	19,263,010	82.09 %	\$ 57,540.00	

- 4 Global Adjustment Rate Riders for Class B, non-transitioning customers have been calculated in
- 5 Tab 6.1 GA of the 2025 IRM Models. Table 17 and Table 18 summarize the amount allocated to
- 6 non-transition Class B customers for the GBE(BPI) Rate Zone and GBE(E+) Rate Zone and the
- 7 calculation of the GA rate riders.

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Table 17: Class B GA Rate Rider Calculation by Rate Class - GBE(BPI) Rate Zone

GBE(BPI) Rate Zone - Rate Class	Unit	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non- RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
Residential	\$/kWh	4,302,902	1.3 %	\$ 10,990	\$ 0.0026
GS < 50kW	\$/kWh	14,990,856	4.6 %	\$ 38,287	\$ 0.0026
GS > 50 kW	\$/kWh	302,319,975	92.8 %	\$ 772,125	\$ 0.0026
Embedded Distributor	\$/kWh	0	- %	\$	\$
Sentinel Lighting	\$/kWh	5,734	- %	\$ 15	\$ 0.0026
Street Lighting	\$/kWh	4,021,664	1.2 %	\$ 10,271	\$ 0.0026
Unmetered Scattered Load	\$/kWh	0	- %	\$ —	\$
Total		325,641,131	100 %	\$ 831,688	

Table 18: Class B GA Rate Rider Calculation by Rate Class for GBE(E+) Rate Zone

GBE(E+) Rate Zone - Rate Class	Unit	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non- RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
Residential	\$/kWh	5,257,611	1.0 %	\$ 12,892	\$ 0.0025
GS<50kW	\$/kWh	26,414,339	5.0 %	\$ 64,770	\$ 0.0025
GS>50 to 999 kW	\$/kWh	350,685,391	66.7 %	\$ 859,907	\$ 0.0025
GS>1,000 to 4,999 kW	\$/kWh	47,826,523	9.1 %	\$ 117,274	\$ 0.0025
Large Use	\$/kWh	0	— %	\$ —	\$
Unmetered Scattered Load	\$/kWh	209,748	— %	\$ 514	\$ 0.0025
Street Lighting	\$/kWh	5,527,910	1.1 %	\$ 13,555	\$ 0.0025
Sentinel Lighting	\$/kWh	6,353	— %	\$ 16	\$ 0.0025
Emb Distributor - Hydro One CND	\$/kWh	13,470,224	2.6 %	\$ 33,030	\$ 0.0025
Emb Distributor - Waterloo North	\$/kWh	0	— %	\$ —	\$
Emb Distributor - Brantford	\$/kWh	362,192	0.1 %	\$ 888	\$ 0.0025
Emb Distributor - Hydro One #1	\$/kWh	9,445,196	1.8 %	\$ 23,160	\$ 0.0025
Emb Distributor - Hydro One #2	\$/kWh	66,192,621	12.6 %	\$ 162,309	\$ 0.0025
Total		525,398,108	100 %	\$ 1,288,315	

4.3.6.6. Capacity Based Recovery Disposition

- 6 Capacity Based Recover ("CBR") is charged to Class B customers on the basis of their
- 7 consumption, and GrandBridge Energy settles CBR on a different basis with Class A customers.
- 8 The variances associated with Class A and Class B customers for CBR are tracked in separate
- 9 RSVA 1580 in sub accounts.
- 10 The balance of the Class A sub accounts for both rate zones is \$0, consistent with the
- 11 expectations in the OEB's CBR Accounting Guidance. Within each rate zone, the Class B
- 12 variances have been allocated based on non-WMP consumption in each class, adjusted for
- transitioning Class A/B customers during 2023.

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- 1 Tab 6.2a CBR Allocation allocates the balance in Account 1580 RSVA Wholesale Market
- 2 Service Charge balance to transition customers based on consumption while in Class B. Table
- 3 19 and Table 20 present the allocation of the CBR balances to the Class A/B transition
- 4 customers and the resulting customer-specific equal monthly rate rider for those customers for
- 5 the GBE(BPI) Rate Zone GBE(E+) Rate Zone.

Table 19: Allocation of CBR Class B Variance to Transition Customers - GBE(BPI) RZ

Allocation of total Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2023
Total Consumption Less WMP Consumption	Α	1,002,176,907	1,002,176,907
Less Class A Consumption for Partial Year Class A Customers	В	8,180,000	8,180,000
Less Consumption for Full Year Class A Customers	С	247,504,947	247,504,947
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	746,491,961	746,491,961
All Class B Consumption for Transition Customers	Е	7,699,261	7,699,261
Transition Customers' Portion of Total Consumption	F = E/D	1.03%	

Allocation of Total GA Balance \$

Total CBR Class B Balance	G	\$ 150,599
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,553
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 149,045

Allocation of CRB Class B Balances to Transition Customers

# of Class A/B Transition Customers	2			
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1	3,001,800	3,001,800	\$ 606	\$ 50
Customer 2	4,697,461	4,697,461	\$ 948	\$ 79
Total	7,699,261	7,699,261	\$ 1,553	\$ 129

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Table 20: Allocation of CBR Class B Variance to Transition Customers - GBE(E+) RZ

Allocation of total Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2023
Total Consumption Less WMP Consumption	Α	1,688,626,189	1,688,626,189
Less Class A Consumption for Partial Year Class A Customers	В	23,508,489	23,508,489
Less Consumption for Full Year Class A Customers	С	367,155,619	367,155,619
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,297,962,081	1,297,962,081
All Class B Consumption for Transition Customers	E	23,465,701	23,465,701
Transition Customers' Portion of Total Consumption	F = E/D	1.81%	

Allocation of Total GA Balance \$

Total CBR Class B Balance	G	\$ 175,093
Transition Customers Portion of CRB Class B Balance	H=F*G	\$ 3,165
CRB Class B Balance to be disposed to Current Class B Customers	I=G-H	\$ 171,927

Allocation of CRB Class B Balances to Transition Customers

# of Class A/B Transition Customers	8				
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1	1,385,571	1,385,571	5.90 %	\$ 187	\$ 16
Customer 2	3,488,683	3,488,683	14.87 %	\$ 471	\$ 39
Customer 3	1,050,340	1,050,340	4.48 %	\$ 142	\$ 12
Customer 4	1,179,294	1,179,294	5.03 %	\$ 159	\$ 13
Customer 5	8,706,876	8,706,876	37.10 %	\$ 1,175	\$ 98
Customer 6	3,452,246	3,452,246	14.71 %	\$ 466	\$ 39
Customer 7	3,439,689	3,439,689	14.66 %	\$ 464	\$ 39
Customer 8	763,002	763,002	3.25 %	\$ 103	\$ 9
Total	23,465,701	23,465,701	100.00 %	\$ 3,165	\$ 264

CBR Rate Riders for Class B, non-transitioning customers have been calculated in Tab 6.2 CBR

of the 2025 IRM Model. The balance of Account 1580 - RSVA Wholesale Market Service Charge

after allocation to transition customers is designed to be recovered from non-RPP, non-WMP

customers for each class. Table 21 and Table 22 summarize the amount allocated to non-

transition Class B customers and the calculation of the CBR rate riders for the GBE(BPI) Rate

9 Zone and GBE(E+) Rate Zone.

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Table 21: Class B CBR Rate Rider Calculation by Rate Class - GBE(BPI) Rate Zone

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		Metered 2023 Consumption for Current Class B Customers Total Consumption LESS WMP, Class A and Transition Customers' Consumption)			Total CBR Class B \$ allocated to Current Class	CRB Class B	
GBE(BPI) Rate Zone - Rate Class	Unit	kWh	kW	% of total kWh	B Customers	Rate Rider	
Residential	\$/kWh	307,015,157		41.6 %	\$ 61,938	\$ 0.0002	
GS < 50kW	\$/kWh	99,523,903	35,494	13.5 %	\$ 20,078	\$ 0.0002	
GS > 50 kW	\$/kW	326,523,891	822,466	44.2 %	\$ 65,874	\$ 0.0801	
Embedded Distributor	\$/kW	_	_	— %	\$ —	\$	
Sentinel Lighting	\$/kW	181,539	544	— %	\$ 37	\$ 0.0680	
Street Lighting	\$/kWh	4,021,664	11,003	0.5 %	\$ 811	\$ 0.0737	
Unmetered Scattered Load	\$/kW	1,526,548		0.2 %	\$ 308	\$ 0.0002	
Total		738,792,702	869,507	100 %	\$ 149,046		

Table 22: Class B CBR Rate Rider Calculation by Rate Class - GBE(E+) Rate Zone

		Current Class	mption LESS and Transition		Total CBR Class B \$ allocated to Current Class CRB Class	
GBE(E+) Rate Zone - Rate Class	Unit	kWh	kW	% of total kWh	B Customers	Rate Rider
Residential	\$/kWh	515,914,256	_	40.5 %	\$ 69,596	\$ 0.0001
GS<50kW	\$/kWh	212,588,411	4,060	16.7 %	\$ 28,678	\$ 0.0001
GS>50 to 999 kW	\$/kW	400,507,934	1,256,229	31.4 %	\$ 54,028	\$ 0.0430
GS>1,000 to 4,999 kW	\$/kW	47,826,523	132,765	3.8 %	\$ 6,452	\$ 0.0486
Large Use	\$/kW	_	_	— %	\$ —	\$ —
Unmetered Scattered Load	\$/kWh	2,154,151	_	0.2 %	\$ 291	\$ 0.0001
Street Lighting	\$/kW	5,986,587	16,713	0.5 %	\$ 808	\$ 0.0483
Sentinel Lighting	\$/kW	48,285	133	— %	\$ 7	\$ 0.0528
Emb Distributor - Hydro One CND	\$/kW	13,470,224	27,590	1.1 %	\$ 1,817	\$ 0.0659
Emb Distributor - Waterloo North	\$/kW		_	— %	\$ —	\$ —
Emb Distributor - Brantford	\$/kW	362,192	1,185	— %	\$ 49	\$ 0.0413
Emb Distributor - Hydro One #1	\$/kW	9,445,196	20,202	0.7 %	\$ 1,274	\$ 0.0631
Emb Distributor - Hydro One #2	\$/kW	66,192,621	163,870	5.2 %	\$ 8,929	\$ 0.0545
Total		1,274,496,380	1,622,747	100 %	\$ 171,929	

4.3.6.7. Adjustments to Deferral and Variance Accounts

Section 3.2.6 of the Chapter 3 Requirements states that the OEB expects that no adjustments will be made to deferral and variance account balances which have been previously approved by the OEB on a final basis. If any adjustments have been made, the distributor must provide explanations for the nature and the amount of the adjustment and include appropriate supporting documentation. GrandBridge Energy confirms that no adjustments are being proposed to deferral and variance account balances which have been previously approved by the OEB on a final basis.

4.3.6.7.1 GBE(BPI) Rate Zone Adjustments

- 2 Table 23 Principal Adjustments GBE(BPI) Rate Zone summarizes the Principal Adjustments
- 3 recorded in the 2025 IRM Model for the GBE(BPI) Rate Zone.

Table 23 - Principal Adjustments - GBE(BPI) Rate Zone

Account	Description		Principal Adjustments 2023	F	RRR Reconciling	Adjustment Descriptions
1588	RSVA - Power	\$	(168,495)	\$	_	Reversal of 2022 unbilled difference
1588	RSVA - Power	\$	(279,800)	\$	_	2022 RPP/Non-RPP true-up
1588	RSVA - Power	\$	671,703	\$	671,703	2023 current year unbilled differences
1588 Total		\$	223,408	\$	671,703	
1589 1589	RSVA - Global Adjustment RSVA - Global Adjustment	\$ \$	134,691 279,800	\$		Reversal of 2022 unbilled differences Reversal of 2022 RPP/Non-RPP true-up
1589	RSVA - Global Adjustment	\$	(193,672)	H	, , ,	2023 current year unbilled differences
1589 Total		\$	220,819	\$	(193,672)	

6 Account 1588 - RSVA Power:

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- 7 The total 2023 principal adjustment of \$223,408 in Account 1588 includes:
- 1. The principal adjustment of \$671,703 in Account 1588 related to the addition of current year unbilled differences. This amount will be reversed in the DVA Continuity Schedule for 2024 balances.
- 11 2. The principal adjustment of \$(279,800) in Account 1588 related to the reversal of the 2022 RPP/Non-RPP split true-up adjustment.
- 3. The principal adjustment of \$(168,495) in Account 1588 related to the reversal of the 2022 unbilled differences.

15 Account 1589 – RSVA Global Adjustment:

- 16 The total 2023 principal adjustment of \$220,819 in Account 1589 includes:
- 1. The principal adjustment of \$(193,672) in Account 1589 related to the addition of current year unbilled differences. This amount will be reversed in the DVA Continuity Schedule for 2024 balances.
- The principal adjustment of \$279,800 in Account 1589 related to the reversal of the 2022
 RPP/Non-RPP split true-up adjustment.

1 3. The principal adjustment of \$134,691 in Account 1589 related to the reversal of the 2022 unbilled differences.

4.3.6.7.2. GBE(E+) Rate Zone Adjustments

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- 4 Table 24 Principal Adjustments GBE(E+) Rate Zone summarizes the principal adjustments
- 5 recorded in the 2023 IRM Model for the GBE(E+) Rate Zone.

Table 24 – Principal Adjustments – GBE(E+) Rate Zone

		Principal Adjustments				RRR	
Account	Description		2022	2023	Ľ	econciling Items	Adjustment Descriptions
1588	RSVA - Power	\$	(105,566) \$	_	\$	_	Reversal of 2021 unbilled difference
1588	RSVA - Power	\$	(245,143) \$	-	\$	_	2022 current year unbilled difference
1588	RSVA - Power	\$	260,913 \$	-	\$	260,913	2022 current year unbilled difference true-up
1588	RSVA - Power	\$	_ \$	245,143	\$	_	Reversal of 2022 unbilled difference
1588	RSVA - Power	\$	– \$	822,724	\$	822,724	2023 current year unbilled difference
1588 Total		\$	(89,796) \$	1,067,867	\$	1,083,637	
1589	RSVA - Global Adjustment	\$	114,699 \$		\$	_	Reversal of 2021 unbilled difference
1589	RSVA - Global Adjustment	\$	50,582 \$	_	\$	_	2022 current year unbilled difference
1589	RSVA - Global Adjustment	\$	(402,586) \$	<u> </u>	\$	_	Adjustment to Account 1589 Balance per EB-2022-0305
1589	RSVA - Global Adjustment	\$	_ \$	(50,582)	\$	_	Reversal of 2022 unbilled difference
1589	RSVA - Global Adjustment	\$	_ \$	402,586	\$	_	Reversal of adjustment to Account 1589 Balance per EB-2022-0305
1589	RSVA - Global Adjustment	\$	_ \$	9,826	\$	9,826	2023 current year unbilled difference
1589 Total		\$	(237,305) \$	361,830	\$	9,826	
1580	RSVA - WMS Charge	\$	(49,008) \$	_	\$	_	Adjustment to Account 1550 Balance per EB-2022-0305
1580	RSVA - WMS Charge	\$	_ \$	49,008	\$	_	Reversal of adjustment to Account 1550 Balance per EB-2022-0305
1588 Total		\$	(49,008) \$	49,008	\$	_	
1595	Disposition of Reg. Balances (2018)	\$	451,594 \$	-	\$	_	Adjustment to Account 1595 Balance per EB-2022-0305
1595	Disposition of Reg. Balances (2018)	\$	_ \$	(451,594)	\$	_	Reversal of adjustment to Account 1595 Balance per EB-2022-0305
1588 Total		\$	451,594 \$	(451,594)	\$	_	
1568	LRAM Variance Account	\$	(117,010) \$		\$	(117,010)	Recognition of LRAMVA balance from workform
1568	LRAM Variance Account	\$	_ \$	52,054	\$		Recognition of LRAMVA balance from workform
1588 Total		\$	(117,010) \$	52,054	\$	(117,010)	

8 Account 1588 - RSVA Power:

- 9 The total 2022 principal adjustment of \$(89,796) in Account 1588 includes:
- 1. The principal adjustment of \$(245,143) in Account 1588 related to the addition of current year unbilled differences. This amount will is reversed in the DVA Continuity Schedule for 2023 balances.
- 2. The principal adjustment of \$260,913 in Account 1588 related to the correction of the 2022 year-end true-up of power costs. This adjustment was identified during the review of the impact of loss factors which is further detailed in Section 5.1 of this Application.

- This is an addition to the 2022 principal adjustments identified in the 2024 IRM
- 2 Application. This amount will be reversed in the DVA Continuity Schedule for 2024
- 3 balances.
- 4 3. The principal adjustment of \$(105,566) in Account 1588 related to the reversal of the 2021 unbilled differences.
- 6 The total 2023 principal adjustment of \$1,067,867 in Account 1588 includes:
- 7 1. The principal adjustment of \$822,724 in Account 1588 related to the addition of current 8 year unbilled differences. This amount will be reversed in the DVA Continuity Schedule 9 for 2024 balances.
- 10 2. The principal adjustment of \$245,143 in Account 1588 related to the reversal of the 2022 unbilled differences.

12 Account 1589 – RSVA Global Adjustment:

- 13 The total 2022 principal adjustment of \$(237,305) in Account 1589 includes:
- 1. The principal adjustment of \$50,582 in Account 1589 related to the addition of current year unbilled differences. This amount is reversed in the DVA Continuity Schedule for 2023 balances.
- 17 2. The principal adjustment of \$114,699 in Account 1589 related to the reversal of the 2021 unbilled differences.
- 3. The principal adjustment of \$(402,586) in Account 1589 related to the adjusting entry to align the balances to the outcome of the OEB's Decision and Order from Phase 2 of the 2023 IRM Application for the GBE(E+) Rate Zone.
- 22 The total 2023 principal adjustment of \$361,830 in Account 1589 includes:
- 1. The principal adjustment of \$9,826 in Account 1589 related to the addition of current year unbilled differences. This amount will be reversed in the DVA Continuity Schedule for 2024 balances.

- 1 2. The principal adjustment of \$(50,582) in Account 1589 related to the reversal of the 2 2022 unbilled differences.
- 3. The principal adjustment of \$402,586 in Account 1589 related to the reversal of the adjusting entry to align the balances to the outcome of the OEB's Decision and Order from Phase 2 of the 2023 IRM Application for the GBE(E+) Rate Zone.

6 Account 1580 – RSVA - Wholesale Market Service Charge:

- 7 The principal adjustment of \$(49,008) in 2022 and \$49,008 in 2023 in Account 1580 represent
- 8 adjusting entries required to align the balances to the outcome of the OEB's Decision and Order
- 9 from Phase 2 of the 2023 IRM Application for the GBE(E+) Rate Zone.

10 Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2018):

- 11 The principal adjustment of \$451,594 in 2022 and \$(451,594) in 2023 in Account 1595 (2018)
- 12 represent adjusting entries required to align the balances to the outcome of the OEB's Decision
- and Order from Phase 2 of the 2023 IRM Application for the GBE(E+) Rate Zone.

14 Account 1568 – LRAM Variance Account:

- 15 The principal adjustment of \$(117,010) in 2022 and \$110,497 in 2023 in Account 1568 represent
- the recognition of LRAMVA balances from the LRAMVA workforms from the respective years.

17 4.3.6.8. Differences from RRR Trial Balance

- 18 GrandBridge Energy confirms that the RRR balances for Group 1 accounts that have been
- 19 prepopulated in the 2025 IRM Models in Column BV of Tab 3. Continuity Schedule are
- 20 consistent with the RRR balances filed for December 31, 2023 in April of this year.
- 21 The differences between the DVA Continuity Schedule and the RRR balances for each rate
- 22 zone are identified in Table 23 and Table 24 above.

23 **4.3.6.9. Disposition of Account 1595**

- 24 GrandBridge Energy is requesting approval for disposition of Account 1595 balances of
- 25 \$(247,622) from 2020 and balance of \$6,868 from 2021 for the GBE(E+) Rate Zone as two
- 26 years have passed since the expiry date of the rate riders. GrandBridge Energy confirms that

- 1 disposition of residual balances for Account 1595 from 2020 and 2021 have not previously
- 2 occurred.
- 3 Table 25: Account 1595 (2020) Residual Balances for GBE(E+) Rate Zone summarizes the
- 4 residual balances by component and identifies the collections/returns variance for Account 1595
- 5 (2020). The variance for Account 1589 Global Adjustment is 17% which exceeds the threshold
- 6 of +/-10%. The Total Group 1 and Group 2 Balances excluding Account 1589 residual balances
- 7 are not material.

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Table 25 - Account 1595 (2020) Residual Balances for GBE(E+) Rate Zone

		2020 Balances	
GBE(E+) Rate Zone	Total Original Balances Approved for Disposition	Residual Balances	% Difference
Total Group 1 and Group 2 Balances excluding Account 1589	(670,344)	4,811	(1)%
Account 1589 - Global Adjustment	(1,372,067)	(233,925)	17 %
Total Group 1 and Group 2 Balances	(2,042,411)	(229,114)	11 %

- 10 The residual balances in Account 1589 Global Adjustment are primarily attributable to lower
- 11 year over year consumption from Non-RPP Class B customers in the GS > 50 to 999 kW and
- 12 Large Use customers classes, as well as higher than anticipated uptake in the ICI program.
- 13 The residual balance in Account 1595 (2021) for the GBE(E+) Rate Zone are not material.

14 4.3.7. Lost Revenue Adjustment Mechamism Variance Account (LRAMVA)

- 15 GrandBridge Energy is applying for disposition of the balances in its Lost Revenue Adjustment
- 16 Mechanism Variance Accounts ("LRAMVA") resulting from its Conservation and Demand
- 17 Management ("CDM") activities in the GBE(E+) Rate Zone.
- 18 GBE has completed the 2025 LRAMVA Workform provided by the OEB to calculate the variance
- 19 between actual and forecast CDM savings for GBE(E+) rate zone. The model has been filed in
- 20 live Excel format and included as Attachment E.

21 4.3.7.1. GBE(BPI) Rate Zone LRAMVA

- 22 Distributors with zero balance in the LRAMVA (including those with previously approved LRAM-
- 23 eligible amounts). The GBE(BPI) Rate Zone has a zero balance in the LRAMVA and
- 24 GrandBridge Energy is not requesting any disposition in this application.

1 4.3.7.2. GBE(E+) Rate Zone LRAMVA

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- 2 GrandBridge Energy is requesting disposition of LRAMVA balances in the GBE(E+) Rate Zone
- 3 based on CDM program savings from January 1, 2023 to December 31, 2024. Table 27 -
- 4 LRAMVA Balances and Rate Riders for GBE(E+) Rate Zone summarizes total amount
- 5 requested for disposition of \$110,498 and the resulting rate riders. GBE is requesting
- 6 disposition of the LRAMVA balances over a period of 12 months.

Table 27 - LRAMVA Balances and Rate Riders - GBE(E+) Rate Zone

Rate Class	Principal	С	arrying Charges	Total LRAMVA	LF	RAMVA Rate Rider
General Service < 50 kW	\$ 372,430	\$	4,574	\$ 377,004	\$	0.0018 / kWh
General Service 50 to 999 kW	\$ 4,859	\$	118	\$ 4,977	\$	0.0034 / kW
General Service 1000 to 4999 kW	\$ 60,396	\$	913	\$ 61,309	\$	0.1042 / kW
Large User	\$ (1,725)	\$	(20)	\$ (1,745)	\$	(0.0047) / kW
Street Lights	\$ (327,232)	\$	(3,815)	\$ (331,047)	\$	(19.8082) / kW
Total	\$ 108,728	\$	1,770	\$ 110,498		

9 GBE is seeking recovery of lost revenues in the GBE(E+) Rate Zone resulting from the 10 following:

- i. persistence savings from CDM programs implemented in 2017 to 2022; and
- 12 ii. incremental savings and persistence savings from CDM programs implemented in 2023.
- 13 The persistence savings from CDM programs implemented in 2017 to 2022 are consistent with
- 14 the amounts previously approved by the OEB in the LRAMVA disposition approved for the
- 15 GBE(E+) Rate Zone in the 2024 IRM Application (EB-2023-0023).
- 16 The incremental savings in 2023 relate to a Combined Heat and Power ("CHP") project that was
- 17 undertaken as part of the IESO's Process and Systems Upgrades Initiative ("PSUI"). In
- 18 absence of a revenue grade meter to quantify the monthly demand savings, GrandBridge
- 19 Energy has utilized the Measurement and Verification Report for the 1st Annual Reporting
- 20 Period to determine the savings.
- 21 GBE has included all supporting data and calculations for the LRAMVA savings in a live Excel
- 22 model titled "GBE_2025_IRM_LRAMVA_Supplementary_Data.xlsx".
- 23 The LRAMVA threshold used in the calculation of forecast CDM savings is summarized in Table
- 24 28 LRAMVA Threshold for GBE(E+) Rate Zone. The LRAMVA threshold for the GBE(E+) Rate

- 1 Zone was approved in its 2019 Cost of Service Application (EB-2018-0028) and was based on
- 2 expected CDM savings in 2019 from 2017 to 2019 full year programs.

Table 28 - LRAMVA Threshold - GBE(E+) Rate Zone

	Residential	General Service < 50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights
Year	kWh	kWh	kW	kW	kW	kW
2023	23,915,258	6,999,588	38,869	55,003	3,989	21,852
2024	23,915,258	6,999,588	38,869	55,003	3,989	21,852

GrandBridge Energy is also requesting approval of 2025 to 2031 LRAM-eligible amounts for prospective disposition. Table 29 summarizes the LRAM-eligible amounts for prospective disposition as calculated in the LRAMVA Workform for the GBE(E+) Rate Zone. Approval of these amounts would mean that they are accepted as final, and subject only to the annual mechanistic adjustment to be completed in later years. This treatment is consistent with the Non-Wires Solutions Guidelines for Electricity Distributors (formerly CDM Guidelines for Electricity Distributors) dated March 28, 2024.

Table 29 - LRAM-Eligible Amounts for Prospective Disposition - GBE(E+) Rate Zone

	GS<50 kW	General Service 50 to 999 kW	General Service 000 to 4999 kW	Large User	Street Lights	Total
2025	\$ 198,440	\$ 4,479	\$ 39,711	\$ (888)	\$ (167,334)	\$ 74,408
2026	\$ 198,069	\$ 4,438	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,996
2027	\$ 197,918	\$ 4,419	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,826
2028	\$ 197,857	\$ 4,411	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,757
2029	\$ 197,831	\$ 4,407	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,727
2030	\$ 197,821	\$ 4,405	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,715
2031	\$ 197,817	\$ 4,404	\$ 39,711	\$ (888)	\$ (167,334)	\$ 73,710

4.3.8. Tax Changes

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- 15 Section 3.2.8 of the Chapter 3 Requirements indicates that the OEB requires a 50-50 sharing of
- 16 legislated tax change impacts from the tax rates embedded in an LDC's OEB approved rates,
- based on the known tax rates at the time of the application.
- 18 No tax changes are anticipated to result from changes in tax rates from GrandBridge Energy's
- most recent Cost of Service Applications (2019 for GBE(E+) Rate Zone, 2022 for GBE(BPI)
- 20 Rate Zone). Should an update to corporate taxes be issued prior to the issuance of a Decision
- 21 and Rate Order in this Application, GrandBridge Energy will update its application to take these
- 22 changes into consideration.

- 1 Consistent with the OEB's letter of July 25, 2019, GrandBridge Energy has recorded the impacts
- 2 of the CCA rule changes resulting from Bill C-97 in account 1592-PILS and Tax Variances for
- 3 2018 to 2021 for the GBE(E+) Rate Zone, and expects the OEB will address the appropriate
- 4 treatment of the accelerated CCA impact in the next application where Group 2 accounts are
- 5 disposed.
- 6 For GrandBridge Energy's GBE(BPI) Rate Zone, an adjustment for the impacts from the CCA
- 7 rule changes is incorporated into 2022 base rates through a "PILS smoothing" approach.
- 8 Further, the Settlement Proposal outlines that GrandBridge Energy will employ Account 1592 -
- 9 PILs and Tax Variances, Sub-account CCA Changes, "but only to reflect the impact of any
- 10 further changes of the current tax laws and rules governing CCA from the CCA rules that are
- 11 currently anticipated for the phase out of accelerated CCA (i.e. the sub-account will not record
- any new entries, unless there are further changes to the current tax laws and rules or if the OEB
- 13 orders otherwise)"..6
- 14 In the OEB's Decision in GrandBridge Energy's MAADs application, the OEB confirmed the use
- of Account 1592 PILs and Tax Variances, Sub-account CCA Changes would continue to apply
- beyond 2026 and until GrandBridge Energy's next rebasing.⁷

4.3.9. Z-Factor Claims

18 GrandBridge Energy is not applying for any Z-Factor claims in this Application.

19 **4.3.10. Off-Ramps -**

- 20 GrandBridge Energy did not exceed the dead band of +/- 300 basis points from the OEB-
- 21 approved ROE in 2023.

- 22 GBE achieved a Regulatory Return on Equity of 11.20% in 2022 as reported in the most recent
- 23 RRR 2.1.5.6 filing. This amount is within +/- 300 basis points, of both the Board-approved
- 24 Return on Equity of 8.86% determined in the 2022 MAAD's Application (EB-2021-0280).

⁶ EB-2021-0009 – Decision and Order, p 32

⁷EB-2021-0280 - Decision and Order, p 15-17

4.4. Elements Specific to the Price Cap IR Plan

- 2 4.4.1. Advance Capital Module
- 3 GrandBridge Energy is not applying under the Advanced Capital Module in this Application.
- 4 4.4.2. Incremental Capital Module (ICM)
- 5 GrandBridge Energy is not applying under the Incremental Capital Module in this Application.
- **4.4.3. Treatment of Costs for Eligible Investments**
- 7 GrandBridge Energy is not applying for any recovery of "eligible investments" related to
- 8 renewable energy generation costs.

9 4.5. Specific Exclusions from IRM Applications

- 10 GrandBridge Energy is not requesting to seek relief in this Application on any of the following
- 11 items:
- Rate Harmonization;
- Changed to revenue-to-cost ratios;
- Loss Factor Changes;
- Establishing or changing Specific Service Charges;
- Any requests for approval that require a new or further prudence review for a cost
- 17 component of an approved revenue requirement such as long-term debt rates, pension
- and other post-employment benefit ("OPEB") costs, or PILs/Taxes.
- Disposition of Group 2 Deferral and Variance Accounts; or
- Loss of Customer Load.

5. Previous Board Directives

5.1. Impact of Loss Factors

3 In its Decision and Order in the 2024 IRM Application for the GBE(E+) Rate Zone, issued

4 December 12, 2023, the OEB ordered the following:

"The OEB approves disposition of all the requested Group 1 DVA balances for the Energy+ Rate Zone on an interim basis, updated for the Q4 2023 OEB-prescribed interest rates, until GrandBridge investigates the impact of loss factors on Account 1588 and other Group 1 DVAs, as appropriate. This will permit GrandBridge to examine the accuracy of the balances in Account 1588 arising from GrandBridge's actual loss factor relative to its approved loss factor for 2022.

Differences between actual and approved loss factors affect the majority of Group 1 DVAs, so a thorough examination of the accuracy of Account 1588 balances will also permit adjustments to other Group 1 DVA balances if necessary. The OEB directs GrandBridge to report on its review of the Account 1588 and other Group 1 account balances and confirm the accuracy of the balances in its next rate application prior to requesting final disposition of the 2022 Group 1 DVA balances."

GrandBridge Energy has conducted an investigation of the accuracy of the 2022 balances in Account 1588 and Account 1589, focusing on the impact of GrandBridge Energy's actual losses compared to its approved loss factor. The primary emphasis was on these accounts given that uplifted consumption is the primary billing determinant for both cost and revenue.

Through this investigation, GrandBridge Energy completed an in depth review of its account balances, commodity analysis and impact of loss factors. The review identified an adjustment of \$260,913 required to complete a true-up of the Account 1588 balances that was not recorded at 2022 year-end. GrandBridge Energy has included the principal adjustment in the DVA Continuity Schedule and GA Workform for the GBE(E+) Rate Zone and has recorded the correcting entry in 2024. GrandBridge Energy is committed to continuous improvement in its accounting practices and the detailed analysis of loss factors will be incorporated into the commodity accounting processes to ensure ongoing accuracy.

- 1 Table 30 provides a summary of the analysis and impact of losses on Account 1588 RSVA -
- 2 Power for 2022. GrandBridge Energy confirms that the 2022 Account 1588 balances reflect an
- 3 actual billing loss uplift of 2.54%, which is 0.34% lower than the actual losses of 2.88%. The
- 4 billing loss uplift is based on approved loss factors. The lower billing loss uplift is consistent with
- 5 the trend outlined in the Distribution System Loss Factor report submitted in GrandBridge
- 6 Energy's 2024 IRM Application.

Table 30 - Impact of Losses on Account 1588 RSVA - Power in 2022

			2022	
		Total	less RPP	Non-RPP
Power Cost				
Wholesale consumption	(A)	1,719,683,755	(784,612,885)	935,070,870
Weighted Average Rate	(B)	0.0721	0.1013	0.0476
Total Power Cost	$(C) = (A) \times (B)$	\$ 124,027,469	\$ (79,511,384) \$	44,516,085
Power Revenue				
Metered Consumption				
RPP		761,204,620	(761,204,620)	_
Non-RPP Class B		539,724,023	_	539,724,023
Non-RPP Class A		368,401,729	_	368,401,729
Total Metered Consumption	(D)	1,669,330,372	(761,204,620)	908,125,752
Loss Uplift				
RPP		23,408,265	(23,408,265)	_
Non-RPP Class B		15,297,858	_	15,297,858
Non-RPP Class A		7,754,465		7,754,465
Total Loss Uplift	(E)	46,460,588	(23,408,265)	23,052,323
Total Retail Consumption	(F) = (D) + (E)	1,715,790,960	(784,612,885)	931,178,075
Weighted Average Rate	(G)	0.0722	0.1013	0.0476
Total Power Revenue	(H)= (F) x (G)	\$ 123,820,508	\$ (79,511,384) \$	44,309,124
Account 1588 Balance	(I) = (C) - (H)	\$ 206,961	\$ - \$	206,961
Billing Loss Uplift (Approved Loss Factor)	(J) = (E) / (D)			2.54%
Actual Loss Factor	(H) = (D) / (A) -1			2.88%
Difference	(I) = (J) - (H)			(0.34)%

9 Table 31 provides a summary of the impact of losses on Account 1588 RSVA - Global 10 Adjustment for 2022. The 2022 Account 1589 balances include an actual billing loss uplift of

11 2.83%, which is 0.64% lower than the actual losses of 3.48%.

- 1 The discrepancies in loss factor impacts in Account 1589 compared to Account 1588 are
- 2 primarily attributable to the difference in customer subsets that the accounts are applicable to.
- 3 The customers associated with Account 1588 includes Non-RPP Class A customers which have
- 4 a larger mix of Large Use and primary metered customers.

5 Table 31 - Impact of Losses on Account 1589 RSVA - Global Adjustment in 2022

			2022
		Noi	n-RPP Class B
Global Adjustment Cost			
Wholesale consumption	(A)		559,176,189
Weighted Average Rate	(B)		0.0523
Total Global Adjustment Cost	$(C) = (A) \times (B)$	\$	29,232,932
Global Adjustment Revenue			
Metered Consumption Non-RPP Class B	(D)		539,724,023
Loss Uplift	(E)		15,297,858
Total Retail Consumption	(F) = (D) + (E)		555,021,881
Weighted Average Rate	(G)		0.0534
Total Global Adjustment Revenue	(H)= (F) x (G)	\$	29,634,322
Account 1589 Balance	(I) = (C) - (H)	\$	(401,391)
Billing Loss Uplift (Approved Loss Factor)	(J) = (E) / (D)		2.83%
Actual Loss Factor	(H) = 1 - (D) / (A)		3.48%
Difference	(I) = (J) - (H)		(0.64)%

- 7 The status of the measures taken to address system losses and assessment of whether an
- 8 adjustment to its approved loss factor is warranted will be addressed as part of GrandBridge
- 9 Energy's 2026 rate application.

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6. Customer Impacts

- 2 Tables 32 and 33 summarize the bill impacts by customer class for GrandBridge Energy's
- 3 customers in each rate zone on the proposed Distribution charges (fixed and variable) and on
- 4 the Total Bill (before HST). The detailed Customer Bill Impacts by class, category, and varying
- 5 consumption and demand levels are computed in Tab 20 of the 2025 IRM Model and are
- 6 included in Attachments A-1 and A-2.

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Table 32: Summary of Bill Impacts – GBE(BPI) Rate Zone

				Distr	ibu	tion (Fixed &	& V	olumetri	c)		Т	ota	l Bill (includ	ling	HST)	
GBE (BPI) Rate Zone - Rate Class	kWh	kW	_	2024 Approved		2025 Proposed	\$	Change	% Impact	- 4	2024 Approved	ı	2025 Proposed	\$ 0	Change	% Impact
Residential	750	ı	\$	30.13	\$	31.17	\$	1.04	3.5%	\$	130.64	\$	131.93	\$	1.29	1.0%
GS<50kW	2,000	ı	\$	59.49	\$	61.48	\$	1.99	3.3%	\$	326.73	\$	326.24	\$	(0.49)	(0.1)%
GS<50kW to 4,999 kW	100,000	250	\$	1,211.70	\$	1,253.50	\$	41.80	3.4%	\$	16,288.98	\$	17,054.04	\$	765.06	4.7%
Emb Distributor	2,000,000	12,000	\$	35,518.89	\$	36,744.64	\$	1,225.75	3.5%	\$	401,268.58	\$	411,352.42	\$10	0,083.84	2.5%
Sentinel Lighting	55	1	\$	31.85	\$	32.95	\$	1.10	3.5%	\$	50.92	\$	52.53	\$	1.61	3.2%
Street Lighting	622,000	1,900	\$	25,687.55	\$	26,549.40	\$	861.85	3.4%	\$	123,871.19	\$	129,248.70	\$5	,377.51	4.3%
Unmetered Scattered Load	280	0	\$	11.96	\$	12.36	\$	0.40	3.3%	\$	56.44	\$	56.68	\$	0.24	0.4%

Table 33: Summary of Bill Impacts - GBE(E+) Rate Zone

			Dietri	ihu	tion (Fixed &	٧o	lumetric)		,	Γotal Bill (inclu	dina	HST)	
GBE (E+) Rate Zone - Rate Class	kWh	kW	2024 Approved	Г	2025	Г	Change		2024 Approved	2025 Propos	5	Т	hange	% Impact
Residential	750	_	\$ 32.27	\$	33.38	\$	1.11	3.4%	\$ 129.43	\$ 12	9.22	\$	(0.21)	(0.2)%
GS<50kW	2,000	_	\$ 54.38	\$	56.18	\$	1.80	3.3%	\$ 317.72	\$ 31	2.32	\$	(5.40)	(1.7)%
GS>50 to 999 kW	20,000	60	\$ 382.70	\$	395.90	\$	13.20	3.4%	\$ 3,698.28	\$ 3,74	6.61	\$	48.33	1.3 %
GS>1,000 to 4,999 kW	800,000	2,000	\$ 9,866.67	\$	10,207.12	\$	340.45	3.5%	\$131,310.06	\$ 133,81	8.26	\$2,	508.20	1.9 %
Large Use	6,600,000	16,000	\$ 41,425.22	\$	42,853.80	\$	1,428.58	3.4%	\$1,050,068.18	\$1,033,2	95.12	\$(1	6,773.0	(1.6)%
Unmetered Scattered Load	100	_	\$ 8.42	\$	8.71	\$	0.29	3.4%	\$ 21.31	\$ 2	21.38	\$	0.07	0.3 %
Street Lighting	400,000	700	\$ 13,658.58	\$	14,131.86	\$	473.28	3.5%	\$ 43,404.61	\$ 58,09	7.36	\$14	4,692.75	33.9 %
Sentinel Lighting	10,000	29	\$ 1,422.15	\$	1,471.21	\$	49.06	3.4%	\$ 3,081.71	\$ 3,16	9.05	\$	87.34	2.8 %
Emb Distributor - Hydro One CND	1,382,000	2,574	\$ 6,310.42	\$	6,528.18	\$	217.76	3.5%	\$211,199.10	\$ 213,23	88.98	\$2,	039.88	1.0 %
Emb Distributor - Waterloo North	_	8,280	\$ 15,757.67	\$	16,301.66	\$	543.99	3.5%	\$ 80,202.05	\$ 84,69	1.25	\$4,	489.20	5.6 %
Emb Distributor - Brantford	50,000	27	\$ 294.10	\$	304.24	\$	10.14	3.4%	\$ 7,263.46	\$ 7,42	28.42	\$	164.96	2.3 %
Emb Distributor - Hydro One #1	1,300,000	2,340	\$ 3,291.57	\$	3,405.05	\$	113.48	3.4%	\$195,095.79	\$ 196,99	3.17	\$1,	897.38	1.0 %
Emb Distributor - Hydro One #2	1,990,000	4,050	\$ 81.09	\$	83.89	\$	2.80	3.5%	\$267,210.34	\$ 269,01	8.36	\$1,	808.02	0.7 %

7. Conclusion

- 12 GrandBridge Energy requests approval for an Order or Orders approving or fixing just and
- 13 reasonable rates and other service charges for the distribution of electricity for the GBE(BPI)
- 14 Rate Zone and GBE(E+) Rate Zone effective January 1, 2025.
- All of which is respectfully submitted this 15th day of August 2024.

Attachment A-1: 2025 IRM Rate Generator Model for GBE(BPI) Rate Zone

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Linl

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

	v	Version 1.0
Utility Name	GrandBridge Energy Inc.	
Service Territory	Brantford Power Rate Zone	
Assigned EB Number	EB-2024-0025	
Name of Contact and Title	Dan Molon, Vice President, Finance & CFO	
Phone Number	519-580-6982	
Email Address	dmolon@grandbridgeenergy.com	
Rate Effective Date	Wednesday, January 1, 2025	
Rate-Setting Method	Price Cap IR	
. Select the last Cost of Service rebasing year.	2022	
o determine the first year the continuity schedules in tab 3 will be generated for input, an or all the the responses below, when selecting a year, select the year relating to the acco- aviewed in the 2023 rate application were to be selected, select 2021.	nswer the following questions: ount balance. For example, if the 2021 balances that were	For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 instructions document posted on the OEB's
. For Accounts 1588 and 1589, please indicate the year of the account balances that the ccounts were last disposed on a final basis for information purposes.	2022	2025 Electricity Distribution Rates
etermine whether scenario a or b below applies, then select the appropriate year.		
) If the account balances were last approved on a final basis, select the year of the year- nd balances that were last approved for disposition on a final basis.		
) if the account balances were last approved on an interim basis, and	2022	
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 		
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.		
. For the remaining Group 1 DVAs, please indicate the year of the account balances that ere last disposed on a final basis letermine whether scenario a or b below applies, then select the appropriate year.	2022	
) If the account balances were last approved on a final basis, select the year of the year- nd balances that the balance was were last approved on a final basis.		
If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	2022	
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 		
. Select the earliest vintage year in which there is a balance in Account 1595. .g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 017.)	2019	
. Did you have any Class A customers at any point during the period that the Account 589 balance accumulated (i.e. from the year the balance selected in #2 above to the year equested for disposition)?	Yes	
. Did you have any Class A customers at any point during the period where the balance Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 bove to the year requested for disposition)?	3 Yes	
. Retail Transmission Service Rates: GrandBridge Energy Inc. is:	Partially Embedded Within GrandBridge Energy Inc. (formerly Energy	ergy +) Distribution System(s)
. Have you transitioned to fully fixed rates?	(If necessary, enter all host-distributors Yes	s' names in the above green shaded cell.)
. Do you want to update your low voltage service rate?	No	
Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate in Rod cells represent flags to identify either non-matching values or incorrect user selection. Pale grey cells represent auto-populated RRR data.		

This Workhook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any extend that a solvising or assisting you in that regard. Except as indicated above, any copyring, respectation, publication, is, set, adaptation, translation, modification, evere explored in order to a solvising or a solving you in preparing the application or reviewing your district new control or an arrival or an arrival translation and ordering or sealing you in preparing the application or reviewing your district new control or an arrival translation and ordering or sealing you in preparing the application or reviewing your district new control or an arrival translation and ordering or sealing your interpretation and provided in the control or arrival translation and order that order your provided in the provided in th

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR fling.

Please refer to the footnotes for further instructions.

						2019										2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019		OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts												l									
LV Variance Account	1550	o I				1 0					l o	0				0					. 0
Smart Metering Entity Charge Variance Account	1551	0				0						0				0					. 0
RSVA - Wholesale Market Service Charge ⁵	1580	o l				1 0					l 0	0				0					. 0
Variance WMS – Sub-account CBR Class A ⁶	1580	o l				l 0					l 0	0				0					. 0
Variance WMS - Sub-account CBR Class B ⁶	1580	0														0					. 0
RSVA - Retail Transmission Network Charge	1584	o I									1 0	0				0					0
RSVA - Retail Transmission Connection Charge	1586	0				0					. 0	0				0					0
RSVA - Power ⁴	1588	0				0						0				0					. 0
RSVA - Global Adjustment ⁴	1589	0				0					0	0				0					. 0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0					0	0				0					. 0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0									0	0				0					
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0									0					0					
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0					0	0				0					
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0									0	0				0					
Disposition and Recovery/Refund of Regulatory Balances (2024) ³		-																			
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																				
Refer to the Filing Requirements for disposition eligibility.		0				0					0	0				0					. 0
												1									
RSVA - Global Adjustment requested for disposition	1589	0		0	0	0		0	0	0	0	. 0	() (0	0		0		0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0	0	0			0	0		0) (0	0				0	0
Total Group 1 Balance requested for disposition		0		0	0	0				0		0) (0	0				0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568																				
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponin									_			, and									
Rate Implementation ⁴	1509																				
	1303																				
		I										1									
Total Group 1 balance including Account 1559 and Account 1509 mounted for disposition																				0	



Please complete the following continuity schedule for the following DeferralWariance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR [filig.]

Please refer to the footnotes for further instructions.

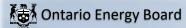
						2021										2022					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021	Opening Principal Amounts as of Jan 1, 2022		OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interes Amounts as of Dec 31, 2022
Group 1 Accounts																					
LV Variance Account	1550	0 II									l o	0			0	0	0			0	
Smart Metering Entity Charge Variance Account	1551	0				0					1 0	0			(139,731)	(139,731)	0			(1,650)	(1,65
RSVA - Wholesale Market Service Charge ⁵	1580	o III				0	0				1 0	0			2.654.576	2,654,576	0			46.271	46,2
Variance WMS – Sub-account CBR Class A ⁵	1580	0				۰ ا					0	0			0	0	0			0	
Variance WMS – Sub-account CBR Class B ⁶	1580	0				۱ ،					0	0			(162.362)	(162,362)	0			(6.167)	(6,16
RSVA - Retail Transmission Network Charge	1584	0 11				0	0				1 0	0			2.145.543	2,145,543	0			40.079	40,07
RSVA - Retail Transmission Connection Charge	1586	0				0	0					0			533,809	533,809	0			10,008	10,00
RSVA - Power ⁴	1588	0				0					0	0			(1,265,262)	(1,265,262)	0			(75,284)	(75,28
RSVA - Global Adjustment ⁴	1589	0				0					0	0			(1,170,201)	(1,170,201)	0			(50,755)	(50,758
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0	0			361.525	361,525	0			(270.633)	(270,63)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0					0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0					0	0			0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2022) ²	1595	0				0					0	0			(241,013)	(241,013)	0			222,003	222,00
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0					0					0	0				
Disposition and Recovery/Refund of Regulatory Balances (2024) ³																					
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																				
Refer to the Filing Requirements for disposition eligibility.		0				0					0	0				0	0				
												I									
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	0	9			. 0	9			0	0	0	9		(1,170,201)	(1,170,201)	0	0		(50,755) (35,372)	(50,75)
Total Group 1 Balance excluding Account 1569 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition		0													3,887,085	2,716,884	0	0		(86,127)	(86.12)
Total Group 1 Balance requested for disposition		0	,	, ,						0	u		,	, ,	2,716,884	2,716,884	0			(86,127)	(86,12
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0									92.241	92.241	0			6.875	6.87
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponin							,					1 "			32,271	32,241				0,075	0,01
Rate Implementation ⁶	1509																0				
	1303						,														
												1									
stal Group 1 habance including Account 1500 and Account 1500 mounted for disposition										0					2 909 125	2 900 126				(70.262)	/70.261



Please complete the following continuity schedule for the following DeferralVariance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

						2023								2024		Projected In	iterest on Dec-3	1-2024 Balar	nces		2.1.7 RRR ⁵		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Balances as of Dec 31, 2022 Adjusted for	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²		Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)	
Group 1 Accounts																							1
LV Variance Account	1550	0				0	0				0				0	0		0	0				
Smart Metering Entity Charge Variance Account	1551	(139,731)	(85,492)			(225,223)	(1,650)	(8,880)			(10,529)	(139,731)	(8,699)	(85,492)	(1,830)	(4,570)		(6,400)	(91,892)		(235,753)	· ·	
RSVA - Wholesale Market Service Charge ⁵	1580	2.654.576	(978.412)			1,676,164	46.271	119,107			165.378	2.654.576	180,194	(978.412)	(14.816)	(52.296)		(67,112)	(1.045.524)		1.807.765	(33,777	
Variance WMS - Sub-account CBR Class A ⁶	1580	0				0	0				0				0	0		0	0				
Variance WMS - Sub-account CBR Class B ⁶	1580	(162,362)	143,239			(19.123)	(6.167)	(8,488)			(14.654)	(162,362)	(14,358)	143.239	(296)	7.656		7.360	150,599		(33,777		
RSVA - Retail Transmission Network Charge	1584	2.145.543	1.762.631			3,908,175	40.079	154.057			194,137	2.145.543	148.322	1.762.631	45.815			140.027	1,902,658		4,102,312	1	
RSVA - Retail Transmission Connection Charge	1586	533,809	1,373,687			1,907,495	10,008	63,410			73,418	533,809	36,939		36,479	73,424		109,903	1,483,590		1,980,914		
RSVA - Power ⁴	1588	(1,265,262)	(208,204)		223,408	(1,250,059)	(75,284)	(107,574)			(182,858)	(1,265,262)	(139,116)	15,204	(43,742)	813		(42,929)	(27,726)		(2,104,619)	(671,703	Please provide an explanation of the variance in the Manag
RSVA - Global Adjustment ⁴	1589	(1,170,201)	515,299		220,819	(434,083)	(50,755)	16,851			(33,904)	(1,170,201)	(109,792)	736,118	75,887	39,346		115,233	851,351		(274,315)	193,672	Please provide an explanation of the variance in the Manag
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	361.525	0			361,525	(270.633)	18.238			(252,395)	361.525	(252.394)	0	m	0		m	0	No	109,131	1	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0			0	0	0		0	0	No	0		
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0			0	0			0	0	No	0		
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	(241,013)	(9,191)			(250,204)	222,003	(12,588)			209,415			(250,204)	209,415			209,415	0	No	(40,789)		
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0				0			0	0	No			
Disposition and Recovery/Refund of Regulatory Balances (2024) ³																							
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																			No			
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0			0	0			0	0				
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	(1,170,201) 3.887.085	515,299 1,998,258		220,819 223,408	(434,083) 6,108,750	(50,755)	16,851 217,283	0		(33,904) 181,912	(1,170,201) 4,128,098	(109,792) (49,112)		75,887 231.024	39,346 119,239		115,233 350,263	851,351 2,371,705		(274,315) 5,618,960	193,672	
Total Group 1 Balance excluding Account 1989 - Global Adjustment requested for disposition		2,716,884	2.513.557		444.227	5,108,750 5,674,667	(86 127)	234,134	0		148.007	2,957,897	(158,904)		306.911	158 585		465.496	3.223.056		5,344,645	(478.029	
I otal Group I Balance requested for disposition		2,710,004	2,513,557	0	444,227	5,674,007	(00,127)	234,134	0		140,007	2,957,097	(100,904)	2,710,770	300,911	130,303	U	400,400	3,223,000		0,344,040	(470,029	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	92.241		0		92.241	6.875				6.875	92.241	6.875		0			0	0		99.116	10	
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing															-	i							1
Rate Implementation ⁶	1509	0				0	0				0			0	0			0	0				
						-	-				-			-	-	ì		-	-			1	
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		2,809,125	2,513,557		444,227	5,766,908	(79,252)	234,134	0	0	154,882	3,050,138	(152,029)	2,716,770	306,911	158,585	0	465,496	3,223,056		5,443,761	(478,029)	<u> </u>



Data on this worksheet has been populated using your most recent RRR filing.					
If you have identified any issues, please contact the OEB.					
Have you confirmed the accuracy of the data below?	Yes				

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)		Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	307,015,157	0	4,302,902	0	(0	307,015,157	0			39,271
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,523,903	35,494	14,990,856	5,027	(0	99,523,903	35,494			2,929
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	595,517,251	1,447,195	565,704,182	1,378,312	5,609,153	11,032	589,908,098	1,436,163			424
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,025,205	32,774	0	0	12,025,205	32,774	0	0			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	181,539	544	5,734	544	(0	181,539	544			476
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,021,664	11,003	4,021,664	11,003	(0	4,021,664	11,003			5,771
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,526,548	0	0	0	(0	1,526,548	0			400
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	(0	0	0			
	Total	1,019,811,266	1,527,010	589,025,338	1,394,886	17,634,359	43,806	1,002,176,907	1,483,205	0	(49,272

Threshold Test

Total Claim (including Account 1568 and 1509) \$3,223,056

Total Claim for Threshold Test (All Group 1 Accounts) \$3,223,056

Threshold Test (Total claim per kWh) 2 \$0.0032

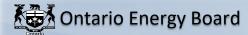
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

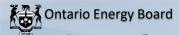


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class		% of	% of Total kWh			Total less WMP			Total less WMP	distribution revenues	
	% of Total kWh	Customer Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.1%	93.1%	30.6%	0	(85,514)	(320,295)	572,797	446,636	(8,494)		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.8%	6.9%	9.9%	0	(6,378)	(103,829)	185,681	144,784	(2,753)		0
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	58.4%	0.0%	58.9%	0	0	(615,424)	1,111,055	866,340	(16,320)		0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	0	22,435	17,494	0		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(189)	339	264	(5)		0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(4,196)	7,503	5,851	(111)		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.2%	0	0	(1,593)	2,848	2,221	(42)		0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0		0
Total	100.0%	100.0%	100.0%	0	(91,892)	(1,045,524)	1,902,658	1,483,590	(27,726)	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2022]			
			_			
1b	The year Account 1580 CBR Class B was last disposed	2022	Note that the sub-account was established in 2015.			
			1			
	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA		(If you received approval to dispose of the GA account balance			
2a	balance accumulated (i.e. from the year after the balance was last	Yes	as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)			
	disposed per #1a above to the current year requested for disposition)?		accumulated would be 2020 to 2022.)			
			-			
	Did you have any customers who transitioned between Class A and					
	Class B (transition customers) during the period the Account 1580, sub-		(If you received approval to dispose of the CBR Class B account			
2b	account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested	Yes	balance as at December 31, 2019, the period the CBR Class B			
	for disposition)?		variance accumulated would be 2020 to 2022.)			
	Enter the number of transition customer you had during the period the		1			
3a	Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from	2				
Ja	the year after the balance was last disposed per #1a/1b above to the	2				
	current year requested for disposition).		J			
		Transition Customers -	Non-loss Adjusted Billing Determinants by Customer	1	202	2
		Customer	Rate Class		July to December	January to June
		Customer 1	GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kWh	3,133,263	3,001,800
				kW Class A/B	6,842 A	6,410 B
		Customer 2	GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kWh	5,046,737	4,697,461
				kW Class A/B	11,234 A	9,817 B
			<u> </u>	Class A/B	А	В
	Enter the number of rate classes in which there were customers who		1			
	were Class A for the full year during the period the Account 1589 GA or					
3b	Account 1580 CBR B balance accumulated (i.e. from the year after the	1				
	balance was last disposed per #1a/1b above to the current year requested for disposition).					
	In the table, enter the total Class A consumption for full year Class A		-			
	customers in each rate class for each year, including any transition					
	customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a					
	customer transitioned from Class B to A in 2021, exclude this customer's	i				
	consumption for 2021 but include this customer's consumption in 2022					
	as they were a Class A customer for the full year).					

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class 1

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

kWh

2023

247,504,947 579,394

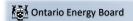


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

			Consumption for Class A	Total Metered 2023 Consumption	Non-RPP Metered 2023 Consumption for				
		Total Metered Non-RPP 2023	Customers that were Class A	for Customers that Transitioned Between Class A and B during the	Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and		Total GA \$ allocated to Current		
		Consumption excluding WMP	accumulated	period GA balance accumulated	Transition Customers' Consumption)	% of total kWh	Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,302,902	0	0	4,302,902	1.3%	\$10,990	\$0.0026	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,990,856	0	0	14,990,856	4.6%	\$38,287	\$0.0026	kWh
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kWh	565,704,182	247,504,947	15,879,260	302,319,975	92.8%	\$772,125	\$0.0026	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	5,734	0	0	5,734	0.0%	\$15	\$0.0026	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,021,664	0	0	4,021,664	1.2%	\$10,271	\$0.0026	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
	Total	589,025,338	247,504,947	15,879,260	325,641,131	100.0%	\$831,688		



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

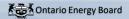
		Total	2023
Non-RPP Consumption Less WMP Consumption	Α	589,025,338	589,025,338
Less Class A Consumption for Partial Year Class A Customers	В	8,180,000	8,180,000
Less Consumption for Full Year Class A Customers	С	247,504,947	247,504,947
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	333,340,392	333,340,392
All Class B Consumption for Transition Customers	E	7,699,261	7,699,261
Transition Customers' Portion of Total Consumption	F = E/D	2.31%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 851,351
Transition Customers Portion of GA Balance	H=F*G	\$ 19,664
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	I=G-H	\$ 831,687

Allocation of GA Balances to Class A/B Transition Customers

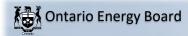
# of Class A/B Transition Customers	2					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the		Customer Specific GA Allocation for the Period When They Were Class B customers	Mont Equa Paym	ı
Customer 1	3,001,800	3,001,800	38.99%	\$ 7,667	\$	639
Customer 2	4,697,461	4,697,461	61.01%	\$ 11,997	\$	1,000
Total	7,699,261	7,699,261	100.00%	\$ 19,664		



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

		Total Metered Consumption Min		Total Metered 2023 Consun Year Class A Custo		Total Metered 2023 Consumption	on for Transition	Metered 2023 Consumption for Customers (Total Consumption L A and Transition Customers' C	ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
_		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	307,015,157	0	0	0	0	0	307,015,157	0	41.6%	\$61,938	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,523,903	35,494	0	0	0	0	99,523,903	35,494	13.5%	\$20,078	\$0.0002	kWh
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	589,908,098	1,436,163	247,504,947	579,394	15,879,260	34,304	326,523,891	822,466	44.2%	\$65,874	\$0.0801	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	181,539	544	0	0	0	0	181,539	544	0.0%	\$37	\$0.0680	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,021,664	11,003	0	0	0	0	4,021,664	11,003	0.5%	\$811	\$0.0737	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,526,548	0	0	0	0	0	1,526,548	0	0.2%	\$308	\$0.0002	kWh
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0	0	0	0	0.0%	\$0		kVA
	otal	1,002,176,907	1,483,205	247,504,947	579,394	15,879,260	34,304	738,792,702	869,507	100.0%	\$149,046		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

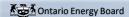
		Total	2023
Total Consumption Less WMP Consumption	Α	1,002,176,907	1,002,176,907
Less Class A Consumption for Partial Year Class A Customers	В	8,180,000	8,180,000
Less Consumption for Full Year Class A Customers	С	247,504,947	247,504,947
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	746,491,961	746,491,961
All Class B Consumption for Transition Customers	E	7,699,261	7,699,261
Transition Customers' Portion of Total Consumption	F = E/D	1.03%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 150,599
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,553
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	\$ 149,045

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	2					
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When			Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Mon Equa Payr	•
Customer 1	3,001,800	3,001,800	38.99%	\$ 606	\$	50
Customer 2	4,697,461	4,697,461	61.01%	\$ 948	\$	79
Total	7,699,261	7,699,261	100.00%	\$ 1,553	\$	129



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance			
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for			
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	Account 1509	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Rate Rider ³	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	307,015,157	0	307,015,157	0	605,131		0.0020	0.0000	0.0000	0.00	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,523,903	35,494	99,523,903	35,494	217,506		0.0022	0.0000	0.0000	0.00	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	595,517,251	1,447,195	589,908,098	1,436,163	1,977,395	(631,744)	1.3664	(0.4399)	0.0000	0.00	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,025,205	32,774	0	0	39,929		1.2183	0.0000	0.0000	0.00	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	181,539	544	181,539	544	408		0.7506	0.0000	0.0000	0.00	
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,021,664	11,003	4,021,664	11,003	9,047		0.8222	0.0000	0.0000	0.00	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,526,548	0	1,526,548	0	3,434		0.0022	0.0000	0.0000	0.00	
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0		0.0000	0.0000	0.0000	0.00	

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Summary - Sharing of Tax Change Forecast Amounts

	2022	2025
OEB-Approved Rate Base	\$ 98,934,296	\$ 98,934,296
OEB-Approved Regulatory Taxable Income	\$ 1,410,031	\$ 1,410,031
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 211,505
Provincial Taxes Payable		\$ 162,154
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 373,658	\$ 373,658
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 373,658	\$ 373,658
Grossed-up Income Taxes	\$ 508,379	\$ 508,379
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

^{2.} The OEB's proxy for taxable capital is rate base.

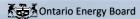


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns of through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

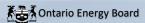
		Re-based Billed Customers or	Re-based Billed	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	from Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,848	317,426,903	0	24.35	0.0000	0.0000	11,351,386	0	0	11,351,386	100.0%	0.0%	0.0%	58.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,833	81,996,232	0	31.88	0.0084	0.0000	1,083,792	688,768	0	1,772,561	61.1%	38.9%	0.0%	9.2%
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	508	518,033,780	1,386,658	245.54	0.0000	2.9683	1,496,812	0	4,116,016	5,612,828	26.7%	0.0%	73.3%	29.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2	43,894,456	102,609	375.73	0.0000	2.0852	9,018	0	213,960	222,978	4.0%	0.0%	96.0%	1.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	475	154,397	462	4.39	0.0000	21.0374	25,023	0	9,719	34,742	72.0%	0.0%	28.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,771	6,679,040	19,590	1.50	0.0000	6.2997	103,878	0	123,409	227,287	45.7%	0.0%	54.3%	1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	402	1,502,722		13.59	0.0095	0.0000	65,558	14,276	0	79,834	82.1%	17.9%	0.0%	0.4%
STANDBY POWER SERVICE CLASSIFICATION	kVA							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		48,839	969,687,530	1,509,318				14,135,467	703,044	4,463,104	19,301,615				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	307,015,157		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,523,903	35,494	0	0.0000	kWh
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	595,517,251	1,447,195	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,025,205	32,774	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	181,539	544	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,021,664	11,003	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,526,548		0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kVA			0		kVA
T-4-1		4 040 044 300	4 537 040	ćo		

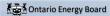


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate C	lass	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residen	tial Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	307,015,157	0	1.0290	315,918,596
Residen	tial Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	307,015,157	0	1.0290	315,918,596
General	Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109	99,523,903	35,494	1.0290	102,410,096
General	Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	99,523,903	35,494	1.0290	102,410,096
General	Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7165	595,517,251	1,447,195		
General	Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158	595,517,251	1,447,195		
Embedd	led Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7165	12,025,205	32,774		
Embedd	led Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158	12,025,205	32,774		
Sentinel	Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4703	181,539	544		
Sentinel	Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1629	181,539	544		
Street Li	ighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5754	4,021,664	11,003		
Street Li	ighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1378	4,021,664	11,003		
Unmeter	red Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	1,526,548	0	1.0290	1,570,818
Unmeter	red Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	1,526,548	0	1.0290	1,570,818

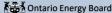


Uniform Transmission Rates	Unit	2023 Jan to Jun	2023 Jul to Dec	2024 Jan to Jun	2024 Jul to Dec	2025
Rate Description		Rate		Rat	е	Rate
Network Service Rate	kW	\$ 5.60 \$	5.37	\$ 5.78	\$ 6.12	\$ 6.12
Line Connection Service Rate	kW	\$ 0.92 \$	0.88	\$ 0.95	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 3.10 \$	2.98	\$ 3.21	\$ 3.21	\$ 3.21
Hydro One Sub-Transmission Rates	Unit	2023		202	4	2025
Rate Description		Rate		Rat	9	Rate
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$ 3.9578
If needed, add extra host here. (I)	Unit	2023		202	4	2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	3.98	\$	4.26	\$ 4.26
Line Connection Service Rate	kW	\$	1.81	\$	2.04	\$ 2.04
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	1.81	\$	2.04	\$ 2.04
If needed, add extra host here. (II)	Unit	2023		202	4	2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 20	022	Current	2023	Forecast 2024

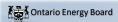


In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connenction columns are completed. If any of the Hydro One Sub-transmission rates (columns, E.) and My are highlighted in ret, please double check the billing data enthered in "Links Billing" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connect Rate	Amount	Transfor Units Billed	mation Co Rate	Amount	Tota	Amount
	444.000	05.00	\$ 791.106	447.000	\$0.92	\$ 135.512	444.400	\$3.10	* 044.000		400 400
January February	141,269 138,534	\$5.60 \$5.60	\$ 791,106 \$ 775,790	147,296 146,635	\$0.92	\$ 135,512 \$ 134,904	111,189 107,820	\$3.10	\$ 344,686 \$ 334,242	\$	480,198 469,146
March	132,396	\$5.60	\$ 741,418	146,954	\$0.92	\$ 135,198	99,354	\$3.10	\$ 307,997	\$	443,195
April	126,325	\$5.60	\$ 707,420	185,564	\$0.92	\$ 170,719	144,545	\$3.10	\$ 448,090	\$	618,809
May	171,627	\$5.60	\$ 961,111	178,197	\$0.92	\$ 163,941	124,287	\$3.10	\$ 385,290	\$	549,231
June July	185,445 189,155	\$5.60 \$5.60	\$ 1,038,492 \$ 1,059,268	210,542 202,570	\$0.92 \$0.92	\$ 193,699 \$ 186,364	143,097	\$3.10 \$3.10	\$ 443,601 \$ 479,567	\$	637,299 665,931
	167,090	\$5.00	\$ 1,059,268	169.532	\$0.92	\$ 186,364 \$ 149,188	154,699	\$3.10	\$ 381,233	\$	530,421
August September	194,304	\$5.37	\$ 1.043.412	200.669	\$0.88	\$ 176,589	127,931 151,275	\$2.98	\$ 450.800	\$	627,388
October	174,448	\$5.37	\$ 936,786	180.654	\$0.88	\$ 158.976	138.481	\$2.98	\$ 412.673	Š	571.649
November	152,474	\$5.37	\$ 818,785	155,737	\$0.88	\$ 137,049	119,354	\$2.98	\$ 355,675	\$	492,723
December	149,971	\$5.37	\$ 805,344	156,999	\$0.88	\$ 138,159	120,964	\$2.98	\$ 360,473	\$	498,632
Total	1,923,038 \$	5.50	\$ 10,576,209	2,081,349	\$ 0.90	\$ 1,880,297	1,542,996	\$ 3.05	\$ 4,704,327	\$	6,584,624
Hydro One		Network		Lin	ne Connect	tion	Transfor	mation Co	onnection	Tota	l Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		60,0000			60.0000			60 0000		\$	
February	_	\$0.0000			\$0.0000			\$0.0000		\$	
March		\$0.0000			\$0.0000			\$0.0000		\$	
April		\$0.0000			\$0.0000			\$0.0000		\$	
May	_	\$0.0000			\$0.0000			\$0.0000		\$	
June		\$0.0000			\$0.0000			\$0.0000		\$	
July	_	\$0.0000			\$0.0000			\$0.0000		\$	_
August		\$0.0000			\$0.0000			\$0.0000		\$	_
September		\$0.0000			\$0.0000			\$0.0000		\$	
October		\$0.0000			\$0.0000			\$0,0000		s	-
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	-
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Lie	ne Connect	tion	Transfo	mation Co	onnection	Tota	I Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
							Cinto Bincu		· imount		
January	18 \$ 19 \$			18 19	\$ 1.8192			\$ -		\$	33
February			\$ 75		\$ 1.8192 \$ 1.8192	\$ 34		\$ -		\$	34
March	17 \$		\$ 69	17	\$ 1.8192	\$ 31		\$ -		\$	31
April	17 \$		\$ 69	17		\$ 31		\$ -		\$	31
May	85 \$		\$ 338	128	\$ 1.8193	\$ 234		\$ -		\$	234
June	198 \$		\$ 787	198	\$ 1.8192	\$ 359		\$ -		\$	359
July	192 \$		\$ 764	235	\$ 1.8192	\$ 427		\$ -		\$	427
August	177 \$	3.9850	\$ 707	182	\$ 1.8192	\$ 331		\$ -		\$	331
September	146 \$	3.9850	\$ 581	215	\$ 1.8192	\$ 390		\$ -		\$	390
October	65 \$		\$ 258	117	\$ 1.8192	\$ 212		\$ -		\$	212
November December	23 \$ 17 \$		\$ 90 \$ 66	24 17	\$ 1.8192 \$ 1.8192	\$ 43 \$ 30		\$ - \$ -		\$	43 30
Total								\$ -	_		
	973 \$	3.99	\$ 3,877	1,185	\$ 1.82				\$ -	\$	2,156
Add Extra Host Here (II) (if needed)		Network		Lii	ne Connect	tion	Transfor	mation Co	onnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	\$	-			\$ -			\$ -		\$	-
February	\$				\$ -			\$ -		\$	-
March	s				š -			š -		\$	-
April	\$				\$ -			\$ -		\$	-
May	\$				\$ -			š -		\$	-
June	S				s -			s -		s	_
July	S				s -			s -		s	_
August	\$	-			\$ -			\$ -		\$	-
September	\$	-			\$ -			\$ -		\$	-
October	\$	-			\$ -			\$ -		\$	-
November	\$	-			\$ -			\$ -		\$	-
December	\$	-			\$ -			\$ -		\$	-
Total	- s		e		s -	ė		s -	e	\$	
		Network	•		ne Connect		Townston	mation Co			
Total										Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
			\$ 791,179	147,314			111,189	\$ 3.1000		\$	480,231
January	141,287 \$	5.5998	\$ 775,866	146,654	\$ 0.9201	\$ 134,938	107,820	\$ 3.1000		\$	469,180
February	138,553 \$			146,971	\$ 0.9201	\$ 135,229	99,354	\$ 3.1000		\$	443,226
February March	138,553 \$ 132,413 \$	5.5998	\$ 741,486		\$ 0.9201	\$ 170,750	144.545	\$ 3,1000			618.840
February March April	138,553 \$ 132,413 \$ 126,342 \$	5.5998 5.5998	\$ 707,489	185,581						\$	
February March April May	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$	5.5998 5.5998 5.5992	\$ 707,489 \$ 961,449	178,325	\$ 0.9206	\$ 164,175	124,287	\$ 3,1000	\$ 385,290	s	549,465
February March April May June	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$	5.5998 5.5998 5.5992 5.5983	\$ 707,489 \$ 961,449 \$ 1,039,279	178,325 210,740	\$ 0.9206 \$ 0.9208	\$ 164,175 \$ 194,058	143,097	\$ 3.1000 \$ 3.1000	\$ 385,290 \$ 443,601	\$	637,659
February March April May June July	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$ 189,347 \$	5.5998 5.5998 5.5992 5.5983 5.5984	\$ 707,489 \$ 961,449 \$ 1,039,279 \$ 1,060,032	178,325 210,740 202,805	\$ 0.9206 \$ 0.9208 \$ 0.9210	\$ 164,175 \$ 194,058 \$ 186,791	143,097 154,699	\$ 3.1000 \$ 3.1000 \$ 3.1000	\$ 385,290 \$ 443,601 \$ 479,567	\$	637,659 666,358
February March April May June July August	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$ 189,347 \$ 167,268 \$	5.5998 5.5998 5.5992 5.5983 5.5984 5.3685	\$ 707,489 \$ 961,449 \$ 1,039,279 \$ 1,060,032 \$ 897,982	178,325 210,740 202,805 169,714	\$ 0.9206 \$ 0.9208 \$ 0.9210 \$ 0.8810	\$ 164,175 \$ 194,058 \$ 186,791 \$ 149,519	143,097 154,699 127,931	\$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800	\$ 385,290 \$ 443,601 \$ 479,567 \$ 381,233	\$ \$ \$	637,659 666,358 530,752
February March April May June July August September	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$ 189,347 \$ 167,268 \$ 194,450 \$	5.5998 5.5998 5.5992 5.5983 5.5984 5.3685 5.3690	\$ 707,489 \$ 961,449 \$ 1,039,279 \$ 1,060,032 \$ 897,982 \$ 1,043,993	178,325 210,740 202,805 169,714 200,884	\$ 0.9206 \$ 0.9208 \$ 0.9210 \$ 0.8810 \$ 0.8810	\$ 164,175 \$ 194,058 \$ 186,791 \$ 149,519 \$ 176,979	143,097 154,699 127,931 151,275	\$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800	\$ 385,290 \$ 443,601 \$ 479,567 \$ 381,233 \$ 450,800	\$ \$ \$ \$	637,659 666,358 530,752 627,779
February March April May June July August September October	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$ 189,347 \$ 167,268 \$ 194,450 \$ 174,513 \$	5.5998 5.5998 5.5992 5.5983 5.5984 5.3685 5.3690 5.3695	\$ 707,489 \$ 961,449 \$ 1,039,279 \$ 1,060,032 \$ 897,982 \$ 1,043,993 \$ 937,044	178,325 210,740 202,805 169,714 200,884 180,771	\$ 0.9206 \$ 0.9208 \$ 0.9210 \$ 0.8810 \$ 0.8806	\$ 164,175 \$ 194,058 \$ 186,791 \$ 149,519 \$ 176,979 \$ 159,187	143,097 154,699 127,931 151,275 138,481	\$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800	\$ 385,290 \$ 443,601 \$ 479,567 \$ 381,233 \$ 450,800 \$ 412,673	S S S S S S	549,465 637,659 666,358 530,752 627,779 571,861
February March April May June July August September	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$ 189,347 \$ 167,268 \$ 194,450 \$ 174,513 \$ 152,497 \$	5.5998 5.5998 5.5992 5.5983 5.5984 5.3685 5.3690 5.3695 5.3695	\$ 707,489 \$ 961,449 \$ 1,039,279 \$ 1,060,032 \$ 897,982 \$ 1,043,993 \$ 937,044 \$ 818,876	178,325 210,740 202,805 169,714 200,884 180,771 155,761	\$ 0.9206 \$ 0.9208 \$ 0.9210 \$ 0.8810 \$ 0.8806 \$ 0.8801	\$ 164,175 \$ 194,058 \$ 186,791 \$ 149,519 \$ 176,979 \$ 159,187 \$ 137,092	143,097 154,699 127,931 151,275 138,481 119,354	\$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800	\$ 385,290 \$ 443,601 \$ 479,567 \$ 381,233 \$ 450,800 \$ 412,673 \$ 355,675	\$ \$ \$ \$ \$ \$ \$ \$	637,659 666,358 530,752 627,779 571,861 492,767
February March April May June July August September October November	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$ 189,347 \$ 167,268 \$ 194,450 \$ 174,613 \$ 152,497 \$ 149,988 \$	5.5998 5.5998 5.5992 5.5983 5.5984 5.3685 5.3690 5.3695 5.3698	\$ 707,489 \$ 961,449 \$ 1,039,279 \$ 1,060,032 \$ 897,982 \$ 1,043,993 \$ 937,044 \$ 818,876 \$ 805,411	178,325 210,740 202,805 199,714 200,884 180,771 155,761	\$ 0.9206 \$ 0.9208 \$ 0.9210 \$ 0.8810 \$ 0.8810 \$ 0.8806 \$ 0.8801 \$ 0.8801	\$ 164,175 \$ 194,058 \$ 186,791 \$ 149,519 \$ 176,979 \$ 159,187 \$ 137,092 \$ 138,189	143,097 154,699 127,931 151,275 138,481 119,354 120,964	\$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800	\$ 385,290 \$ 443,601 \$ 479,567 \$ 381,233 \$ 450,800 \$ 412,673 \$ 355,675 \$ 360,473	\$ \$ \$ \$ \$ \$ \$ \$	637,659 666,358 530,752 627,779 571,861 492,767 498,662
February March April May June July August September October November	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$ 189,347 \$ 167,268 \$ 194,450 \$ 174,513 \$ 152,497 \$	5.5998 5.5998 5.5992 5.5983 5.5984 5.3685 5.3690 5.3695 5.3695	\$ 707,489 \$ 961,449 \$ 1,039,279 \$ 1,060,032 \$ 897,982 \$ 1,043,993 \$ 937,044 \$ 818,876	178,325 210,740 202,805 169,714 200,884 180,771 155,761	\$ 0.9206 \$ 0.9208 \$ 0.9210 \$ 0.8810 \$ 0.8806 \$ 0.8801	\$ 164,175 \$ 194,058 \$ 186,791 \$ 149,519 \$ 176,979 \$ 159,187 \$ 137,092	143,097 154,699 127,931 151,275 138,481 119,354 120,964	\$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800	\$ 385,290 \$ 443,601 \$ 479,567 \$ 381,233 \$ 450,800 \$ 412,673 \$ 355,675 \$ 360,473	\$ \$ \$ \$ \$ \$ \$ \$	637,659 666,358 530,752 627,779 571,861 492,767
February March April May June July August September October November	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$ 189,347 \$ 167,268 \$ 194,450 \$ 174,613 \$ 152,497 \$ 149,988 \$	5.5998 5.5998 5.5992 5.5983 5.5984 5.3685 5.3690 5.3695 5.3698	\$ 707,489 \$ 961,449 \$ 1,039,279 \$ 1,060,032 \$ 897,982 \$ 1,043,993 \$ 937,044 \$ 818,876 \$ 805,411	178,325 210,740 202,805 199,714 200,884 180,771 155,761	\$ 0.9206 \$ 0.9208 \$ 0.9210 \$ 0.8810 \$ 0.8810 \$ 0.8806 \$ 0.8801 \$ 0.8801	\$ 164,175 \$ 194,058 \$ 186,791 \$ 149,519 \$ 176,979 \$ 159,187 \$ 137,092 \$ 138,189 \$ 1,882,453	143,097 154,699 127,931 151,275 138,481 119,354 120,964	\$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 3.05	\$ 385,290 \$ 443,601 \$ 479,567 \$ 381,233 \$ 450,800 \$ 412,673 \$ 355,675 \$ 360,473	\$ \$ \$ \$ \$ \$ \$ \$	637,659 666,358 530,752 627,779 571,861 492,767 498,662
February March April May June July August September October November	138,553 \$ 132,413 \$ 126,342 \$ 171,712 \$ 185,643 \$ 189,347 \$ 167,268 \$ 194,450 \$ 174,613 \$ 152,497 \$ 149,988 \$	5.5998 5.5998 5.5992 5.5983 5.5984 5.3685 5.3690 5.3695 5.3698	\$ 707,489 \$ 961,449 \$ 1,039,279 \$ 1,060,032 \$ 897,982 \$ 1,043,993 \$ 937,044 \$ 818,876 \$ 805,411	178,325 210,740 202,805 199,714 200,884 180,771 155,761	\$ 0.9206 \$ 0.9208 \$ 0.9210 \$ 0.8810 \$ 0.8810 \$ 0.8806 \$ 0.8801 \$ 0.8801	\$ 164,175 \$ 194,058 \$ 186,791 \$ 149,519 \$ 176,979 \$ 159,187 \$ 137,092 \$ 138,189 \$ 1,882,453	143,097 154,699 127,931 151,275 138,481 119,354 120,964	\$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 3.05	\$ 385,290 \$ 443,601 \$ 479,567 \$ 381,233 \$ 450,800 \$ 412,673 \$ 355,675 \$ 360,473 \$ 4,704,327 dit (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$	637,659 666,358 530,752 627,779 571,861 492,767 498,662



IESO		Network		Line Co	nection		Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Ra	te	Amount	Units Billed	Rate	Amount	Amount
January	141.269	\$ 5.7800	\$ 816.535	147,296 \$ 0	9500 \$	139.931	111 180	\$ 3.2100	\$ 356.917	\$ 496,848
February		\$ 5.7800	\$ 800,727		9500 \$	139,303		\$ 3.2100		\$ 485,405
March		\$ 5.7800	\$ 765,249		9500 \$			\$ 3.2100		\$ 458,533
April		\$ 5.7800	\$ 730,159		9500 \$	176,285		\$ 3.2100		\$ 640,276
May	171,627		\$ 992,004		9500 \$	169,287	124,287	\$ 3.2100	\$ 398,961	\$ 568,248
June		\$ 5.7800	\$ 1,071,872		9500 \$	200,015		\$ 3.2100		\$ 659,356
July	189,155 167,090	\$ 6.1200 \$ 6.1200	\$ 1,157,629 \$ 1.022,593		.9500 \$.9500 \$	192,442 161,056		\$ 3.2100 \$ 3.2100		\$ 689,025 \$ 571,713
August September	194,304		\$ 1,022,593		9500 \$	190,636		\$ 3.2100		\$ 676,228
October		\$ 6.1200	\$ 1.067.622		9500 \$	171,621		\$ 3.2100		\$ 616.145
November		\$ 6.1200	\$ 933,141		9500 \$	147,950		\$ 3.2100		\$ 531,076
December	149,971		\$ 917,823		9500 \$	149,149		\$ 3.2100		\$ 537,443
Total	1,923,038	\$ 5.96	\$ 11,464,492	2,081,349 \$	0.95 \$	1,977,281	1,542,996	\$ 3.21	\$ 4,953,017	\$ 6,930,298
Hydro One		Network		Line Cor	nnection		Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Ra	te	Amount	Units Billed	Rate	Amount	Amount
January February	-	\$ 4.9103 \$ 4.9103	\$ - \$ -		.6537 \$.6537 \$	-	-	\$ 3.3041 \$ 3.3041		\$ - \$ -
March		\$ 4.9103			.6537 \$	-		\$ 3.3041		\$ -
April	-	\$ 4.9103	s -		.6537 \$			\$ 3.3041		\$ -
May	_	\$ 4.9103	\$ -		6537 \$	_	_	\$ 3.3041		\$ -
June	-	\$ 4.9103	\$ -		6537 \$			\$ 3.3041		\$ -
July	-	\$ 4.9103		- \$ 0	6537 \$	-	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	- \$ 0	6537 \$	-	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -		6537 \$	-	-	\$ 3.3041		\$ -
October	-	\$ 4.9103	\$ -		6537 \$	-	-	\$ 3.3041		\$ -
November December	-	\$ 4.9103 \$ 4.9103	\$ - \$ -		.6537 \$.6537 \$	-	-	\$ 3.3041 \$ 3.3041		\$ - \$ -
Total		\$ -	\$ -	- \$	- \$			\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Line Cor	nection		Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Ra	te	Amount	Units Billed	Rate	Amount	Amount
January	18				.0428 \$	37	-	\$ -	\$ -	\$ 37
February		\$ 4.2582			0428 \$	39	-	\$ - \$ -	\$ -	\$ 39
March April	17 17	\$ 4.2582 \$ 4.2582			.0428 \$	35 35	-	\$ - \$ -	\$ - \$ -	\$ 35 \$ 35
May	85				.0428 \$	262		\$ - \$ -	\$ -	\$ 262
June		\$ 4.2582			0428 \$	404	_	s -	\$ -	\$ 404
July		\$ 4.2582			0428 \$	479	_	\$ -	\$ -	\$ 479
August		\$ 4.2582	\$ 755		.0428 \$	371		\$ -	\$ -	\$ 371
September	146			215 \$ 2	0428 \$	438	-	\$ -	\$ -	\$ 438
October		\$ 4.2582	\$ 276		.0428 \$	238	-	\$ -	\$ -	\$ 238
November	23	\$ 4.2582	\$ 97		.0428 \$	48	-	\$ -	\$ -	\$ 48
December		\$ 4.2582	\$ 71		.0428 \$	34	-	\$ -	\$ -	\$ 34
Total	973	\$ 4.26	\$ 4,142	1,185 \$	2.04 \$	2,421	-	\$ -	\$ -	\$ 2,421
Add Extra Host Here (II)		Network		Line Cor	nection		Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed Ra	te	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	s -	- \$	- \$			\$ -	s -	\$ -
February		\$ -	\$ - \$ -	- \$	- s			\$ - \$ -	\$ -	\$ -
March	_	\$ -	\$ -	- \$	- \$	_	_	s -	\$ -	\$ -
April	-	\$ -	\$ -	- \$	- \$			\$ -	\$ -	\$ -
May	-	\$ -	\$ -	- \$	- \$	-	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	- \$	- \$	-	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	- \$	- \$	-	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	- \$ - \$	- \$ - \$	-	-	\$ - \$ -	\$ -	\$ -
September October	-	\$ - \$ -	\$ - \$ -	- \$ - \$	- \$ - \$	-	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
November		s -	\$ -	- \$	- \$			\$ - \$ -	\$ - \$ -	\$ -
December	-	\$ -	s -	- \$	- S	-	-	\$ -	\$ -	\$ -
Total		s -	•					•	s -	\$ -
		Network	•	Line Cor	noction		Transfe	rmation Co		
Total										Total Connection
Month	Units Billed	Rate	Amount	Units Billed Ra	te	Amount	Units Billed	Rate	Amount	Amount
January	141,287	\$ 5.7798	\$ 816,612	147,314 \$ 0	9501 °	139,968	111 190	\$ 3.2100	\$ 356,917	\$ 496,885
				146,654 \$ 0	9501 \$	139,342		\$ 3.2100		\$ 485,444
February		\$ 5.7798	\$ 800,807							
February March	138,553 132,413	\$ 5.7798 \$ 5.7798	\$ 800,807 \$ 765,322	146,971 \$ 0	9501 \$	139,642		\$ 3.2100		
February March April	138,553 132,413 126,342	\$ 5.7798 \$ 5.7798 \$ 5.7798	\$ 765,322 \$ 730,232	146,971 \$ 0 185,581 \$ 0	9501 \$ 9501 \$	139,642 176,321	144,545	\$ 3.2100	\$ 463,990	\$ 640,311
February March April May	138,553 132,413 126,342 171,712	\$ 5.7798 \$ 5.7798 \$ 5.7792	\$ 765,322 \$ 730,232 \$ 992,365	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0	9501 \$ 9501 \$ 9508 \$	139,642 176,321 169,549	144,545 124,287	\$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961	\$ 640,311 \$ 568,511
February March April May June	138,553 132,413 126,342 171,712 185,643	\$ 5.7798 \$ 5.7798 \$ 5.7798 \$ 5.7792 \$ 5.7784	\$ 765,322 \$ 730,232 \$ 992,365 \$ 1,072,713	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0 210,740 \$ 0	9501 \$ 9501 \$ 9508 \$ 9510 \$	139,642 176,321 169,549 200,418	144,545 124,287 143,097	\$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961 \$ 459,341	\$ 640,311 \$ 568,511 \$ 659,760
February March April May June July	138,553 132,413 126,342 171,712 185,643 189,347	\$ 5.7798 \$ 5.7798 \$ 5.7798 \$ 5.7792 \$ 5.7784 \$ 6.1181	\$ 765,322 \$ 730,232 \$ 992,365 \$ 1,072,713 \$ 1,158,445	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0 210,740 \$ 0 202,805 \$ 0	.9501 \$.9501 \$.9508 \$.9510 \$.9513 \$	139,642 176,321 169,549 200,418 192,921	144,545 124,287 143,097 154,699	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961 \$ 459,341 \$ 496,584	\$ 640,311 \$ 568,511 \$ 659,760 \$ 689,504
February March April May June July August	138,553 132,413 126,342 171,712 185,643 189,347 167,268	\$ 5.7798 \$ 5.7798 \$ 5.7798 \$ 5.7792 \$ 5.7784 \$ 6.1181 \$ 6.1180	\$ 765,322 \$ 730,232 \$ 992,365 \$ 1,072,713 \$ 1,158,445 \$ 1,023,349	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0 210,740 \$ 0 202,805 \$ 0 169,714 \$ 0	9501 \$ 9501 \$ 9508 \$ 9510 \$ 9513 \$ 9512 \$	139,642 176,321 169,549 200,418 192,921 161,427	144,545 124,287 143,097 154,699 127,931	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961 \$ 459,341 \$ 496,584 \$ 410,657	\$ 640,311 \$ 568,511 \$ 659,760 \$ 689,504 \$ 572,084
February March April May June July August September	138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450	\$ 5.7798 \$ 5.7798 \$ 5.7798 \$ 5.7792 \$ 5.7784 \$ 6.1181 \$ 6.1180	\$ 765,322 \$ 730,232 \$ 992,365 \$ 1,072,713 \$ 1,158,445 \$ 1,023,349 \$ 1,189,761	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0 210,740 \$ 0 202,805 \$ 0 169,714 \$ 0 200,884 \$ 0	9501 \$ 9501 \$ 9501 \$ 9508 \$ 9510 \$ 9513 \$ 9512 \$ 9512 \$	139,642 176,321 169,549 200,418 192,921 161,427 191,074	144,545 124,287 143,097 154,699 127,931 151,275	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961 \$ 459,341 \$ 496,584 \$ 410,657 \$ 485,593	\$ 640,311 \$ 568,511 \$ 659,760 \$ 689,504 \$ 572,084 \$ 676,667
February March April May June July August September October	138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450 174,513	\$ 5.7798 \$ 5.7798 \$ 5.7798 \$ 5.7792 \$ 5.7784 \$ 6.1181 \$ 6.1180 \$ 6.1186	\$ 765,322 \$ 730,232 \$ 992,365 \$ 1,072,713 \$ 1,158,445 \$ 1,023,349 \$ 1,189,761 \$ 1,067,898	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0 210,740 \$ 0 202,805 \$ 0 169,774 \$ 0 200,884 \$ 0 180,771 \$ 0	9501 \$ 9501 \$ 9501 \$ 9508 \$ 9510 \$ 9513 \$ 9512 \$ 9512 \$ 9507 \$	139,642 176,321 169,549 200,418 192,921 161,427 191,074 171,859	144,545 124,287 143,097 154,699 127,931 151,275 138,481	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961 \$ 459,341 \$ 496,584 \$ 410,657 \$ 485,593 \$ 444,524	\$ 640,311 \$ 568,511 \$ 659,760 \$ 689,504 \$ 572,084 \$ 676,667 \$ 616,383
February March April May June July August September	138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450 174,513	\$ 5.7798 \$ 5.7798 \$ 5.7798 \$ 5.7792 \$ 5.7784 \$ 6.1181 \$ 6.1180 \$ 6.1183 \$ 6.1183	\$ 765,322 \$ 730,232 \$ 992,365 \$ 1,072,713 \$ 1,158,445 \$ 1,023,349 \$ 1,189,761 \$ 1,067,898 \$ 933,237	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0 210,740 \$ 0 202,805 \$ 0 169,714 \$ 0 200,884 \$ 0 180,771 \$ 0 155,761 \$ 0	9501 \$ 9501 \$ 9501 \$ 9508 \$ 9510 \$ 9513 \$ 9512 \$ 9512 \$	139,642 176,321 169,549 200,418 192,921 161,427 191,074 171,859	144,545 124,287 143,097 154,699 127,931 151,275 138,481 119,354	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961 \$ 459,341 \$ 496,584 \$ 410,684 \$ 445,593 \$ 444,524 \$ 383,126	\$ 640,311 \$ 568,511 \$ 659,760 \$ 689,504 \$ 572,084 \$ 676,667
February March April May June July August September October November	138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450 174,513 152,497	\$ 5.7798 \$ 5.7798 \$ 5.7798 \$ 5.7792 \$ 5.7784 \$ 6.1180 \$ 6.1186 \$ 6.1193 \$ 6.1193	\$ 765,322 \$ 730,232 \$ 992,365 \$ 1,072,713 \$ 1,158,445 \$ 1,023,349 \$ 1,189,761 \$ 1,067,898 \$ 933,237 \$ 917,893	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0 210,740 \$ 0 202,805 \$ 0 169,714 \$ 0 200,884 \$ 0 180,771 \$ 0 155,761 \$ 0	9501 \$ 9501 \$ 9508 \$ 9510 \$ 9513 \$ 9512 \$ 9512 \$ 9507 \$ 9502 \$	139,642 176,321 169,549 200,418 192,921 161,427 191,074 171,859 147,999	144,545 124,287 143,097 154,699 127,931 151,275 138,481 119,354	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961 \$ 459,341 \$ 496,584 \$ 410,657 \$ 485,593 \$ 444,524 \$ 383,126 \$ 388,294	\$ 640,311 \$ 568,511 \$ 659,760 \$ 669,504 \$ 572,084 \$ 676,667 \$ 616,383 \$ 531,125
February March April May June July August September October November	138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450 174,513 152,497 149,988	\$ 5.7798 \$ 5.7798 \$ 5.7798 \$ 5.7792 \$ 5.7784 \$ 6.1181 \$ 6.1180 \$ 6.1193 \$ 6.1193 \$ 6.1198	\$ 765,322 \$ 730,232 \$ 992,365 \$ 1,072,713 \$ 1,158,445 \$ 1,023,349 \$ 1,189,761 \$ 1,067,898 \$ 933,237 \$ 917,893	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0 210,740 \$ 0 202,805 \$ 0 169,714 \$ 0 200,884 \$ 0 180,771 \$ 0 155,761 \$ 0	9501 \$ 9501 \$ 9508 \$ 9510 \$ 9513 \$ 9512 \$ 9507 \$ 9502 \$ 9501 \$	139,642 176,321 169,549 200,418 192,921 161,427 191,074 171,859 147,999 149,183	144,545 124,287 143,097 154,699 127,931 151,275 138,481 119,354 120,964	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961 \$ 459,341 \$ 496,584 \$ 410,657 \$ 485,593 \$ 444,524 \$ 383,126 \$ 388,294	\$ 640,311 \$ 659,760 \$ 689,504 \$ 572,084 \$ 676,667 \$ 616,383 \$ 531,125 \$ 6,932,719
February March April May June July August September October November	138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450 174,513 152,497 149,988	\$ 5.7798 \$ 5.7798 \$ 5.7798 \$ 5.7792 \$ 5.7784 \$ 6.1181 \$ 6.1180 \$ 6.1193 \$ 6.1193 \$ 6.1198	\$ 765,322 \$ 730,232 \$ 992,365 \$ 1,072,713 \$ 1,158,445 \$ 1,023,349 \$ 1,189,761 \$ 1,067,898 \$ 933,237 \$ 917,893	146,971 \$ 0 185,581 \$ 0 178,325 \$ 0 210,740 \$ 0 202,805 \$ 0 169,714 \$ 0 200,884 \$ 0 180,771 \$ 0 155,761 \$ 0	9501 \$ 9501 \$ 9508 \$ 9510 \$ 9513 \$ 9512 \$ 9507 \$ 9502 \$ 9501 \$	139,642 176,321 169,549 200,418 192,921 161,427 191,074 171,859 147,999 149,183	144,545 124,287 143,097 154,699 127,931 151,275 138,481 119,354 120,964	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 463,990 \$ 398,961 \$ 459,341 \$ 496,584 \$ 410,657 \$ 485,593 \$ 444,524 \$ 383,126 \$ 388,294 \$ 4,953,017	\$ 640,311 \$ 568,511 \$ 659,760 \$ 689,504 \$ 572,084 \$ 676,667 \$ 616,383 \$ 531,125 \$ 537,478



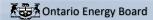
The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lir	ne Connectio	n	Transfo	rmation Cor	nection	Total Connecti
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	141,269 138,534	\$ 6.1200 \$ 6.1200	\$ 864,566 \$ 847,828	147,296 146,635	\$ 0.9500 \$ 0.9500	\$ 139,931 \$ 139,303	111,189 107,820	\$ 3.2100 \$ 3.2100	\$ 356,917 \$ 346,102	\$ 496,8 \$ 485,4
March	132,396	\$ 6.1200	\$ 810,264	146,954	\$ 0.9500	\$ 139,606	99,354	\$ 3.2100	\$ 318,926	\$ 458,5
April	126,325	\$ 6.1200	\$ 773,109	185,564	\$ 0.9500	\$ 176,285	144,545	\$ 3.2100	\$ 463,990	\$ 640,2
May	171,627		\$ 1,050,357	178,197		\$ 169,287	124,287	\$ 3.2100	\$ 398,961	\$ 568,2
June	185,445		\$ 1,134,923	210,542	\$ 0.9500	\$ 200,015	143,097	\$ 3.2100	\$ 459,341	\$ 659,3
July	189,155		\$ 1,157,629	202,570		\$ 192,442	154,699	\$ 3.2100	\$ 496,584	\$ 689,0
August	167,090		\$ 1,022,593	169,532		\$ 161,056	127,931	\$ 3.2100	\$ 410,657	\$ 571,7
September	194,304		\$ 1,189,140	200,669	\$ 0.9500	\$ 190,636	151,275	\$ 3.2100	\$ 485,593	\$ 676,2
October November	174,448 152,474		\$ 1,067,622 \$ 933,141	180,654 155,737		\$ 171,621 \$ 147,950	138,481 119,354	\$ 3.2100 \$ 3.2100	\$ 444,524 \$ 383,126	\$ 616,1 \$ 531,0
December	149,971		\$ 917,823	156,999	\$ 0.9500	\$ 149,149	120,964	\$ 3.2100	\$ 388,294	\$ 537,4
Total	1,923,038			2,081,349			1,542,996	\$ 3.21	\$ 4,953,017	\$ 6,930,2
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Cor	nection	Total Connecti
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-		\$ -	-	\$ 0.6537		-	\$ 3.3041	\$ -	\$ -
February March	-		\$ - \$ -	-		\$ - \$ -	-	\$ 3.3041 \$ 3.3041	\$ - \$ -	\$ - \$ -
April	-		\$ - \$ -	-		\$ - \$ -	-	\$ 3.3041	\$ - \$	
Aprii May	-		\$ - \$ -	-		\$ - \$ -	-	\$ 3.3041	s -	\$ - \$ -
May June	-		\$ - \$ -	-		\$ - \$ -	-	\$ 3.3041	\$ - \$ -	\$ - \$ -
July			\$ - \$ -			\$ - \$ -		\$ 3.3041	\$ - \$ -	\$ - \$ -
August	-		s -	-		\$ - \$ -	-	\$ 3.3041	s -	s -
September	-		\$ -	-		φ - \$ -	-	\$ 3.3041	\$ -	\$ -
October	-		\$ -	-		\$ -	-	\$ 3.3041	s -	\$ -
November	-		\$ -			\$ -	-	\$ 3.3041	\$ -	\$ -
December	-		\$ -	-		\$ -	-	\$ 3.3041	\$ -	\$ -
Total		e .	e .		•	ę .		e .	•	\$ -
Add Extra Host Here (I)		Network			ne Connectio	-	Transfo	rmation Cor	the -	Total Connecti
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18		\$ 78	18	\$ 2.0400		-	\$ -	\$ -	\$
February	19	\$ 4.2600	\$ 80	19	\$ 2.0400	\$ 38	-	\$ -	\$ -	\$
March	17	\$ 4.2600	\$ 74	17		\$ 35	-	\$ -	\$ -	\$
April	17		\$ 73	17		\$ 35	-	\$ -	\$ -	\$
May	85		\$ 361	128		\$ 262	-	\$ -	\$ -	\$ 2
June	198		\$ 842	198	\$ 2.0400	\$ 403	-	\$ -	\$ -	\$ 4
July		\$ 4.2600	\$ 817	235	\$ 2.0400	\$ 479	-	\$ -	\$ -	\$ 4
August	177		\$ 756	182	\$ 2.0400	\$ 371	-	\$ -	\$ -	\$ 3
September	146	\$ 4.2600	\$ 621	215		\$ 438	-	\$ -	\$ -	\$ 4
October	65		\$ 276	117		\$ 238	-	\$ -	\$ -	\$ 2
November December	23 17		\$ 97 \$ 71	24 17		\$ 48 \$ 34	-	\$ - \$ -	\$ - \$ -	\$
December	17	\$ 4.2000	\$ 71	17	\$ 2.0400		-	\$ -	\$ -	\$
			\$ 4,144	1,185	\$ 2.04	\$ 2,418		S -	S -	\$ 2,4
Total	973	\$ 4.26	\$ 4,144	1,100	\$ 2.04	,		ş -	-	¥ 2,4
Total Add Extra Host Here (II)	973	\$ 4.26 Network	\$ 4,144		ne Connectio		Transfo	rmation Cor		Total Connecti
	973 Units Billed		Amount				Transfo			
Add Extra Host Here (II)		Network Rate	Amount	Lir	ne Connectio	Amount		rmation Cor	nnection	Total Connecti
Add Extra Host Here (II) Month January		Network Rate	Amount	Lir	Rate	Amount		rmation Cor Rate	Amount	Total Connecti Amount
Add Extra Host Here (II)		Network Rate \$ - \$ -	Amount	Lir	Rate	Amount		Rate	Amount \$ - \$ -	Total Connecti
Add Extra Host Here (II) Month January February		Network Rate \$ - \$ - \$ -	Amount	Lir	Rate	Amount		rmation Cor Rate	Amount	Total Connecti Amount
Add Extra Host Here (II) Month January February March April May		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lir	Rate S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ -
Add Extra Host Here (II) Month January February March April May June		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connection Amount \$ -
Add Extra Host Here (II) Month January February March April May June July		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S	Amount S S S S S S S S S S S S S S S S S S
Add Extra Host Here (II) Month January February March April May June July August		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	Amount S S S S S S S S S S S S S S S S S S
Add Extra Host Hero (II) Month January February March April May June July August September		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	Amount S S S S S S S S S S S S S S S S S S
Add Extra Host Here (II) Month January February March April May June July August September October		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ \$ - \$ \$ - \$ \$ 5		Rate S -	Amount \$ - \$ - \$ - \$ - \$ 5 -	Total Connection
Add Extra Host Hero (II) Month January February March April May June July August September October November		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ \$	Total Connecti
Add Extra Host Here (II) Month January February March April May June July August September October Nowmber		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ \$ - \$ \$ - \$ \$ 5		Rate S -	Amount \$ - \$ - \$ - \$ - \$ 5 -	Total Connect Amount S
Add Extra Host Hero (II) Month January February March April May June July August September October November		Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ \$ - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ \$	Total Connecti
Add Extra Host Here (II) Month January February March April May June July August September October Nowmber		Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ \$ - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ 5	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total Connect Amount S
Add Extra Host Hero (II) Month January February March April May June July August September October November December		Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate	Amount \$	Total Connecti Amount \$ -
Add Extra Host Hero (II) Month January February March April May June July August September October November December Total Total	Units Billed	Network Rate	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - Amount \$ - Characteristics - Characte	Units Billed Transfor	Rate \$ - \$ - \$ - \$ - \$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connecti Amount S S S S S S S S S S Total Connecti
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January	Units Billed Units Billed Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed Units Billed 147,314	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$	Units Billed	Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connecti Amount S S S S S S S S S S S S S S S S S S
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	Units Billed	Network Rate	Amount \$ -	Units Billed Units Billed Units Billed 147,314 146,654	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Units Billed Transfor Units Billed 111,189 107,820	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connecti Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January	Units Billed Units Billed 141,287 138,553 132,413	Rate Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed Units Billed 147,314	Rate \$ - \$ 5 - \$	Amount \$ - \$	Units Billed	Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connecti Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed Units Billed 141,287 138,553 132,413	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$	Amount \$ - \$	Units Billed	Rate \$ - \$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connecti Amount \$
Add Extra Host Here (II) Month January February March April May June July August Saptember October November December Total Total Month January February March April	Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712	Rate Rate Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$	Units Billed Units Billed Units Billed 147,314 146,654 146,971	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ -	Amount \$ -	Units Billed Transfe Units Billed 111,189 107,820 99,354 144,545	Rate \$ - \$ - \$ - \$ - \$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connecti Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May May	Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connecti Amount \$ \$
Add Extra Host Here (II) Month January February March April May June July August Saptember October November December Total Total Month January February March April May June	Units Billed Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712 185,643 199,347 167,268	Network Rate S	Amount \$ - \$	Units Billed Units Billed Units Billed 147,314 146,654 146,971 185,581 178,325 210,740 202,805	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Units Billed Transfe Units Billed 111,189 107,820 99,354 144,545 124,287 145,699 127,931	Rate \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connecti Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connecti Amount \$ \$
Add Extra Host Here (II) Month January February March April May June July August Saptember October November December Total Total Month January February March April May June July August	Units Billed Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712 185,643 199,347 167,268 194,450 174,513	Notwork Rate	Amount \$	Units Billed Units Billed Units Billed 147,314 146,654 146,971 185,581 178,325 210,740 202,805 169,714 200,884 180,771	Rate S - S - S - S - S - S - S - S - S - S	Amount \$	Units Billed Transfe Units Billed 111,189 107,820 99,354 144,545 124,287 145,699 127,931 151,275 138,481	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connecti Amount S
Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November	Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450 174,513	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ -	Units Billed	Rate \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21 \$ 3.21	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Connecti Amount \$
Add Extra Host Here (II) Month January February March April May June July August Saptember October November December Total Total Month January February March April May June July August Saptember October	Units Billed Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712 185,643 199,347 167,268 194,450 174,513	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed Units Billed 147,314 146,654 146,971 185,581 178,325 210,740 202,805 169,714 200,884 180,771	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Transfe Units Billed 111,189 107,820 99,354 144,545 124,287 145,699 127,931 151,275 138,481	Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Connecti Amount S
Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November	Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450 174,513 152,497 149,988	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ \$	Amount \$	Total Connecti Amount \$
Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober November Total	Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450 174,513 152,497 149,988	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Total Connecti Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober November Total	Units Billed Units Billed 141,287 138,553 132,413 126,342 171,712 185,643 189,347 167,268 194,450 174,513 152,497 149,988	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$	Amount \$	Total Connecti Amount \$ \$



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	315.918.596	0	3.854.207	36.6%	4,200,871	0.0133
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109	102.410.096	35.494	1.116.270	10.6%	1.216.672	0.0119
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7165	102,110,000	1,447,195	5,378,500	51.1%	5,862,266	4.0508
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7165		32,774	121,804	1.2%	132,759	4.0508
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4703		544	1.888	0.0%	2.058	3.7824
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5754		11,003	39,341	0.4%	42,879	3.8970
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	1,570,818	0	10,210	0.1%	11,129	0.0071
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	315,918,596	0	2,432,573	36.8%	2,554,410	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	102,410,096	35,494	706,630	10.7%	742,022	0.0072
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158		1.447.195	3.351.414	50.8%	3.519.271	2.4318
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158		32,774	75,897	1.1%	79,699	2.4318
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1629		544	1,177	0.0%	1,236	2.2712
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1378		11,003	23,523	0.4%	24,701	2.2449
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	1,570,818	0	10,839	0.2%	11,381	0.0072
The purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
								Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		RTSR-Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 315,918,596	0	Amount 4,200,871	Amount % 36.6%	Wholesale Billing 4,312,409	RTSR- Network 0.0137
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0133 0.0119	Billed kWh	0 35,494	Amount 4,200,871 1,216,672	Amount % 36.6% 10.6%	Wholesale Billing 4,312,409 1,248,976	RTSR- Network 0.0137 0.0122
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0133 0.0119 4.0508	Billed kWh 315,918,596	0 35,494 1,447,195	4,200,871 1,216,672 5,862,266	36.6% 10.6% 51.1%	Wholesale Billing 4,312,409 1,248,976 6,017,916	RTSR- Network 0.0137 0.0122 4.1583
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Creater Than 50 kW Service Classification Embedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0133 0.0119 4.0508 4.0508	Billed kWh 315,918,596	0 35,494 1,447,195 32,774	4,200,871 1,216,672 5,862,266 132,759	36.6% 10.6% 51.1% 1.2%	Wholesale Billing 4,312,409 1,248,976 6,017,916 136,284	RTSR- Network 0.0137 0.0122 4.1583 4.1583
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0133 0.0119 4.0508 4.0508 3.7824	Billed kWh 315,918,596	0 35,494 1,447,195 32,774 544	4,200,871 1,216,672 5,862,266 132,759 2,058	36.6% 10.6% 51.1% 1.2% 0.0%	Wholesale Billing 4,312,409 1,248,976 6,017,916 136,284 2,113	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8829
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Creater Than 50 kW Service Classification Embedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0133 0.0119 4.0508 4.0508	Billed kWh 315,918,596	0 35,494 1,447,195 32,774	4,200,871 1,216,672 5,862,266 132,759	36.6% 10.6% 51.1% 1.2%	Wholesale Billing 4,312,409 1,248,976 6,017,916 136,284	RTSR- Network 0.0137 0.0122 4.1583 4.1583
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentine Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0133 0.0119 4.0508 4.0508 3.7824 3.8970	Billed kWh 315,918,596 102,410,096	0 35,494 1,447,195 32,774 544 11,003	4,200,871 1,216,672 5,862,266 132,759 2,058 42,879	36.6% 10.6% 51.1% 1.2% 0.0% 0.4%	Wholesale Billing 4,312,409 1,248,976 6,017,916 136,284 2,113 44,018	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8829 4.0005
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentine Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0133 0.0119 4.0508 4.0508 3.7824 3.8970 0.0071 Adjusted RTSR-	Billed kWh 315,918,596 102,410,096 1,570,818 Loss Adjusted	0 35,494 1,447,195 32,774 544 11,003	4,200,871 1,216,672 5,862,266 132,759 2,058 42,879 11,129	36.6% 10.6% 51.1% 1.2% 0.0% 0.4% 0.1%	Wholesale Billing 4,312,409 1,248,976 6,017,916 136,284 2,113 44,018 11,424 Forecast Wholesale	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8829 4.0005 0.0073 Proposed RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligne	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	RTSR-Network 0.0133 0.0119 4.0508 4.0508 3.7824 3.8970 0.0071 Adjusted	315,918,596 102,410,096 1,570,818	0 35,494 1,447,195 32,774 544 11,003	4,200,871 1,216,672 5,862,266 132,759 2,058 42,879 11,129	Amount % 36.6% 10.6% 51.1% 1.2% 0.0% 0.4% 0.1%	Wholesale Billing 4,312,409 1,248,976 6,017,916 136,284 2,113 44,018 11,424 Forecast	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8829 4.0005 0.0073
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligne	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0133 0.0119 4.0508 4.0508 3.7824 3.8970 0.0071 Adjusted RTSR-	Billed kWh 315,918,596 102,410,096 1,570,818 Loss Adjusted	0 35,494 1,447,195 32,774 544 11,003	4,200,871 1,216,672 5,862,266 132,759 2,058 42,879 11,129	36.6% 10.6% 51.1% 1.2% 0.0% 0.4% 0.1%	Wholesale Billing 4,312,409 1,248,976 6,017,916 136,284 2,113 44,018 11,424 Forecast Wholesale	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8829 4.0005 0.0073 Proposed RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligne Rate Class	Rate Description Retail Transmission Rate - Network Service Rate Retail Trans	S/kWh S/kWh S/kW S/kW S/kW S/kWh	RTSR-Network 0.0133 0.0119 4.0508 4.0508 4.0508 3.7824 3.8970 0.0071 Adjusted RTSR- Connection	Billed kWh 315,918,596 102,410,096 1,570,818 Loss Adjusted Billed kWh	0 35,494 1,447,195 32,774 544 11,003 0	4,200,871 1,216,672 5,862,266 132,759 2,058 42,879 11,129 Billed Amount	Amount % 36.6% 10.6% 51.1% 1.2% 0.0% 0.4% 0.1% Billed Amount %	Wholesale Billing 4.312.409 1.248.976 6.017.916 136.284 2.113 44.018 11.424 Forecast Wholesale Billing 2.554.408 742.021	RTSR- Network 0.0137 0.0122 4.1583 4.1583 4.1583 0.0073 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Creater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate It RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh	RTSR-Network 0.0133 0.0119 4.0508 4.0508 3.7824 3.8970 0.0071 Adjusted RTSR-Connection 0.0081	Billed kWh 315,918,596 102,410,096 1,570,818 Loss Adjusted Billed kWh 315,918,596	0 35,494 1,447,195 32,774 544 11,003 0	4,200,871 1,216,672 5,862,266 132,759 2,058 42,879 11,129 Billed Amount	Amount % 36.6% 10.6% 51.1% 1.2% 0.0% 0.4% 0.1% Billed Amount % 36.8%	Wholesale Billing 4.312,409 1.248,976 6.017,916 136,284 2.113 44,018 11,424 Forecast Wholesale Billing 2.554,408	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8829 4.0005 0.0073 Proposed RTSR- Connection 0.0081
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Creater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kWh Unit	RTSR-Network 0.0133 0.0119 4.0508 4.0508 4.0508 3.7824 3.8970 0.0071 Adjusted RTSR- Connection 0.0081	Billed kWh 315,918,596 102,410,096 1,570,818 Loss Adjusted Billed kWh 315,918,596	0 35,494 1,447,195 32,774 544 11,003 0	Amount 4,200,871 1,216,672 5,862,266 132,759 2,058 42,879 11,129 Billed Amount 2,554,410 742,022	36.6% 10.6% 51.1% 1.2% 0.0% 0.4% 0.1% Billed Amount %	Wholesale Billing 4.312.409 1.248.976 6.017.916 136.284 2.113 44.018 11.424 Forecast Wholesale Billing 2.554.408 742.021	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8229 4.0005 0.0073 Proposed RTSR- Connection 0.0081
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Creater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Creater Than 50 kW Service Classification General Service Creater Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh Unit	RTSR-Network 0.0133 0.0119 4.0508 4.0508 3.7824 3.8970 0.0071 Adjusted RTSR-Connection 0.0081 0.0072 2.4318	Billed kWh 315,918,596 102,410,096 1,570,818 Loss Adjusted Billed kWh 315,918,596	0 35,494 1,447,195 32,774 544 11,003 0 Billed kW	Amount 4,200,871 1,216,672 5,862,266 132,759 2,058 42,879 11,129 Billed Amount 2,554,410 742,022 3,519,271	Amount % 36.6% 10.6% 51.1% 1.2% 0.0% 0.4% 0.1% Billed Amount % 36.8% 10.7% 50.8%	Wholesale Billing 4,312,409 1,248,976 6,017,916 136,284 2,113 44,018 11,424 Forecast Wholesale Billing 2,554,408 742,021 3,519,270	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8829 4.0005 0.0073 Proposed RTSR- Connection 0.0081 0.0072 2.4318
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Crassification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0133 0.0119 4.0508 4.0508 4.0508 3.7824 3.8870 0.0071 Adjusted RTSR- Connection 0.0081 0.00072 2.4318 2.4318	Billed kWh 315,918,596 102,410,096 1,570,818 Loss Adjusted Billed kWh 315,918,596	0 35,494 1,447,195 32,774 544 11,003 0 Billed kW	Amount 4,200,871 1,216,672 5,862,266 132,759 2,058 42,879 11,129 Billed Amount 2,554,410 742,022 3,519,271 79,699	Amount % 36.6% 10.6% 51.1% 1.2% 0.0% 0.4% 0.1% Billed Amount % 36.8% 10.7% 50.8% 1.1%	Wholesale Billing 4.312,409 1.248,976 6.017,916 136,284 2.113 44.018 11.424 Forecast Wholesale Billing 2.554,408 742,021 3.519,270 79,699	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8829 4.0005 0.0073 Proposed RTSR- Connection 0.0081 0.0072 2.4318 2.4318
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligne Rate Class Residential Service Classification General Service Classification General Service Classification Centeral Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KWh S/KW S/KW S/KW S/KWh Unit S/KWh S/KWh S/KWh S/KW	RTSR-Network 0.0133 0.0119 4.0508 4.0508 3.7824 3.8970 0.0071 Adjusted RTSR- Connection 0.0081 0.0072 2.4318 2.4318 2.2712	Billed kWh 315,918,596 102,410,096 1,570,818 Loss Adjusted Billed kWh 315,918,596	0 35,494 1,447,195 32,774 544 11,003 0 Billed kW 0 35,494 1,447,195 32,774 544	Amount 4.200.871 1.216.672 5.882.266 132.759 2.058 42.879 11.129 Billed Amount 2.554.410 742.022 3.519.271 79.699 1.236	Amount % 36.6% 10.6% 51.1% 1.2% 0.0% 0.1% Billed Amount % 36.8% 10.7% 50.8% 1.1% 0.0%	Wholesale Billing 4,312,409 1,248,976 6,017,916 136,284 2,113 44,018 11,424 Forecast Wholesale Billing 2,554,408 742,021 3,519,270 79,689 1,236	RTSR- Network 0.0137 0.0122 4.1583 4.1583 3.8829 4.0005 0.0073 Proposed RTSR- Connection 0.0081 0.0072 2.4318 2.4318 2.2712



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.45%
Associated Stretch Factor Value	0.159/		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	30.13				3.45%	31.17	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	34.49		0.0125		3.45%	35.68	0.0129
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	265.7		3.784		3.45%	274.87	3.9145
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	572.49		2.9122		3.45%	592.24	3.0127
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.49		26.3623		3.45%	5.68	27.2718
STREET LIGHTING SERVICE CLASSIFICATION	1.86		7.7939		3.45%	1.92	8.0628
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10		0.007		3.45%	10.35	0.0072
STANDBY POWER SERVICE CLASSIFICATION	0		1.95		3.45%	0.00	2.0173
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023					
Off-Peak	\$/kWh	0.0870	63%				
Mid-Peak	\$/kWh	0.1220	18%				
On-Peak	\$/kWh	0.1820	19%				

Ontario Electricity Rebate (OER)
Ontario Electricity Rebate (OER) 19.30%

Smart Meter Entity Charge (SME) Smart Meter Entity Charge (SME) 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	¢	41.39
the bistribution nate i rotection program).	Y	41.55

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

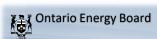
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				,
agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery				
costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.34	3.60%	2.42

^{*} OEB approved inflation rate effective in 2025

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies
*** subject to change pending OEB order on miscellaneous service charges



RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (A11 00 0005)	SUB-TOTAL
RESIDENTIAL SERVICE CLASSIFICATION	UNII	RAIE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			effective until effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
MBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
	5.411	rest L	- effective until	DATE (e.g. April 30, 2023)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
ENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- errective until		
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	(g 1 oo; 2020)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STANDRY POWER SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUR-TOTAL
STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
TANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
TANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
TANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
TANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
TANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
TANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
			- effective until		
	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		SUB-TOTAL
			- effective until		SUB-TOTAL
			- effective until		SUB-TOTAL
			- effective until - effective		SUB-TOTAL
STANDBY POWER SERVICE CLASSIFICATION MICROFIT SERVICE CLASSIFICATION			- effective until		SUB-TOTAL



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Settino Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	2,000		CONSUMPTION	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.029	1.029	100,000	250	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.029	1.029	2,000,000	12,000	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.029	1.029	55	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.029	1.029	622,000	1,900	CONSUMPTION	5,849
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.029	1.029	280		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION	kVA	Non-RPP (Other)	1.029	1.029				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	700		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	2,500		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	-	1.029	1.029	261		CONSUMPTION	
Add additional scenarios if required		700	1.029	1.029				
Add additional scenarios if required		2,500	1.029	1.029				
Add additional scenarios if required		261	1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				

Table 2

DATE OF TOOLS AND TOOLS OF TOOLS					Sub	-Total					Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α				В		С			Total Bill	
(eg. Residential 100, Residential Retailer)		\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	3.5%	\$	(0.08)	-0.2%	\$	1.38	2.7%	\$	1.29	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.61)	-1.0%	\$	(3.81)	-5.0%	\$	(0.52)	-0.5%	\$	(0.48)	-0.1%
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (kW	\$ 47.09	3.9%	\$	537.60	43.8%	\$	677.05	24.7%	\$	765.06	4.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,225.75	3.5%	\$	2,230.15	4.5%	\$	8,923.75	7.3%	\$	10,083.84	2.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 1.10	3.5%	\$	0.91	2.7%	\$	1.43	3.7%	\$	1.61	3.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 861.85	3.4%	\$	3,747.68	14.3%	\$	4,758.86	12.9%	\$	5,377.51	4.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.40	3.3%	\$	(0.11)	-0.8%	\$	0.21	1.2%	\$	0.24	0.4%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kVA	\$	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	3.5%	\$	(0.01)	0.0%	\$	1.36	2.7%	\$	1.27	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.06)	-1.5%	\$	(5.06)	-5.8%	\$	(0.94)	-0.7%	\$	(0.88)	-0.2%
RESIDENTIAL SERVICE CLASSIFICATION - 0	kWh	\$ 1.04	3.5%	\$	0.65	2.0%	\$	1.16	3.1%	\$	-	0.0%
				1								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP 750 kWh Consumption - kW 1.0290 1.0290 Demand **Current Loss Factor**

Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed	ı		Impact		
		Rate	Volume		Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	30.13	1	\$	30.13	\$	31.17	1	\$ 31.17	7 \$	1.04	3.459	
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$ -	\$			
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	9			
Volumetric Rate Riders	\$	-	750	\$	-	\$	_	750	\$ -	9	-		
Sub-Total A (excluding pass through)				\$	30.13				\$ 31.17	7 \$	1.04	3.45	
Line Losses on Cost of Power	\$	0.1114	22	\$	2.42	\$	0.1114	22	\$ 2.43	2 \$	-	0.00	
Total Deferral/Variance Account Rate			750		0.00			==0			(4.40)	40.70	
Riders	\$	0.0039	750	\$	2.93	\$	0.0020	750	\$ 1.50	9	(1.43)	-48.729	
CBR Class B Rate Riders	-\$	0.0002	750	\$	(0.15)	\$	0.0002	750	\$ 0.1	5 9	0.30	-200.009	
GA Rate Riders	Š		750	\$	-	\$	-	750	\$ -	9	-		
Low Voltage Service Charge	Š	_	750	\$	_			750		9	_		
Smart Meter Entity Charge (if applicable)	*								•	- 1			
omare motor Emily onargo (ii apprioable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.43	2 \$	-	0.00	
Additional Fixed Rate Riders	\$		1	\$	_	\$	_	1	s -	¢			
Additional Volumetric Rate Riders	š	_	750	\$	_	\$		750		9			
Sub-Total B - Distribution (includes			700			Ť		100					
Sub-Total A)				\$	35.75				\$ 35.60	6 \$	(0.08)	-0.24	
RTSR - Network	s	0.0122	772	\$	9.42	\$	0.0137	772	\$ 10.5	7 9	1.16	12.30	
RTSR - Connection and/or Line and	T .					Τ.			•		-		
Transformation Connection	\$	0.0077	772	\$	5.94	\$	0.0081	772	\$ 6.2	5 \$	0.31	5.19	
Sub-Total C - Delivery (including Sub-										+			
Total B)				\$	51.10				\$ 52.49	9 \$	1.38	2.70	
Wholesale Market Service Charge										т.			
(WMSC)	\$	0.0045	772	\$	3.47	\$	0.0045	772	\$ 3.4	7 \$	-	0.00	
Rural and Remote Rate Protection													
(RRRP)	\$	0.0014	772	\$	1.08	\$	0.0014	772	\$ 1.08	B \$	-	0.00	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	s	0.25	1	\$ 0.2	5 9		0.00	
TOU - Off Peak	Š	0.0870	473	\$	41.11	\$	0.0870	473	\$ 41.1			0.00	
TOU - Mid Peak	Š	0.1220	135	\$	16.47	\$	0.1220	135	\$ 16.4			0.00	
TOU - On Peak	Š	0.1820	143		25.94	\$	0.1820	143				0.00	
100 on reak	ΙΨ	0.1020	143	Ψ	23.94	Ψ	0.1020	140	20.0	, ,	-	0.00	
Total Bill on TOU (before Taxes)				\$	139.42				\$ 140.80	0 9	1.38	0.99	
HST		13%		\$	18.12		13%		\$ 18.30			0.99	
Ontario Electricity Rebate		19.3%		\$	(26.91)		19.3%		\$ (27.1)			0.55	
Total Bill on TOU		19.570		\$	130.64		19.570		\$ 131.9		1.29	0.99	
TOTAL BILL OIL TOU				Þ	130.64	_			φ 131.9.	2 2	1.29	0.99	

In the manager's summary, discuss the reas-

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP

		Current Ol	B-Approve	d				Proposed				lm	pact
	(\$) \$ 34.49		Volume		Charge		Rate	Volume		Charge			
					(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge				\$	34.49	\$	35.68		\$	35.68	\$	1.19	3.45%
Distribution Volumetric Rate	\$	0.0125	2000	\$	25.00	\$	0.0129	2000	\$	25.80	\$	0.80	3.20%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0013	2000	\$	2.60	\$	-	2000	\$	-	\$	(2.60)	-100.00%
Sub-Total A (excluding pass through)				\$	62.09				\$	61.48	44	(0.61)	-0.98%
Line Losses on Cost of Power	\$	0.1114	58	\$	6.46	\$	0.1114	58	\$	6.46	\$		0.00%
Total Deferral/Variance Account Rate	s	0.0042	2,000	\$	8.40	\$	0.0022	2.000	\$	4.40	\$	(4.00)	-47.62%
Riders	*	0.0042	2,000	φ	0.40	φ	0.0022	2,000	÷	4.40	φ	(4.00)	-47.02/0
CBR Class B Rate Riders	-\$	0.0002	2,000	\$	(0.40)	\$	0.0002	2,000	\$	0.40	\$	0.80	-200.00%
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	•	0.42	4		0.42	s	0.42	1	s	0.42	\$		0.00%
	Þ	0.42	1	Э	0.42	Þ	0.42	1	Þ	0.42	Э	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	76.97				s	73.16	\$	(3.81)	-4.95%
Sub-Total A)				٠.					Þ			(3.01)	
RTSR - Network	\$	0.0109	2,058	\$	22.43	\$	0.0122	2,058	\$	25.11	\$	2.68	11.93%
RTSR - Connection and/or Line and	s	0.0069	2,058	\$	14.20	\$	0.0072	2,058	\$	14.82	\$	0.62	4.35%
Transformation Connection	Þ	0.0069	2,056	Ф	14.20	Þ	0.0072	2,050	Þ	14.02	Ф	0.02	4.33%
Sub-Total C - Delivery (including Sub-				\$	113.60				\$	113.08	\$	(0.52)	-0.46%
Total B)				Ą	113.00				ş	113.06	9	(0.52)	-0.46 /6
Wholesale Market Service Charge	s	0.0045	2,058	\$	9.26	\$	0.0045	2,058	9	9.26	\$	-	0.00%
(WMSC)	₽	0.0045	2,036	φ	9.20	φ	0.0045	2,036	÷	3.20	φ	-	0.0076
Rural and Remote Rate Protection	s	0.0014	2,058	φ.	2.88	\$	0.0014	2,058		2.88	\$	_	0.00%
(RRRP)	Ψ	0.0014	2,036	φ	2.00	φ	0.0014	2,036	÷	2.00	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	1,260	\$	109.62	\$	0.0870	1,260	\$	109.62	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$	-	0.00%
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	348.69				\$	348.18	\$	(0.52)	-0.15%
HST		13%		\$	45.33		13%		\$	45.26	\$	(0.07)	-0.15%
Ontario Electricity Rebate		19.3%		\$	(67.30)		19.3%		\$	(67.20)		0.10	
Total Bill on TOU				\$	326.73				\$	326.24		(0.48)	-0.15%
				Ť	0200				Ť	020.21	Ť	(0.10)	011070

In the manager's summary, discuss the reas

		Current Ol	B-Approve	d		Propose	d	Ir	npact
	(\$) \$ 265.70		Volume	Charge	Rate	Volume	Charge		
				(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$			\$ 265.70			·		3.45%
Distribution Volumetric Rate	\$	3.7840	250	\$ 946.00	\$ 3.9	45 250		\$ 32.63	3.45%
Fixed Rate Riders	\$	-	1	\$ -	\$	· 1	\$ -	\$ -	
Volumetric Rate Riders	-\$	0.0212	250		\$	250		\$ 5.30	-100.00%
Sub-Total A (excluding pass through)				\$ 1,206.40			\$ 1,253.50		3.90%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s	1.6912	250	\$ 422.80	\$ 0.92	65 250	\$ 231.63	\$ (191.18	-45.22%
Riders	,								
CBR Class B Rate Riders	-\$	0.0866		\$ (21.65)					-192.49%
GA Rate Riders	-\$	0.0038		\$ (380.00)	\$ 0.00			\$ 640.00	-168.42%
Low Voltage Service Charge	\$	-	250	\$ -		250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	s	. 1	s -	s -	
Additional Fixed Rate Riders	,			r			s -	•	
	\$	-	250	\$ -	þ.	1	*	\$ - \$ -	
Additional Volumetric Rate Riders	3	-	250	\$ -	Þ	250	\$ -	ъ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,227.55			\$ 1,765.15	\$ 537.60	43.79%
RTSR - Network	\$	3.7165	250	\$ 929.13	\$ 4.15	83 250	\$ 1.039.58	\$ 110.45	11.89%
RTSR - Connection and/or Line and	*						, , , , , , , , , , , , , , , , , , , ,		
Transformation Connection	\$	2.3158	250	\$ 578.95	\$ 2.43	18 250	\$ 607.95	\$ 29.00	5.01%
Sub-Total C - Delivery (including Sub-				\$ 2,735.63			\$ 3,412.67	\$ 677.05	24.75%
Total B)				\$ 2,735.63			\$ 3,412.67	\$ 677.05	24.75%
Wholesale Market Service Charge	\$	0.0045	102,900	\$ 463.05	\$ 0.00	45 102,900	\$ 463.05	\$ -	0.00%
(WMSC)	*	0.0045	102,900	φ 403.03	φ 0.00	45 102,500	\$ 403.03	Φ -	0.0076
Rural and Remote Rate Protection	e	0.0014	102,900	\$ 144.06	\$ 0.00	14 102,900	\$ 144.06	¢	0.00%
(RRRP)	*	0.0014	102,900	φ 144.00	φ 0.00	14 102,300	\$ 144.00	Φ -	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0	25 1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1076	102,900	\$ 11,072.04	\$ 0.10	76 102,900	\$ 11,072.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 14,415.03			\$ 15,092.07		4.70%
HST	1	13%		\$ 1,873.95		3%	\$ 1,961.97	\$ 88.02	4.70%
Ontario Electricity Rebate		19.3%		\$ -	19	3%	\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 16,288.98			\$ 17,054.04	\$ 765.06	4.70%

In the manager's summary, discuss the reas

	Current OEB-Approved Proposed								pact		
	Rate	Volume		Charge		Rate	Volume	Charge	١.		
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$ 572		1 \$	572.49		592.24	1			19.75	3.45%
Distribution Volumetric Rate	\$ 2.9	12000	0 \$	34,946.40	\$	3.0127	12000	\$ 36,152.40	\$	1,206.00	3.45%
Fixed Rate Riders	\$		1 \$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	12000		-	\$	-	12000		\$	-	
Sub-Total A (excluding pass through)			\$	35,518.89				\$ 36,744.64		1,225.75	3.45%
Line Losses on Cost of Power	\$	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$ 1.1	46 12,000	\$	13,615.20	\$	1.2183	12,000	\$ 14,619.60	\$	1.004.40	7.38%
Riders		, , , , , , , , , , , , , , , , , , , ,	1	10,010.20			· ·		ļ .	1,001.10	1.00%
CBR Class B Rate Riders	\$	12,000		-	\$	-	12,000	\$ -	\$	-	
GA Rate Riders	\$	2,000,000		-	\$	-	2,000,000	\$ -	\$	-	
Low Voltage Service Charge	\$	12,000	\$	-			12,000	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	•		1 0	_	•		4	e .	\$	_	
	Ť		. "		•			•	· ·		
Additional Fixed Rate Riders	\$	• •	1 \$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	12,000	\$	-	\$	-	12,000	\$ -	\$	-	
Sub-Total B - Distribution (includes			\$	49,134.09				\$ 51,364.24	\$	2,230.15	4.54%
Sub-Total A)			Ť	*				*			
RTSR - Network	\$ 3.7	12,000	\$	44,598.00	\$	4.1583	12,000	\$ 49,899.60	\$	5,301.60	11.89%
RTSR - Connection and/or Line and	\$ 2.3	12,000	۰ و	27,789.60	•	2.4318	12,000	\$ 29,181.60	\$	1.392.00	5.01%
Transformation Connection	Ψ 2.3	12,000	Ψ	21,103.00	Ψ	2.4310	12,000	\$ 23,101.00	Ψ	1,552.00	3.0170
Sub-Total C - Delivery (including Sub-			\$	121,521.69				\$ 130,445.44	\$	8.923.75	7.34%
Total B)			۳	121,021.00				¥ 100,440.44	۳	0,020.70	1.0470
Wholesale Market Service Charge	\$ 0.0	45 2,058,000	2	9,261.00	\$	0.0045	2,058,000	\$ 9,261.00	\$	_	0.00%
(WMSC)	0.0	2,000,000	, ψ	0,201.00	•	0.0040	2,000,000	0,201.00	Ψ		0.0070
Rural and Remote Rate Protection	١٠ ٠٠	14 2,058,000	۰ و	2,881.20	•	0.0014	2,058,000	\$ 2,881.20	Φ.	_	0.00%
(RRRP)	*			•			2,030,000		1	_	
Standard Supply Service Charge	\$	25	1 \$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0.1	76 2,058,000) \$	221,440.80	\$	0.1076	2,058,000	\$ 221,440.80	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	355,104.94				\$ 364,028.69	\$	8,923.75	2.51%
HST		3%	\$	46,163.64		13%		\$ 47,323.73	\$	1,160.09	2.51%
Ontario Electricity Rebate	19	3%	\$	-		19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$	401,268.58				\$ 411,352.42	\$	10,083.84	2.51%

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIG	HTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Reta	ailer)	
Consumption	55	kWh	
Demand	1	kW	
Current Loss Factor	1.0290		
Proposed/Approved Loss Factor	1.0290		

		Current OF	B-Approve	d		Proposed						lm	npact	
	Rat		Volume	Chai			Rate	Volume		Charge				
	(\$			(\$			(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	5.49	1	\$		-	5.68	1	\$	5.68		0.19	3.46%	
Distribution Volumetric Rate	\$	26.3623	1	\$	26.36	\$	27.2718	1	\$	27.27	\$	0.91	3.45%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	31.85				\$	32.95	\$	1.10	3.45%	
Line Losses on Cost of Power	\$	0.1076	2	\$	0.17	\$	0.1076	2	\$	0.17	\$	-	0.00%	
Total Deferral/Variance Account Rate	s	1.4418	1	\$	1.44	\$	0.7506	1	\$	0.75	\$	(0.69)	-47.94%	
Riders	,	-	•	,					l .		· .	` ′	-	
CBR Class B Rate Riders	-\$	0.0775	1	\$	(80.0)		0.0680	1	\$	0.07	\$	0.15	-187.74%	
GA Rate Riders	-\$	0.0038		\$	(0.21)	\$	0.0026	55	\$	0.14	\$	0.35	-168.42%	
Low Voltage Service Charge	\$	-	1	\$	-			1	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	s	_	\$	_		
	Ĭ.			*		Ĭ			*		· .			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-		
Sub-Total B - Distribution (includes				\$	33.18				\$	34.09	\$	0.91	2.73%	
Sub-Total A)														
RTSR - Network	\$	3.4703	1	\$	3.47	\$	3.8829	1	\$	3.88	\$	0.41	11.89%	
RTSR - Connection and/or Line and	s	2.1629	1	\$	2.16	\$	2.2712	1	\$	2.27	\$	0.11	5.01%	
Transformation Connection		2020	<u> </u>	Ψ		Ť			Ť		Ť	0	0.0170	
Sub-Total C - Delivery (including Sub-				\$	38.81				\$	40.24	\$	1.43	3.68%	
Total B)									<u> </u>					
Wholesale Market Service Charge	\$	0.0045	57	\$	0.25	\$	0.0045	57	\$	0.25	\$	-	0.00%	
(WMSC)	ļ ·								ļ .					
Rural and Remote Rate Protection	\$	0.0014	57	\$	0.08	\$	0.0014	57	\$	0.08	\$	-	0.00%	
(RRRP)									-					
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.1076	55	\$	5.92	\$	0.1076	55	\$	5.92	\$	-	0.00%	
				·										
Total Bill on Non-RPP Avg. Price	1			\$	45.06	l			\$	46.49		1.43	3.17%	
HST		13%		\$	5.86		13%		\$	6.04	\$	0.19	3.17%	
Ontario Electricity Rebate		19.3%		\$	(8.70)		19.3%		\$	(8.97)				
Total Bill on Non-RPP Avg. Price				\$	50.92				\$	52.53	\$	1.61	3.17%	

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHT	TING SERVICE CLASSIFICATION	
RPP / Non-RPP:			
Consumption	622,000	kWh	
Demand	1,900	kW	
Current Loss Factor	1.0290		
Proposed/Approved Loss Factor	1.0290		

		Current Ol	B-Approve	d	Т		Proposed			In	pact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	1.86	5849	\$ 10,879.14	\$	1.92	5849	\$ 11,230.08	\$	350.94	3.23%
Distribution Volumetric Rate	\$	7.7939	1900	\$ 14,808.41	\$	8.0628	1900	\$ 15,319.32	\$	510.91	3.45%
Fixed Rate Riders	\$	-	5849	\$ -	\$	-	5849	\$ -	\$	-	
Volumetric Rate Riders	\$	-	1900	\$ -	\$	-	1900	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 25,687.55				\$ 26,549.40	\$	861.85	3.36%
Line Losses on Cost of Power	\$		-	\$ -	\$		-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$	1.5514	1,900	\$ 2.947.66	\$	0.8222	1,900	\$ 1,562.18	\$	(1,385.48)	-47.00%
Riders	•	1.5514	1,900	φ 2,547.00		0.8222	1,500	φ 1,302.10	φ	(1,303.40)	-47.0076
CBR Class B Rate Riders	-\$	0.0792	1,900	\$ (150.48) \$	0.0737	1,900	\$ 140.03	\$	290.51	-193.06%
GA Rate Riders	-\$	0.0038	622,000	\$ (2,363.60) \$	0.0026	622,000	\$ 1,617.20	\$	3,980.80	-168.42%
Low Voltage Service Charge	\$	-	1,900	\$ -			1,900	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)			5849	•			5849	•	\$		
	*	-	5849	5 -	\$	-	5849	•	Э	-	
Additional Fixed Rate Riders	\$	-	5849	\$ -	\$	-	5849	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1,900	\$ -	\$	-	1,900	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 26,121.13				\$ 29,868.81	\$	3,747.68	14.35%
Sub-Total A)				φ 20,121.13				φ 25,000.01	Ą	3,747.00	
RTSR - Network	\$	3.5754	1,900	\$ 6,793.26	\$	4.0005	1,900	\$ 7,600.95	\$	807.69	11.89%
RTSR - Connection and/or Line and	s	2.1378	1.900	\$ 4.061.82	\$	2.2449	1.900	\$ 4.265.31	\$	203.49	5.01%
Transformation Connection	¥	2.1370	1,900	φ 4,001.02		2.2449	1,900	\$ 4,200.31	φ	203.49	3.0176
Sub-Total C - Delivery (including Sub-				\$ 36,976.21				\$ 41,735.07	\$	4.758.86	12.87%
Total B)				φ 30,970.21				\$ 41,735.07	Ą	4,730.00	12.07 /6
Wholesale Market Service Charge	s	0.0045	640,038	\$ 2,880.17	\$	0.0045	640,038	\$ 2,880.17	\$	_	0.00%
(WMSC)	"	0.0043	040,030	Ψ 2,000.17	Ψ.	0.0043	040,030	2,000.17	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0014	640.038	\$ 896.05		0.0014	640,038	\$ 896.05	\$	_	0.00%
(RRRP)	Ψ	0.0014	040,030	Ψ 090.03	Ψ	0.0014	040,030	\$ 030.03	Ψ		0.0070
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1076	640,038	\$ 68,868.09	\$	0.1076	640,038	\$ 68,868.09	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 109,620.52				\$ 114,379.38		4,758.86	4.34%
HST	1	13%		\$ 14,250.67		13%		\$ 14,869.32	\$	618.65	4.34%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$ -			
Total Bill on Non-RPP Avg. Price				\$ 123,871.19				\$ 129,248.70	\$	5,377.51	4.34%

In the manager's summary, discuss the reas

| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Non-RPP: | Non-RPP: | Consumption | 280 | kW | | kW | Current Loss Factor | 1.0290 | Proposed/Approved Loss Factor | 1.0290 | Customer |

	Current OE Rate (\$) \$ 10.00			t				Proposed			lm	pact
			Volume	Charge			Rate	Volume	Charge			
	(\$)			(\$)			(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$				10.00	\$	10.34		\$ 10.34	\$	0.34	3.40%
Distribution Volumetric Rate	\$	0.0070	280	\$	1.96	\$	0.0072	280	\$ 2.02	\$	0.06	2.86%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	280	\$	-	\$	-	280		\$	-	
Sub-Total A (excluding pass through)				•	11.96				\$ 12.36	\$	0.40	3.31%
Line Losses on Cost of Power	\$	0.1076	8	\$	0.87	\$	0.1076	8	\$ 0.87	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0044	280	\$	1.23	\$	0.0022	280	\$ 0.62	\$	(0.62)	-50.00%
Riders	*			Ψ						1	, ,	
CBR Class B Rate Riders	-\$	0.0002		\$	(0.06)	\$	0.0002	280	\$ 0.06	\$	0.11	-200.00%
GA Rate Riders	\$	-	280	\$	-	\$	-	280	\$ -	\$	-	
Low Voltage Service Charge	\$	-	280	\$	-			280	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	-	\$	_	1	s -	\$	-	
Additional Fixed Rate Riders			4	\$				1	\$ -	\$		
	\$	-	280	\$	-	à	-	280	\$ -	φ	-	
Additional Volumetric Rate Riders	3	-	280	\$		Þ		280	> -	Ъ	-	
Sub-Total B - Distribution (includes				\$	14.01				\$ 13.90	\$	(0.11)	-0.77%
Sub-Total A) RTSR - Network	\$	0.0065	288	\$	1.87	s	0.0073	288	\$ 2.10	\$	0.23	12.31%
RTSR - Network RTSR - Connection and/or Line and	Þ	0.0065	288	Э	1.87	Þ	0.0073	288	\$ 2.10	э	0.23	12.31%
	\$	0.0069	288	\$	1.99	\$	0.0072	288	\$ 2.07	\$	0.09	4.35%
Transformation Connection												
Sub-Total C - Delivery (including Sub- Total B)				\$	17.87				\$ 18.08	\$	0.21	1.17%
Wholesale Market Service Charge						1				1		
(WMSC)	\$	0.0045	288	\$	1.30	\$	0.0045	288	\$ 1.30	\$	-	0.00%
Rural and Remote Rate Protection			000	•	0.40	_						0.000/
(RRRP)	\$	0.0014	288	\$	0.40	\$	0.0014	288	\$ 0.40	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	280	\$	30.13	\$	0.1076	280	\$ 30.13	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	49.95				\$ 50.16	\$	0.21	0.42%
HST	1	13%		\$	6.49	l	13%		\$ 6.52	\$	0.03	0.42%
Ontario Electricity Rebate		19.3%		\$	(9.64)	l	19.3%		\$ (9.68)		
Total Bill on Average IESO Wholesale Market Price				\$	56.44				\$ 56.68		0.24	0.42%

In the manager's summary, discuss the reas

	Cur	B-Approve	d				Proposed			Impact			
	Rate		Volume	С	harge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	_	Change	% Change
Monthly Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Distribution Volumetric Rate	\$ 1	.9500	0	\$	-	\$	2.0173	0	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	-				\$	-	\$	-	
Line Losses on Cost of Power	\$ 0	.1076	-	\$	-	\$	0.1076	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	4	_	_	\$	_	\$	_	_	\$	_	\$	_	
Riders	•	_		Ψ		Ψ.			•		Ψ		
CBR Class B Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
GA Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Low Voltage Service Charge	\$	-	-	\$	-			-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e		1	œ		٠		4	e		\$		
	•	-	'	φ	-	*	-	'	•	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$					s		\$	_	
Sub-Total A)				•	-				Þ	•	Þ		
RTSR - Network	\$	-		\$	-	\$		-	\$	-	\$	-	
RTSR - Connection and/or Line and	\$	_		\$					\$		\$	_	
Transformation Connection	·	-	-	Ą	-	Ą		•	Þ	-	Ф		
Sub-Total C - Delivery (including Sub-				\$	_				\$		\$		
Total B)				9	-				P	-	Ą		
Wholesale Market Service Charge	\$ 0	.0045	_	\$		\$	0.0045		s		\$		
(WMSC)	3	.0045	-	φ	-	4	0.0045	-	÷	-	Φ	-	
Rural and Remote Rate Protection		.0014		\$			0.0014				\$		
(RRRP)	\$	1.0014	-	Ф	-	Þ	0.0014	-	Þ	-	Ф	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0	.1076	-	\$	-	\$	0.1076	-	\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	0.25				\$	0.25	\$	-	0.00%
HST		13%		\$	0.03		13%		\$	0.03	\$	-	0.00%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	0.28				\$	0.28	\$		0.00%

Attachment A-2: 2025 IRM Rate Generator Model for GBE(E+) Rate Zone

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

	Ve	ersion 1.0
Utility Name	GrandBridge Energy Inc.	
Service Territory	Energy+ Rate Zone	
Assigned EB Number	EB-2024-0025	
Name of Contact and Title	Dan Molon, Vice President, Finance & CFO	
Phone Number	519-580-6982	
Email Address	dmolon@grandbridgeenergy.com	
Rate Effective Date	Wednesday, January 1, 2025	
Rate-Setting Method	Price Cap IR	
Select the last Cost of Service rebasing year.		
•••••••••••••••••••••••••••••••••••••••		For instructions to complete tabs 3 to 7 of
To determine the first year the continuity schedules in tab 3 will be generated for input, at For all the the responses below, when selecting a year, select the year relating to the according to the according to the 2023 rate application were to be selected, select 2021.	answer the following questions: count balance. For example, if the 2021 balances that were	the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2021	2025 Electricity Distribution Rates webpage.
Determine whether scenario a or b below applies, then select the appropriate year.		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 		
b) If the account balances were last approved on an interim basis, and	2021	
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for 	,	
diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.		
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	t 2021	
Determine whether scenario a or b below applies, then select the appropriate year.		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 		
b) If the accounts were last approved on an interim basis, and		
 there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 		
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 		
4. Select the earliest vintage year in which there is a balance in Account 1595.	2018	
(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition);	r Yes	
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3	3 Yes	
above to the year requested for disposition)?	3 Yes	
7. Retail Transmission Service Rates: GrandBridge Energy Inc. is:	Partially Embedded Within Hydro One Networks Inc., GrandBridge E	
8. Have you transitioned to fully fixed rates?	Yes	and a cook green should be my
9. Do you want to update your low voltage service rate?	No	
Legend		
Legend Pale green cells represent input cells.		
Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate ite	tem from the dron-down list	
<u> </u>		
Red cells represent flags to identify either non-matching values or incorrect user selection Pale grey cells represent auto-populated RRR data.	uio.	
White cells contain fixed values, automatically generated values or formulae.		
vvrille cells contain fixed values, automatically generated values or formulae.		

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on theapplicant to ensure the accuracy of the data and the results.



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR fling.

						2018										2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts																					
LV Variance Account	1550					0					0	0				0	0				0
Smart Metering Entity Charge Variance Account	1551					ō					ō	0				ō	ō				ō
RSVA - Wholesale Market Service Charge ⁵	1580										0	0				0					0
Variance WMS – Sub-account CBR Class A ⁶	1580											0									0
Variance WMS - Sub-account CBR Class B ⁵	1580																				
RSVA - Retail Transmission Network Charge	1584					0					0	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586					ō					ō	0				ō	ō				ō
RSVA - Power ⁴	1588										0	0				0					0
RSVA - Global Adjustment ⁴	1589										0	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595										0	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595																				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595																				
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595											0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595																				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595					-											-				
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1545																				
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595					0					0	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0		0	0	0	0		0	0				0	0	0			0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0		0	0	0		0 0	0	0	0			0	0
LRAM Variance Account (only input amounts if applying for disposition of this account) impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing																0					0
Rate Implementation ⁶	1509																				
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	0			0	0	0	0	0		0 0	0	0			. 0	0	0



Please complete the following continuity schedule for the following DeferralVariance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2020										2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				1 0	0			85.089	85.089				(1,413)	(1,413)
Smart Metering Entity Charge Variance Account	1551	0				0	0					0			(44,749)	(44,749)				(216)	(216)
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				l o	0			505.884	505,884				(3.945)	(3,945
Variance WMS - Sub-account CBR Class A ⁶	1580	0				0	0								0	0				0	
Variance WMS - Sub-account CBR Class B ⁶	1580	0				0									(185.630)	(185.630)				(1,214)	(1,214)
RSVA - Retail Transmission Network Charge	1584	o I				ō	0				i ö	0			3.575.517	3,575,517				13.763	13,763
RSVA - Retail Transmission Connection Charge	1586	0				0	0				1 0	0			388,437	388,437				8,348	8,348
RSVA - Power ⁴	1588	0				0	0					0			1,636,253	1,636,253				5,193	5,193
RSVA - Global Adjustment ⁴	1589	0				0	0					0			(1,558,335)	(1,558,335)				14,781	14,781
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	0				0	0				0				2.010.960	2.010.960				(345.943)	(345,943)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0					0			160.224	160.224				36.364	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0					0			(161,133)	(161,133)				(70.864)	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				ō									(6.950)					48.999	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0					0	Ċ			0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595																				
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1393	· ·									۰						,				
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0	0				0					0
RSVA - Global Adjustment requested for disposition	1589														(1.558.335)	(1.558.335)	,			14,781	14,781
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1000	0				0									7.963.902				0	(310.927)	(310,927)
Total Group 1 Balance requested for disposition		ō	č	ő	ő	ő	ā	ō	ő	ō		ō		i	6,405,566		č	0	ő	(296,147)	(296,147)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0					0	0				0					
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponin Rate Implementation ⁶	9 1509											0				0					
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0		0	0	0	0	0		0		0			6,405,566	6,405,566		0	0	(296,147)	(296,147)



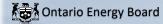
Please complete the following continuity schedule for the following DeferralVariance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2022										2023					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal AdjustmentsI during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023
Group 1 Accounts																					
LV Variance Account	1550	85.089	88,471	(26,648)		200.208	(1.413)	1.307	(1,494)		1.389	200.208	31.986	111.737		120.458	1.389	5.253	1.755		4.887
Smart Metering Entity Charge Variance Account	1551	(44,749)	(190,207)	(7,565)		(227,391)	(216)	(2,651)	(146)		(2,721)	(227,391)	(133,962)	(37,184)		(324,170)	(2,721)	(12,621)	(627)		(14,715)
RSVA - Wholesale Market Service Charge ⁶	1580	505.884	3.765.273	(762,727)	(49.008)	4.984.877	(3.945)	77.929	(7.292)		81,276	4.984.877	(1.715.818)	1,268,611	49.008	2.049.456	81.276	195.837	22.345		254,769
Variance WMS - Sub-account CBR Class A ⁶	1580	0				0	0				0	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁶	1580	(185 630)	(91.488)	(44,817)		(232.301)	(1,214)	(5.534)	(895)		(5.853)	(232,301)	172.069	(140.812)		80.581	(5.853)	(10.789)	(1.693)		(14.949)
RSVA - Retail Transmission Network Charge	1584	3.575.517	706.177	1.034.262		3,247,432	13.763	54.904	7.466		61,201	3.247.432	544.319	2.541.255		1,250,496	61.201	56.577	44.352		73,426
RSVA - Retail Transmission Connection Charge	1586	388,437	(224,790)	775,575		(611,928)	8,348	(10,614)	8,907		(11,173)	(611,928)	896,547	(387,138)		671,758	(11,173)	12,729	(6,356)		7,912
RSVA - Power ⁴	1588	1,636,253	296,747	1,387,306	(89,786)	455,908	5,193	2,585	8,239		(461)	455,908	(1,002,418)	248,947	1,067,867	272,410	(461)	(2,574)	682		(3,717)
RSVA - Global Adjustment ⁴	1589	(1,558,335)	(25,241)	841,897	(237,305)	(2,662,778)	14,781	(49,330)	19,841		(54,390)	(2,662,778)	871,653	(2,400,232)	361,830	970,937	(54,390)	33,196	(34,975)		13,780
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	2.010.960	(373.588)		451.594	2,088,966	(345.943)	39.354			(306,589)	2.088.966	373.588	2.010.960	(451.594)	(0)	(306.589)	(15.343)	(321.932)		1
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	160.224			(10.650)	149,574	36.364	3.075			39.439	149.574				149.574	39.439	18.716			58,155
Disposition and Recovery/Refund of Regulatory Balances (2020) ²	1595	(161,133)	2,797			(158.336)	(70.864)	(3.032)			(73.896)	(158.336)				(158.336)	(73.896)	(6.926)			(80.822)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(6,950)	(30,793)			(37,743)	48,999	(519)			48,480	(37,743)	45	0		(37,698)	48,480	(1,898)	0		46,582
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	(3,262,544)	(3,197,282)		(65,261)	0	19,604	(34,625)		54,229	(65,261)	(4,251)	0		(69,512)	54,229	(3,375)	0		50,854
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0			0	0	0				0	0	(2.741.234)	(3.216.144)		474.910	0	72,521	296,449		(223,929)
Disposition and Recovery/Refund of Regulatory Balances (2024) ³		-																			(,)
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Rling Requirements for disposition eligibility.	1595	0				0	0				0	0				0	0				0
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	(1,558,335) 7.963.902	(25,241) 686,055	841,897 (841,897)	(237,305) 302,150	(2,662,778) 9.794.004	14,781	(49,330) 176,408	19,841 (19,841)	0	(54,390) (114,678)	(2,662,778) 9.794.004	871,653 (3.579.127)	(2,400,232) 2,400,232	361,830 665,281	970,937 4,479,925	(54,390) (114,678)	33,196 308.106	(34,975) 34,975	0	13,780 158.453
Total Group 1 Balance exceeding Account 1999 - Global Adjustment requested for disposition		6,405,566	660,814	(841,837)	64,845	7,131,226	(296,147)	127,078	(19,641)	0	(169,069)	7,131,226	(2,707,474)	(0)	1,027,111	5,450,863	(169,069)	341,302	(0)	0	172,234
LRAM Variance Account (only input amounts if applying for disposition of this account) impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing	1568	0			(107,181)	(107,181)	0			(9,829)	(9,829)	(107,181)		0	108,727	1,546	(9,829)			1,770	(8,059)
Rate Implementation ⁶	1509	0				0	0				0	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		6.405.566	660.814	0	(42,336)	7,024,045	(296,147)	127,078	(0)	(9,829)	(178,898)	7,024,045	(2,707,474)	(0)	1,135,838	5,452,409	(178,898)	341,302	(0)	1,770	164,175



Please complete the following continuity schedule for the following DeferralVariance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

				2024		Projected In	terest on Dec-3	1-2024 Bala	nces		2.1.7 RRR ⁵	
Account Descriptions	Account Number	Principal Disposition during 2024- instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
Group 1 Accounts												
LV Variance Account	1550	88.471	4.097	31.986	790			2.499	34,486		125,345	0
Smart Metering Entity Charge Variance Account	1551	(190,207)	(11,690)	(133,962)	(3,025)	(7,160)		(10,185)	(144,148)		(338,885)	(0)
RSVA - Wholesale Market Service Charge ⁵	1580	3.716.265	246.417	(1.666.810)	8.351	(89.091)		(80.740)	(1,747,549)		2,369,856	65,632
Variance WMS – Sub-account CBR Class A ⁶	1580			0	0	0		0	0		0	0
Variance WMS - Sub-account CBR Class B ⁵	1580	(91,488)	(8.776)	172,069	(6.173)	9.197		3.024	175.093		65,632	0
RSVA - Retail Transmission Network Charge	1584	706.177	52,475	544.319	20.950	29.094		50.044	594,364		1,323,922	(0)
RSVA - Retail Transmission Connection Charge	1586	(224,790)	(16,157)		24,070	47,920		71,990	968,538		679,670	0
RSVA - Power ⁴	1588	(53,952)	(3,865)	326,362	148	17,444		17,592	343,954		(814,944)	(1,083,638) P
RSVA - Global Adjustment ⁴	1589	(262,546)	(32,661)	1,233,484	46,441	65,930		112,371	1,345,855		974,893	(9,825) P
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595			(0)	1	(0)		1	0	No	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	149.574	46.985	0	11.170			11.170	0	No	207,729	(0)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(158.336)	(80.822)	(8.463)		(89.286)	(247,622)	Yes	(239,158)	1
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			(37,698)	46,582	(2,015)		44,567	6,868	Yes	8,884	1
Disposition and Recovery/Refund of Regulatory Balances (2022) ²	1595			(69,512)	50,854			50,854	0	No	(18,659)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595			474.910	(223,929)			(223 929)	0	No	250.982	(0)
Disposition and Recovery/Refund of Regulatory Balances (2024) ³												
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595			0	0			0	0	No		0
RSVA - Global Adjustment requested for disposition	1589	(262,546)	(32,661)	1.233.484	46.441	65,930	0	112.371	1.345.855		974.893	(9.825)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	.505	4,100,050	309,487	379.875	(151,034)	(1,364)		(152,398)	(16,016)		3.554.741	(1.083.637)
Total Group 1 Balance requested for disposition		3,837,504	276,826	1,613,359	(104,593)	64,566		(40,027)	1,329,838		4,529,634	(1,093,462)
LRAM Variance Account (only input amounts if applying for disposition of this account) impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing	1568	(107,181)	(9,829)	108,727	1,770	0		1,770	110,497		(117,011)	(110,498) P
Rate Implementation ⁶	1509			0	0			0	0			0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		3.730.323	266.997	1.722.086	(102.823)	64,566	0	(38.257)	1.440.335		4.412.623	(1,203,960)



Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) ¹	1595 Recovery Proportion (2021) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	515,914,256	0	5,257,611	0	0	0	515,914,256	0		29%	29%		62,821
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	212,588,411	4,060	26,414,339	4,060	0	0	212,588,411	4,060		12%	12%	377,004	6,872
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	468,606,898	1,479,157	410,708,000	1,290,941	8,076,356	15,968	460,530,543	1,463,189		26%	26%	4,977	736
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	249,448,990	588,534	224,144,506	544,523	25,304,484	44,011	224,144,506	544,523		14%	14%	61,309	20
LARGE USE SERVICE CLASSIFICATION	kW	177,789,218	374,476	177,789,218	374,476	0	0	177,789,218	374,476		10%	10%	-1,745	2
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,154,151	0	209,748	0	0	0	2,154,151	0		0%	0%		464
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,986,587	16,713	5,527,910	15,432	0	0	5,986,587	16,713		0%	0%	-331,047	17,201
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	48,285	133	6,353	0	0	0	48,285	133		0%	0%		94
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	13,470,224	27,590	13,470,224	27,590	0	0	13,470,224	27,590		1%	1%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	73,091,942	140,453	0	0	73,091,942	140,453	0	0		4%	4%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	362,192	1,185	362,192	1,185	0	0	362,192	1,185		0%	0%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,445,196	20,202	9,445,196	20,202	0	0	9,445,196	20,202		1%	1%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	66,192,621	163,870	66,192,621	163,870	0	0	66,192,621	163,870		4%	4%		4
	Total	1,795,098,971	2,816,372	939,527,917	2,442,279	106,472,782	200,432	1,688,626,189	2,615,941	0	100%	100%	110,497	88,218

Threshold Test
Total Claim (including Account 1568 and 1509)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$1,440,335 \$1,329,838

\$0.0007 Claim does not meet the threshold test.

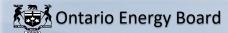
YES

86 of 224 4. Billing Det. for Def-Var

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

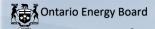


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of	% of Total kWh			allocated based on Total less WMP			allocated based on Total less WMP			
Rate Class	% of Total kWh	Customer	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509 1595_(2020)	1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	28.7%	90.1%	30.6%	9,911	(129,934)	(533,917)	170,821	278,359	105,086	(71,167)	1,974	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.8%	9.9%	12.6%	4,084	(14,214)	(220,006)	70,389	114,701	43,302	(29,325)	813	377,004
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	26.1%	0.0%	27.3%	9,002	0	(476,600)	155,157	252,835	93,805	(64,641)	1,793	4,977
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	13.9%	0.0%	13.3%	4,792	0	(231,966)	82,593	134,589	45,656	(34,410)	954	61,309
LARGE USE SERVICE CLASSIFICATION	9.9%	0.0%	10.5%	3,416	0	(183,993)	58,867	95,925	36,214	(24,525)	680	(1,745)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	41	0	(2,229)	713	1,162	439	(297)	8	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	115	0	(6,195)	1,982	3,230	1,219	(826)	23	(331,047)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	1	0	(50)	16	26	10	(7)	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	0.8%	0.0%	0.8%	259	0	(13,940)	4,460	7,268	2,744	(1,858)	52	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	4.1%	0.0%	0.0%	1,404	0	0	24,201	39,436	0	(10,083)	280	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0.0%	0.0%	0.0%	7	0	(375)	120	195	74	(50)	1	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	0.5%	0.0%	0.6%	181	0	(9,775)	3,127	5,096	1,924	(1,303)	36	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	3.7%	0.0%	3.9%	1,272	0	(68,502)	21,917	35,714	13,483	(9,131)	253	0
Total	100.0%	100.0%	100.0%	34,486	(144,148)	(1,747,549)	594,364	968,538	343,954	0 (247,622)	6,868	110,497

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2021	l
1b	The year Account 1580 CBR Class B was last disposed	2021	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	8	

rancition Customors -	Non-loce Adjusted Bil	lling Determinants by Customer	

			2023		20	22
Customer	Rate Class		July to December	January to June	July to December	January to June
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,451,920	1,385,571		
		kW	4,321	4,320		
		Class A/B	Α	В		
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,488,683	3,872,838		
		kW	6,503	6,728		
		Class A/B	В	Α		
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,050,340	1,046,435		
		kW	4,054	4,046		
		Class A/B	В	A		
Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,179,294	1,179,061		
		kW	3,314	3,223		
		Class A/B	В	A		
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,240,750	8,706,876		
		kW	16,682	16,915		
		Class A/B	Α	В		
Customer 6	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,620,032	3,452,246		
		kW	7,451	7,113		
		Class A/B	Α	В		
Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,439,689	3,325,734		
		kW	11,044	11,520		
		Class A/B	В	Α		
Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	763,002	771,719		
		kW	2,720	3,024		
		Class A/R	R	Δ		

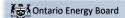
Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2023	2022
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	51,195,267	
		kW	177,938	
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	138,171,134	
		kW	327,801	
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	177,789,218	
		kW	374,476	



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2021

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023	2022
Non-RPP Consumption Less WMP Consumption	Α	939,527,917	939,527,917	
Less Class A Consumption for Partial Year Class A Customers	В	23,508,489	23,508,489	-
Less Consumption for Full Year Class A Customers	С	367,155,619	367,155,619	-
Total Class B Consumption for Years During Balance				
Accumulation	D = A-B-C	548,863,809	548,863,809	-
All Class B Consumption for Transition Customers	E	23,465,701	23,465,701	-
Transition Customers' Portion of Total Consumption	F = F/D	4 28%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,345,855
Transition Customers Portion of GA Balance	H=F*G	\$ 57,540
GA Balance to be disposed to Current Class B Customers through Rate		
Rider	I=G-H	\$ 1,288,315

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	8						
Customer	for Transition Customers During the Period When They Were Class B	Transition Customers During the	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022		Customer Specific GA Allocation for the Period When They Were Class B customers	Month Equal Payme	ĺ
Customer 1	1,385,571	1,385,571	0	5.90%	\$ 3,398	\$	283
Customer 2	3,488,683	3,488,683	0	14.87%	\$ 8,555	\$	713
Customer 3	1,050,340	1,050,340	0	4.48%	\$ 2,576	\$	215
Customer 4	1,179,294	1,179,294	0	5.03%	\$ 2,892	\$	241
Customer 5	8,706,876	8,706,876	0	37.10%	\$ 21,350	\$ 1	1,779
Customer 6	3,452,246	3,452,246	0	14.71%	\$ 8,465	\$	705
Customer 7	3,439,689	3,439,689	0	14.66%	\$ 8,434	\$	703
Customer 8	763,002	763,002	0	3.25%	\$ 1,871	\$	156
Total	23,465,701	23,465,701	0	100.00%	\$ 57,540		



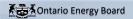
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in	12

Rate Rider Recovery to be used be

		Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,257,611	0	0	5,257,611	1.0%	\$12,892	\$0.0025	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	26,414,339	0	0	26,414,339	5.0%	\$64,770	\$0.0025	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	410,708,000	51,195,267	8,827,341	350,685,391	66.7%	\$859,907	\$0.0025	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	224,144,506	138,171,134	38,146,849	47,826,523	9.1%	\$117,274	\$0.0025	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	177,789,218	177,789,218	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	209,748	0	0	209,748	0.0%	\$514	\$0.0025	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,527,910	0	0	5,527,910	1.1%	\$13,555	\$0.0025	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6,353	0	0	6,353	0.0%	\$16	\$0.0025	kWh
CND	kWh	13,470,224	0	0	13,470,224	2.6%	\$33,030	\$0.0025	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kWh	362,192	0	0	362,192	0.1%	\$888	\$0.0025	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kWh	9,445,196	0	0	9,445,196	1.8%	\$23,160	\$0.0025	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kWh	66,192,621	0	0	66,192,621	12.6%	\$162,309	\$0.0025	kWh
	Total	939,527,917	367,155,619	46,974,191	525,398,108	100.0%	\$1,288,315		

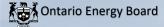


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

								Metered 2023 Consumption for		Total CBR Class B \$			
		Total Metered 2023 C		Total Metered 2023 Consu	mption for Full	Total Metered 2023 Consumpti	on for Transition	Customers (Total Consumption L			allocated to Current	CBR Class B Rate	
		Minus WMI	P	Year Class A Cust	omers	Customers		A and Transition Customers' Consumption)		% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	515,914,256	0	0	0	0	0	515,914,256	0	40.5%	\$69,596	\$0.0001	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	212,588,411	4,060	0	0	0	0	212,588,411	4,060	16.7%	\$28,678	\$0.0001	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	460,530,543	1,463,189	51,195,267	177,938	8,827,341	29,022	400,507,934	1,256,229	31.4%	\$54,028	\$0.0430	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	224,144,506	544,523	138,171,134	327,801	38,146,849	83,956	47,826,523	132,765	3.8%	\$6,452	\$0.0486	kW
LARGE USE SERVICE CLASSIFICATION	kW	177,789,218	374,476	177,789,218	374,476	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,154,151	0	0	0	0	0	2,154,151	0	0.2%	\$291	\$0.0001	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,986,587	16,713	0	0	0	0	5,986,587	16,713	0.5%	\$808	\$0.0483	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	48,285	133	0	0	0	0	48,285	133	0.0%	\$7	\$0.0528	kW
CND	kW	13,470,224	27,590	0	0	0	0	13,470,224	27,590	1.1%	\$1,817	\$0.0659	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	362,192	1,185	0	0	0	0	362,192	1,185	0.0%	\$49	\$0.0413	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,445,196	20,202	0	0	0	0	9,445,196	20,202	0.7%	\$1,274	\$0.0631	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	66,192,621	163,870	0	0	0	0	66,192,621	163,870	5.2%	\$8,929	\$0.0545	kW
	Total	1,688,626,189	2,615,941	367,155,619	880,215	46,974,191	112,979	1,274,496,380	1,622,747	100.0%	\$171,929		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2021

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

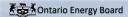
		Total	2023	2022
Total Consumption Less WMP Consumption	A	1,688,626,189	1,688,626,189	
Less Class A Consumption for Partial Year Class A Customers	В	23,508,489	23,508,489	-
Less Consumption for Full Year Class A Customers	С	367,155,619	367,155,619	-
Total Class B Consumption for Years During Balance				
Accumulation	D = A-B-C	1,297,962,081	1,297,962,081	-
All Class B Consumption for Transition Customers	E	23,465,701	23,465,701	-
Transition Customers' Portion of Total Consumption	F = E/D	1.81%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 175,093
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 3,165
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	\$ 171,927

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	8						
Customer	Consumption (kWh) for Transition		Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Mon Equa	•
Customer 1	1,385,571	1,385,571	-	5.90%	\$ 187	\$	16
Customer 2	3,488,683	3,488,683	-	14.87%	\$ 471	\$	39
Customer 3	1,050,340	1,050,340	-	4.48%	\$ 142	\$	12
Customer 4	1,179,294	1,179,294	-	5.03%	\$ 159	\$	13
Customer 5	8,706,876	8,706,876	-	37.10%	\$ 1,175	\$	98
Customer 6	3,452,246	3,452,246	-	14.71%	\$ 466	\$	39
Customer 7	3,439,689	3,439,689	-	14.66%	\$ 464	\$	39
Customer 8	763,002		-	3.25%		\$	9
Total	23,465,701	23,465,701	-	100.00%	\$ 3,165	\$	264



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months) Account 1509 Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

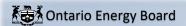
							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-		Account Rate Rider for		
		Total Metered	Metered kW		kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	Account 1509
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	515,914,256	0	515,914,256	0	(168,866)		(0.0003)	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	212,588,411	4,060	212,588,411	4,060	(30,256)		(0.0001)	0.0000	0.0018	0.00
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	468,606,898	1,479,157	460,530,543	1,463,189	354,146	(382,795)	0.2394	(0.2616)	0.0034	0.00
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	249,448,990	588,534	224,144,506	544,523	188,519	(186,310)	0.3203	(0.3422)	0.1042	0.00
LARGE USE SERVICE CLASSIFICATION	kW	177,789,218	374,476	177,789,218	374,476	(13,416)		(0.0358)	0.0000	(0.0047)	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,154,151	0	2,154,151	0	(163)		(0.0001)	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,986,587	16,713	5,986,587	16,713	(452)		(0.0270)	0.0000	(19.8082)	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	48,285	133	48,285	133	(4)		(0.0275)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE	kW	13,470,224	27,590	13,470,224	27,590	(1,016)		(0.0368)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	73,091,942	140,453	0	0	55,239		0.3933	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	362,192	1,185	362,192	1,185	(27)		(0.0231)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,445,196	20,202	9,445,196	20,202	(713)		(0.0353)	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	66,192,621	163,870	66,192,621	163,870	(4,995)		(0.0305)	0.0000	0.0000	0.00

When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

when calculating the revenue reconculation for distributions with class A customers, the balances of sub-account 1580-LBK class 8 will not be taken into consideration in there are class a customers since the rate rioers, it any, are calculated separately.

Only for rate classes with WMP customers are the Deferral/Variance Account fake Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

The accounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Summary - Sharing of Tax Change Forecast Amounts

	0	2025
OEB-Approved Rate Base	\$ 173,825,304	\$ 173,825,304
OEB-Approved Regulatory Taxable Income	\$ 2,144,839	\$ 2,144,839
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 321,726
Provincial Taxes Payable		\$ 246,656
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 568,382	\$ 568,382
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 568,382	\$ 568,382
Grossed-up Income Taxes	\$ 773,309	\$ 773,309
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

2. The OEB's proxy for taxable capital is rate base.

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was



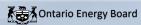
Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	58,677	461,453,716	0	21.81	0.0047	0.0000	15,355,736	2,172,859	0	17,528,595	87.6%	12.4%	0.0%	51.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	6,451	193,967,011	0	14.52	0.0155	0.0000	1,123,800	3,007,818	0	4,131,617	27.2%	72.8%	0.0%	12.2%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	801	490,088,356	1,564,769	113.09	0.0000	4.1705	1,087,549	0	6,525,873	7,613,422	14.3%	0.0%	85.7%	22.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	30	214,108,990	552,369	864.41	0.0000	3.7022	311,146	0	2,044,973	2,356,119	13.2%	0.0%	86.8%	7.0%
LARGE USE SERVICE CLASSIFICATION	kW	2	145,141,006	330,833	8976.07	0.0000	2.4926	215,426	0	824,635	1,040,061	20.7%	0.0%	79.3%	3.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	499	2,273,988	0	5.53	0.0136	0.0000	33,098	30,944	0	64,042	51.7%	48.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,260	3,798,281	10,945	2.37	0.0000	19.1000	462,765	0	209,059	671,824	68.9%	0.0%	31.1%	2.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	168	126,989	343	2.04	0.0000	30.5028	4,113	0	10,460	14,573	28.2%	0.0%	71.8%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	0	12,605,162	24,387	0.00	0.0000	2.0718	0	0	50,527	50,527	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	0	58,104,381	114,657	0.00	0.0000	1.9300	0	0	221,287	221,287	0.0%	0.0%	100.0%	0.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	0	347,757	1,075	96.98	0.0000	3.9297	0	0	4,224	4,224	0.0%	0.0%	100.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	0	12,191,720	29,011	96.98	0.0000	3.9297	0	0	114,004	114,004	0.0%	0.0%	100.0%	0.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	0	43,274,122	0	96.98	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		82,888	1,637,481,480	2,628,389				18,593,631	5,211,621	10,005,041	33,810,294				100.0%

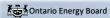
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	515,914,256		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	212,588,411	4,060	0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	468,606,898	1,479,157	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	249,448,990	588,534	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	177,789,218	374,476	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,154,151		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,986,587	16,713	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	48,285	133	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	13,470,224	27,590	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	73,091,942	140,453	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	362,192	1,185	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,445,196	20,202	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	66,192,621	163,870	0	0.0000	kW
Total		1 705 009 071	2 016 272	ćo.		



		Unit	Rate	Non-Loss	Non-Loss	Applicable	Loss	
Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Adjusted Billed kWh	
Nate Olass	Nate Description			*****	metered KVI		Dilica Kirii	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	515,914,256	0	1.0307	531,752,824	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	515,914,256	0	1.0307	531,752,824	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	212,588,411	4,060	1.0307	219,114,875	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	212,588,411	4,060		219,114,875	
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.0629	121,838,702	384,584			
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 50 To 999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	2.8861	121,838,702	384,584			
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	5.0983	346,768,196	1,094,573			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 50 To 999 kW Service Classification	 Interval Metered <1000 kW (see Gross Load Billing Note) 	\$/kW	2.9153	346,768,196	1,098,360			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7067	249,448,990	588,534			
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 1,000 To 4,999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	2.0027	249,448,990	624,371			
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8126	177,789,218	374,476			
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load B		2.0205	177,789,218	448,852			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	2,154,151	0	1.0307	2,220,283	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	2,154,151	0	1.0307	2,220,283	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6972	5,986,587	16,713			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5445	5,986,587	16,713			
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9588	48,285	133			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4936	48,285	133			
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$/kW	3.8126	13,470,224	27,590			
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4747	13,470,224	27,590			
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Network Service Rate	\$/kW	3.8126	73,091,942	140,453			
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4747	73,091,942	140,453			
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate	\$/kW	4.2582	362,192	1,185			
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0428	362,192	1,185			
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$/kW	4.2582	9,445,196	20,202			
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0427	9,445,196	20,202			

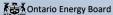


Uniform Transmission Rates	Unit		2023 I to Dec		2024 ı to Jun .	2024 Jul to Dec	2025
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$ 5.60 \$	5.37	\$	5.78 \$	6.12	\$ 6.12
Line Connection Service Rate	kW	\$ 0.92 \$	0.88	\$	0.95 \$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 3.10 \$	2.98	\$	3.21 \$	3.21	\$ 3.21
Hydro One Sub-Transmission Rates	Unit	2023			2024		2025
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	4.6545	\$		4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.6056	\$		0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$		3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$		3.9578	\$ 3.9578
If needed, add extra host here. (I)	Unit	2023			2024		2025
Rate Description		Rate			Rate		Rate
Network Service Rate	kW	\$	3.25	\$		3.72	\$ 3.72
Line Connection Service Rate	kW	\$		•			
			1.89	\$		2.32	\$ 2.32
Transformation Connection Service Rate	kW		1.89	\$		2.32	\$ 2.32
Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW	\$	1.89	\$		2.32	\$ 2.32
		\$ 2023			2024		
Both Line and Transformation Connection Service Rate	kW	\$ 2023 - Rate			2024 Rate		2.32
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II)	kW	\$					2.32
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW	\$					2.32
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW Unit kW	\$					2.32
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW Unit kW kW	\$					2.32
Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW Unit kW kW			\$		2.32	\$ 2.32



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

								ormation Co			
IESO Month	Units Billed	Rate	Amount	Units Billed	ne Connect Rate	Amount	Units Billed	Rate	Amount	Tot	al Connection Amount
January	236,980	\$5.60	\$ 1,327,088	252,077	\$0.92	\$ 231,911	169,437	\$3.10	\$ 525,255	\$	757,166
February	241,934	\$5.60	\$ 1,354,830	270,429	\$0.92	\$ 248,795	179,232	\$3.10	\$ 555,619	\$	804,414
March	221,081	\$5.60	\$ 1,238,054	250,194	\$0.92	\$ 230,178	160,949	\$3.10	\$ 498,942	\$	729,120
April	220,555	\$5.60	\$ 1,235,108	334,607	\$0.92	\$ 307,838	242,443	\$3.10	\$ 751,572	\$	1,059,411
May	284,728	\$5.60	\$ 1,594,477 \$ 1,538,578	301,501	\$0.92 \$0.92	\$ 277,381	205,437	\$3.10	\$ 636,855	\$	914,236
June July	274,746 312,705	\$5.60 \$5.60	\$ 1,538,578 \$ 1,751,148	309,061 343,826	\$0.92 \$0.92	\$ 284,336 \$ 316,320	210,340 222,405	\$3.10 \$3.10	\$ 652,054 \$ 689,456	\$	936,390 1,005,775
August	275.775	\$5.00	\$ 1,751,146	286.883	\$0.92	\$ 252.457	197,283	\$2.98	\$ 587,904	\$ \$	840.360
September	314 590	\$5.37	\$ 1,689,348	335 554	\$0.88	\$ 295,437	226.366	\$2.98	\$ 674.571	Š	969 858
October	285,025	\$5.37	\$ 1,530,584	298,388	\$0.88	\$ 262,581	204,240	\$2.98	\$ 608,635	Š	871,217
November	247,459	\$5.37	\$ 1,328,855	257,562	\$0.88	\$ 226,655	161,012	\$2.98	\$ 479,816	\$	706,470
December	245,497	\$5.37	\$ 1,318,319	264,620	\$0.88	\$ 232,866	169,473	\$2.98	\$ 505,030	\$	737,895
Total	3,161,075 \$	5.50	\$ 17,387,299	3,504,701	\$ 0.90	\$ 3,166,605	2,348,617	\$ 3.05	\$ 7,165,707	\$	10,332,312
Hydro One		Network		Li	ne Connect	ion	Transfo	ormation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	9.659	\$4.6545	\$ 44.957	10.270	\$0.6056	\$ 6.220	3.716	\$2.8924	\$ 10.748	s	16.968
February	10,366	\$4.6545	\$ 48,250	10,366	\$0.6056	\$ 6,278	3,754	\$2.8924	\$ 10,857	\$	17,135
March	8,933	\$4.6545	\$ 41,581	8,933	\$0.6056	\$ 5,410	3,357	\$2.8924	\$ 9,711	\$	15,121
April	7,642	\$4.6545	\$ 35,571	7,982	\$0.6056	\$ 4,834	2,938	\$2.8924	\$ 8,497	\$	13,331
May	11,136	\$4.6545	\$ 51,833	11,136	\$0.6056	\$ 6,744	4,326	\$2.8924	\$ 12,511	\$	19,256
June	11,890	\$4.6545	\$ 55,341	11,890	\$0.6056	\$ 7,200	4,719	\$2.8924	\$ 13,648	\$	20,848
July	13,947 12,027	\$4.6545 \$4.6545	\$ 64,917 \$ 55,979	13,947 12,027	\$0.6056 \$0.6056	\$ 8,446 \$ 7,283	5,321 5,002	\$2.8924 \$2.8924	\$ 15,390 \$ 14,467	\$ \$	23,836 21,750
August September	12,027	\$4.6545	\$ 55,979 \$ 68,065	12,027	\$0.6056	\$ 7,283 \$ 8,953	5,002 6,564	\$2.8924	\$ 14,467 \$ 18,985	\$	21,750 27,938
October	11,700	\$4.6545	\$ 54,455	11,700	\$0.6056	\$ 7,085	4,504	\$2.8924	\$ 13,028	\$	20,113
November	11,296	\$4.6545	\$ 52,578	11,296	\$0.6056	\$ 6,841	3,665	\$2.8924	\$ 10,601	\$	17,442
December	11,670	\$4.6545	\$ 54,317	11,775	\$0.6056	\$ 7,131	3,749	\$2.8924	\$ 10,843	\$	17,973
Total	134,890 \$	4.6545	\$ 627,844	136,107	\$ 0.6056	\$ 82,426	51,613	\$ 2.8924	\$ 149,285	\$	231,712
Add Extra Host Here (I)		Network		Li	ne Connect	ion	Transfo	ormation Co	onnection	Tot	al Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	1,873 \$	3.2513	\$ 6,089		\$ -		1,873	\$ 1.8887	\$ 3,537	s	3,537
February	1,973 \$	3.2513	\$ 6,413		\$ -		1,973	\$ 1.8887	\$ 3,725	\$	3,725
March	1,828 \$	3.2513	\$ 5,943		\$ -		1,828	\$ 1.8887	\$ 3,453	\$	3,453
April	5,676 \$	3.2513	\$ 18,454		\$ -		5,676	\$ 1.8887	\$ 10,720	\$	10,720
May	1,986 \$	3.2513	\$ 6,458		\$ -		1,986	\$ 1.8887	\$ 3,752	\$	3,752
June	2,063 \$	3.2513	\$ 6,707		\$ -		2,063	\$ 1.8887	\$ 3,896	\$	3,896
July	2,421 \$	3.2513	\$ 7,871		\$ -		2,421	\$ 1.8887	\$ 4,572	\$	4,572
August	2,186 \$	3.2513	\$ 7,109		\$ -		2,186	\$ 1.8887	\$ 4,129	\$	4,129
September	2,423 \$		\$ 7,877		\$ -		2,423	\$ 1.8887	\$ 4,576	\$	4,576
October	6,191 \$	3.2513	\$ 20,130		\$ -		6,191	\$ 1.8887	\$ 11,693	\$	11,693
November December	2,098 \$ 2,055 \$		\$ 6,821 \$ 6,680		\$ - \$ -		2,098 2,055	\$ 1.8887 \$ 1.8887	\$ 3,962 \$ 3,881	\$ \$	3,962 3,881
Total	32.772 \$	3.25	\$ 106.553		\$ -	s -	32.772	\$ 1.89	\$ 61.897	s	61.897
Add Extra Host Here (II)		Network		Li	ne Connect	ion	Transfo	ormation Co	onnection	Tot	al Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
		Kate	Amount	Units Billed		Amount	Units Billed		Amount		Amount
January	\$	-			\$ -			\$ -		\$	-
February	\$	-			\$ -			\$ -		\$	-
March	\$	-			\$ -			\$ -		\$	-
April	\$	-			\$ - \$ -			\$ - \$ -		\$	-
May June	\$	-			\$ - \$ -			\$ -		\$ \$	-
Jule July	\$				\$ - \$ -			\$ -		S	
August	\$				s -			\$ -		S	-
September	\$	-			\$ -			\$ -		Š	
October	\$	-			\$ -			\$ -		\$	-
November	\$				\$ -			\$ -		s	
December	\$	-			\$ -			\$ -		\$	-
T1											
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
					ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
Total		Network		Li	ne comico:						
Total Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month		Rate		Units Billed	Rate					e	
Month January	248,512 \$	Rate 5.5456	\$ 1,378,134	Units Billed 262,347	Rate \$ 0.9077	\$ 238,131	175,026	\$ 3.0826	\$ 539,540	s s	777,671
Month		Rate		Units Billed	Rate					\$	
Month January February	248,512 \$ 254,273 \$	Rate 5.5456 5.5432	\$ 1,378,134 \$ 1,409,494	Units Billed 262,347 280,795	Rate \$ 0.9077 \$ 0.9084	\$ 238,131 \$ 255,073	175,026 184,958	\$ 3.0826 \$ 3.0829	\$ 539,540 \$ 570,202	\$ \$	777,671 825,274
Month January February March April May	248,512 \$ 254,273 \$ 231,842 \$ 233,873 \$ 297,850 \$	Rate 5.5456 5.5432 5.5450 5.5121 5.5490	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768	Units Billed 262,347 280,795 259,127 342,589 312,637	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9088	\$ 238,131 \$ 255,073 \$ 235,589 \$ 312,672 \$ 284,125	175,026 184,958 166,134 251,056 211,749	\$ 3.0826 \$ 3.0829 \$ 3.0825 \$ 3.0702 \$ 3.0844	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,790 \$ 653,118	\$ \$ \$	777,671 825,274 747,694 1,083,462 937,243
Month January February March April May June	248,512 \$ 254,273 \$ 231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$	Section 15.5456 5.5456 5.5450 5.5450 5.5421 5.5490 5.5443	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768 \$ 1,600,626	Units Billed 262,347 280,795 259,127 342,589 312,637 320,951	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9088 \$ 0.9084	\$ 238,131 \$ 255,073 \$ 235,589 \$ 312,672 \$ 284,125 \$ 291,537	175,026 184,958 166,134 251,056 211,749 217,122	\$ 3.0826 \$ 3.0829 \$ 3.0825 \$ 3.0702 \$ 3.0844 \$ 3.0840	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,790 \$ 653,118 \$ 669,598	\$ \$ \$ \$	777,671 825,274 747,694 1,083,462 937,243 961,135
Month January February March April May June July	248,512 \$ 254,273 \$ 231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$	5.5456 5.5432 5.5450 5.5121 5.5490 5.5443 5.5426	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768 \$ 1,600,626 \$ 1,823,936	Units Billed 262,347 280,795 259,127 342,589 312,637 320,951 357,773	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9088 \$ 0.9084 \$ 0.9077	\$ 238,131 \$ 255,073 \$ 235,589 \$ 312,672 \$ 284,125 \$ 291,537 \$ 324,766	175,026 184,958 166,134 251,056 211,749 217,122 230,147	\$ 3.0826 \$ 3.0829 \$ 3.0825 \$ 3.0702 \$ 3.0844 \$ 3.0840 \$ 3.0825	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,709 \$ 653,118 \$ 669,598 \$ 709,417	\$ \$ \$ \$	777,671 825,274 747,694 1,083,462 937,243 961,135 1,034,184
Month January February March April May June July August	248,512 \$ 254,273 \$ 231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$	S.5456 5.5432 5.5450 5.5121 5.5490 5.5443 5.5426 5.3244	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768 \$ 1,600,626 \$ 1,823,936 \$ 1,543,998	Units Billed 262,347 280,795 259,127 342,589 312,637 320,951 357,773 298,909	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9088 \$ 0.9084 \$ 0.9077 \$ 0.8690	\$ 238,131 \$ 255,073 \$ 235,589 \$ 312,672 \$ 284,125 \$ 291,537 \$ 324,766 \$ 259,740	175,026 184,958 166,134 251,056 211,749 217,122 230,147 204,471	\$ 3.0826 \$ 3.0829 \$ 3.0825 \$ 3.0702 \$ 3.0844 \$ 3.0840 \$ 3.0825 \$ 2.9662	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,790 \$ 653,118 \$ 669,598 \$ 709,417 \$ 606,500	\$ \$ \$ \$ \$ \$ \$	777,671 825,274 747,694 1,083,462 937,243 961,135 1,034,184 866,240
Month January February March April May June July August September	248,512 \$ 254,273 \$ 231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$	Rate 5.5456 5.5432 5.5450 5.5121 5.5490 5.5443 5.5426 5.3244 5.3230	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768 \$ 1,600,626 \$ 1,823,936 \$ 1,543,998 \$ 1,765,290	Units Billed 262,347 280,795 259,127 342,589 312,637 320,951 357,773 298,909 350,338	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9088 \$ 0.9084 \$ 0.9077 \$ 0.8690 \$ 0.8684	\$ 238,131 \$ 255,073 \$ 235,589 \$ 312,672 \$ 284,125 \$ 291,537 \$ 324,766 \$ 259,740 \$ 304,241	175,026 184,958 166,134 251,056 211,749 217,122 230,147 204,471 235,352	\$ 3.0826 \$ 3.0829 \$ 3.0825 \$ 3.0702 \$ 3.0844 \$ 3.0840 \$ 3.0825 \$ 2.9662 \$ 2.9663	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,790 \$ 653,118 \$ 669,598 \$ 709,417 \$ 606,500 \$ 698,131	5 5 5 5 5 5 5 5	777,671 825,274 747,694 1,083,462 937,243 961,135 1,034,184 866,240 1,002,372
Month January February March April May June July August September October	248,512 \$ 254,273 \$ 251,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$ 302,916 \$	5.5456 5.5432 5.5450 5.5121 5.5490 5.5443 5.5426 5.3244 5.3230 5.2991	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768 \$ 1,600,626 \$ 1,823,936 \$ 1,543,998 \$ 1,765,290 \$ 1,605,169	Units Billed 262,347 280,795 259,127 342,589 312,637 320,951 357,773 288,909 350,338 310,088	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9088 \$ 0.9084 \$ 0.9077 \$ 0.8690 \$ 0.8690 \$ 0.8696	\$ 238,131 \$ 255,073 \$ 235,589 \$ 312,672 \$ 284,125 \$ 291,537 \$ 324,766 \$ 259,740 \$ 304,241 \$ 289,667	175,026 184,958 166,134 251,056 211,749 217,122 230,147 204,471 235,352 214,935	\$ 3.0826 \$ 3.0829 \$ 3.0825 \$ 3.0702 \$ 3.0844 \$ 3.0840 \$ 3.0825 \$ 2.9662 \$ 2.9663 \$ 2.9467	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,790 \$ 653,118 \$ 669,598 \$ 709,417 \$ 606,500 \$ 698,131 \$ 633,356	5 5 5 5 5 5 5 5	777,671 825,274 747,694 1,083,462 937,243 961,135 1,034,184 866,240 1,002,372 903,023
Month January February March April May June July August September October November	248,512 \$ 254,273 \$ 231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$ 302,916 \$ 260,853 \$	5.5456 5.5432 5.5450 5.5121 5.5420 5.5424 5.5426 5.3244 5.3230 5.2991	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768 \$ 1,600,626 \$ 1,823,936 \$ 1,543,998 \$ 1,765,290 \$ 1,605,169 \$ 1,388,254	Units Billed 262,347 280,795 259,127 342,589 312,637 320,951 357,773 298,909 360,338 310,088 268,858	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9088 \$ 0.9084 \$ 0.9077 \$ 0.8690 \$ 0.8684 \$ 0.8686 \$ 0.8685	\$ 238,131 \$ 255,073 \$ 235,589 \$ 312,672 \$ 284,125 \$ 291,537 \$ 324,766 \$ 259,740 \$ 304,241 \$ 269,667 \$ 233,496	175,026 184,958 166,134 251,056 211,749 217,122 230,147 204,471 235,352 214,935 166,775	\$ 3.0826 \$ 3.0829 \$ 3.0825 \$ 3.0702 \$ 3.0844 \$ 3.0825 \$ 2.9662 \$ 2.9663 \$ 2.9467 \$ 2.9643	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,790 \$ 653,118 \$ 669,598 \$ 709,417 \$ 606,500 \$ 698,131 \$ 633,356 \$ 494,379	****	777,671 825,274 747,694 1,083,462 937,243 961,135 1,034,184 866,240 1,002,372 903,023 727,875
Month January February March April May June July August September October November	248,512 \$ 254,273 \$ 231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 331,636 \$ 302,916 \$ 260,853 \$ 259,221 \$	5.5456 5.5432 5.5450 5.5121 5.5490 5.5443 5.5426 5.3244 5.3230 5.2991 5.3220 5.3210	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768 \$ 1,600,626 \$ 1,823,936 \$ 1,765,290 \$ 1,605,169 \$ 1,388,254 \$ 1,379,316	Units Billed 262,347 280,795 259,127 342,589 312,637 320,951 357,773 298,909 350,338 310,088 268,858 276,395	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9084 \$ 0.9084 \$ 0.9087 \$ 0.8680 \$ 0.8684 \$ 0.8696 \$ 0.8683	\$ 238,131 \$ 255,073 \$ 255,589 \$ 312,672 \$ 284,125 \$ 291,537 \$ 324,766 \$ 259,740 \$ 304,241 \$ 269,667 \$ 233,496 \$ 239,996	175,026 184,958 166,134 251,056 211,749 217,122 230,147 204,471 235,352 214,935 166,775 175,276	\$ 3.0826 \$ 3.0829 \$ 3.0702 \$ 3.0844 \$ 3.0844 \$ 3.0825 \$ 2.9662 \$ 2.9663 \$ 2.9467 \$ 2.9643 \$ 2.9653	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,790 \$ 663,118 \$ 669,598 \$ 709,417 \$ 606,500 \$ 698,131 \$ 633,356 \$ 494,379 \$ 519,753	s s s s s s s s s s	777,671 825,274 747,694 1,083,462 937,243 961,135 1,034,184 866,240 1,002,372 903,023 727,875 759,749
Month January February March April May June July August September October November	248,512 \$ 254,273 \$ 231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$ 302,916 \$ 260,853 \$	5.5456 5.5432 5.5450 5.5121 5.5420 5.5424 5.5426 5.3244 5.3230 5.2991	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768 \$ 1,600,626 \$ 1,823,936 \$ 1,543,998 \$ 1,765,290 \$ 1,605,169 \$ 1,388,254	Units Billed 262,347 280,795 259,127 342,589 312,637 320,951 357,773 298,909 360,338 310,088 268,858	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9088 \$ 0.9084 \$ 0.9077 \$ 0.8690 \$ 0.8684 \$ 0.8686 \$ 0.8685	\$ 238,131 \$ 255,073 \$ 235,589 \$ 235,589 \$ 284,125 \$ 284,125 \$ 291,537 \$ 324,766 \$ 259,740 \$ 304,241 \$ 304,241 \$ 233,496 \$ 233,996 \$ 3,249,031	175,026 184,958 166,134 251,056 211,749 217,122 230,147 204,471 235,352 214,935 166,775 175,276	\$ 3.0826 \$ 3.0829 \$ 3.0825 \$ 3.0702 \$ 3.0844 \$ 3.0840 \$ 3.0825 \$ 2.9662 \$ 2.9663 \$ 2.9643 \$ 2.9653 \$ 3.03	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,790 \$ 663,118 \$ 669,598 \$ 709,417 \$ 606,500 \$ 689,131 \$ 633,356 \$ 494,379 \$ 519,753	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	777,671 825,274 747,694 1,083,462 937,243 961,135 1,034,184 866,240 1,002,372 903,023 727,875
Month January February March April May June July August September October November	248,512 \$ 254,273 \$ 231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 331,636 \$ 302,916 \$ 260,853 \$ 259,221 \$	5.5456 5.5432 5.5450 5.5121 5.5490 5.5443 5.5426 5.3244 5.3230 5.2991 5.3220 5.3210	\$ 1,378,134 \$ 1,409,494 \$ 1,285,578 \$ 1,289,133 \$ 1,652,768 \$ 1,600,626 \$ 1,823,936 \$ 1,765,290 \$ 1,605,169 \$ 1,388,254 \$ 1,379,316	Units Billed 262,347 280,795 259,127 342,589 312,637 320,951 357,773 298,909 350,338 310,088 268,858 276,395	Rate \$ 0.9077 \$ 0.9084 \$ 0.9092 \$ 0.9127 \$ 0.9084 \$ 0.9084 \$ 0.9087 \$ 0.8680 \$ 0.8684 \$ 0.8696 \$ 0.8683	\$ 238,131 \$ 255,073 \$ 235,589 \$ 235,589 \$ 284,125 \$ 284,125 \$ 291,537 \$ 324,766 \$ 259,740 \$ 304,241 \$ 304,241 \$ 233,496 \$ 233,996 \$ 3,249,031	175,026 184,958 166,134 251,056 211,749 217,122 230,147 204,471 235,352 214,935 166,775 175,276	\$ 3.0826 \$ 3.0829 \$ 3.0825 \$ 3.0702 \$ 3.0844 \$ 3.0840 \$ 3.0825 \$ 2.9662 \$ 2.9663 \$ 2.9643 \$ 2.9653 \$ 3.03	\$ 539,540 \$ 570,202 \$ 512,105 \$ 770,790 \$ 663,118 \$ 669,598 \$ 709,417 \$ 606,500 \$ 689,131 \$ 633,356 \$ 494,379 \$ 519,753	s s s s s s s s s s	777,671 825,274 747,694 1,083,462 937,243 961,135 1,034,184 866,240 1,002,372 903,023 727,875 759,749

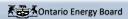


IESO		Network		Lin	e Connectio	n	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	236,980 \$	5.7800	\$ 1,369,744	252,077	\$ 0.9500	\$ 239,473	169,437	\$ 3.2100	\$ 543,893	\$ 783,
February	241,934 \$	5.7800	\$ 1,398,379	270,429	\$ 0.9500	\$ 256,908	179,232	\$ 3.2100	\$ 575,335	\$ 832,
March	221,081 \$		\$ 1,277,848			\$ 237,684			\$ 516,646	\$ 754,
April	220,555 \$		\$ 1,274,808			\$ 317,876		\$ 3.2100	\$ 778,241	\$ 1,096,
May June	284,728 \$ 274,746 \$		\$ 1,645,728 \$ 1,588,032			\$ 286,426 \$ 293,608	205,437	\$ 3.2100 \$ 3.2100	\$ 659,453 \$ 675,191	\$ 945,i \$ 968,
July	274,746 \$ 312,705 \$		\$ 1,588,032			\$ 293,608		\$ 3.2100	\$ 713,920	\$ 1,040,
August	275,775 \$		\$ 1,687,741			\$ 272,538		\$ 3.2100	\$ 633,279	\$ 905,
September	314,590 \$		\$ 1.925.291			\$ 318,776		\$ 3.2100	\$ 726,635	\$ 1,045,
October	285,025 \$		\$ 1,744,353			\$ 283,469	204,240	\$ 3.2100	\$ 655,610	\$ 939,
November	247,459 \$		\$ 1,514,449			\$ 244,684		\$ 3.2100	\$ 516,849	\$ 761,
December	245,497 \$	6.1200	\$ 1,502,442	264,620	\$ 0.9500	\$ 251,389	169,473	\$ 3.2100	\$ 544,008	\$ 795,
Total	3,161,075 \$	5.96	\$ 18,842,569	3,504,701	\$ 0.95	\$ 3,329,466	2.348.617	\$ 3.21	\$ 7,539,060	\$ 10,868,
	0,101,010 0	0.00	₩ 10,04 <u>2,000</u>		e Connectio	9 0,020,100		ψ 0.21	Ψ 7,000,000	
Hydro One		Network		Em	o connectio	n		rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,659 \$					\$ 6,714	3,716		\$ 12,278	\$ 18,
February	10,366 \$		\$ 50,902			\$ 6,776	3,754	\$ 3.3041	\$ 12,402	\$ 19,
March	8,933 \$ 7.642 \$		\$ 43,866 \$ 37,525			\$ 5,840 \$ 5,218	3,357	\$ 3.3041	\$ 11,093 \$ 9,707	\$ 16,
April Mav	7,642 \$ 11,136 \$		\$ 37,525 \$ 54,682			\$ 5,218 \$ 7,280	2,938 4,326	\$ 3.3041 \$ 3.3041	\$ 9,707 \$ 14,292	\$ 14, \$ 21,
May June	11,136 \$		\$ 54,682 \$ 58,382			\$ 7,280 \$ 7,772	4,326 4,719	\$ 3.3041	\$ 14,292 \$ 15,590	\$ 21, \$ 23,
July	13,947 \$		\$ 68,485			\$ 7,772 \$ 9,117	5,321	\$ 3.3041	\$ 17,580	\$ 26,
August	12,027 \$		\$ 59,055			\$ 7,862	5,002	\$ 3.3041	\$ 16,526	\$ 24,
September	14,623 \$	4.9103	\$ 71,806	14,784	\$ 0.6537	\$ 9,665	6,564	\$ 3.3041	\$ 21,687	\$ 31,
October	11,700 \$		\$ 57,448	11,700	\$ 0.6537	\$ 7,648	4,504	\$ 3.3041	\$ 14,882	\$ 22,
November	11,296 \$		\$ 55,468			\$ 7,384	3,665	\$ 3.3041	\$ 12,110	\$ 19,
December	11,670 \$	4.9103	\$ 57,302	11,775	\$ 0.6537	\$ 7,697	3,749	\$ 3.3041	\$ 12,386	\$ 20,
Total	134,890 \$	4.91	\$ 662,348	136,107	\$ 0.65	\$ 88,973	51,613	\$ 3.30	\$ 170,534	\$ 259,
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfo	rmation Cor	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,873 \$	3.7165	\$ 6,960	-	\$ 2.3158	s -	1,873	\$ -	s -	s
February	1,973 \$		\$ 7,331			\$ -	1,973	\$ -	\$ -	Š
March	1,828 \$		\$ 6,794		\$ 2.3158	\$ -	1,828	\$ -	\$ -	\$
April	5,676 \$		\$ 21,094		\$ 2.3158	\$ -	5,676	\$ -	\$ -	\$
May	1,986 \$		\$ 7,382			\$ -	1,986	\$ -	\$ -	\$
June	2,063 \$		\$ 7,667			\$ -	2,063	\$ -	\$ -	\$
July	2,421 \$		\$ 8,997			\$ -	2,421	\$ -	\$ -	\$
August September	2,186 \$ 2,423 \$		\$ 8,126 \$ 9,004			\$ - \$ -	2,186 2,423	\$ - \$ -	\$ - \$ -	S S
October	6,191 \$		\$ 23,010			\$ -	6,191	\$ -	\$ -	\$
November	2,098 \$		\$ 7,797			\$ -	2,098	\$ -	\$ -	Š
December	2,055 \$	3.7165	\$ 7,636			s -	2,055	\$ -	\$ -	\$
Total	32,772 \$	3.72	\$ 121,798		s -	s -	32,772	\$ -	\$ -	\$
Add Extra Host Here (II)	32,772 \$	Network	ŷ 121,750		e Connectio			rmation Cor		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	- S		s -			s -		s -	s -	
January February	- \$		\$ -			\$ - \$ -		\$ - \$ -	\$ -	\$ \$
March	- \$		\$ - \$ -			s - S -		\$ - \$ -	\$ -	S
April	- \$		\$ -			\$ -		\$ -	\$ -	\$
May	- \$		\$ -			\$ -	-	\$ -	\$ -	Š
June	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$
July	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$
August	- \$		\$ -			\$ -		\$ -	\$ -	\$
September	- \$		\$ -			\$ -		\$ -	\$ -	\$
October November	- \$ - \$		\$ - \$ -			\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$
November December	- \$ - \$		\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$
December	- \$		\$ -		> -	\$ -		5 -	\$ -	\$
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$
Total		Network			e Connectio	n	Transfo	rmation Cor	nnection	Total Connecti
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	248,512 \$		\$ 1,424,133		\$ 0.9384		175,026		\$ 556,171	\$ 802,
January			\$ 1,456,611			\$ 263,684	184,958	\$ 3.1777	\$ 587,737	\$ 851,
February	254,273 \$		\$ 1,328,508		\$ 0.9398	\$ 243,524	166,134	\$ 3.1766 \$ 3.1385	\$ 527,739	\$ 771,
February March	231,842 \$			342,589		\$ 323,094 \$ 293,706			\$ 787,948 \$ 673,745	\$ 1,111, \$ 967.
February March April	231,842 \$ 233,873 \$	5.7015	\$ 1,333,428 \$ 1,707,792	212 627						
February March April May	231,842 \$ 233,873 \$ 297,850 \$	5.7015 5.7337	\$ 1,707,792		\$ 0,9390	\$ 301.380		\$ 3,1815		
February March April	231,842 \$ 233,873 \$	5.7015 5.7337 5.7294		320,951		\$ 301,380 \$ 335,752		\$ 3.1815 \$ 3.1784	\$ 690,782 \$ 731,500	\$ 992, \$ 1,067,
February March April May June July	231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$	5.7015 5.7337 5.7294 6.0510	\$ 1,707,792 \$ 1,654,081 \$ 1,991,236	320,951 357,773	\$ 0.9384	\$ 335,752	230,147	\$ 3.1784	\$ 690,782	\$ 992, \$ 1,067,
February March April May June	231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$	5.7015 5.7337 5.7294 6.0510 6.0517	\$ 1,707,792 \$ 1,654,081 \$ 1,991,236 \$ 1,754,922	320,951 357,773 298,909	\$ 0.9384 \$ 0.9381	\$ 335,752	230,147 204,471	\$ 3.1784 \$ 3.1780	\$ 690,782 \$ 731,500	\$ 992, \$ 1,067, \$ 930,
February March April May June July August September October	231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$ 302,916 \$	5.7015 5.7337 5.7294 6.0510 6.0517 6.0491 6.0242	\$ 1,707,792 \$ 1,654,081 \$ 1,991,236 \$ 1,754,922 \$ 2,006,101 \$ 1,824,811	320,951 357,773 298,909 350,338 310,088	\$ 0.9384 \$ 0.9381 \$ 0.9375 \$ 0.9388	\$ 335,752 \$ 280,400 \$ 328,441 \$ 291,117	230,147 204,471 235,352 214,935	\$ 3.1784 \$ 3.1780 \$ 3.1796 \$ 3.1195	\$ 690,782 \$ 731,500 \$ 649,805 \$ 748,322 \$ 670,492	\$ 992, \$ 1,067, \$ 930, \$ 1,076, \$ 961,
February March April May June July August September October November	231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$ 302,916 \$ 260,853 \$	5.7015 5.7337 5.7294 6.0510 6.0517 6.0491 6.0242 6.0483	\$ 1,707,792 \$ 1,654,081 \$ 1,991,236 \$ 1,754,922 \$ 2,006,101 \$ 1,824,811 \$ 1,577,714	320,951 357,773 298,909 350,338 310,088 268,858	\$ 0.9384 \$ 0.9381 \$ 0.9375 \$ 0.9388 \$ 0.9376	\$ 335,752 \$ 280,400 \$ 328,441 \$ 291,117 \$ 252,068	230,147 204,471 235,352 214,935 166,775	\$ 3.1784 \$ 3.1780 \$ 3.1796 \$ 3.1195 \$ 3.1717	\$ 690,782 \$ 731,500 \$ 649,805 \$ 748,322 \$ 670,492 \$ 528,958	\$ 992, \$ 1,067, \$ 930, \$ 1,076, \$ 961, \$ 781,
February March April May June July August September October	231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$ 302,916 \$	5.7015 5.7337 5.7294 6.0510 6.0517 6.0491 6.0242 6.0483	\$ 1,707,792 \$ 1,654,081 \$ 1,991,236 \$ 1,754,922 \$ 2,006,101 \$ 1,824,811	320,951 357,773 298,909 350,338 310,088 268,858	\$ 0.9384 \$ 0.9381 \$ 0.9375 \$ 0.9388 \$ 0.9376	\$ 335,752 \$ 280,400 \$ 328,441 \$ 291,117	230,147 204,471 235,352 214,935 166,775	\$ 3.1784 \$ 3.1780 \$ 3.1796 \$ 3.1195 \$ 3.1717	\$ 690,782 \$ 731,500 \$ 649,805 \$ 748,322 \$ 670,492	\$ 992, \$ 1,067, \$ 930, \$ 1,076, \$ 961, \$ 781,
February March April May June July August September October November	231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$ 302,916 \$ 260,853 \$	5.7015 5.7337 5.7294 6.0510 6.0517 6.0491 6.0242 6.0483 6.0465	\$ 1,707,792 \$ 1,654,081 \$ 1,991,236 \$ 1,754,922 \$ 2,006,101 \$ 1,824,811 \$ 1,577,714	320,951 357,773 298,909 350,338 310,088 268,858 276,395	\$ 0.9384 \$ 0.9381 \$ 0.9375 \$ 0.9388 \$ 0.9376 \$ 0.9374	\$ 335,752 \$ 280,400 \$ 328,441 \$ 291,117 \$ 252,068	230,147 204,471 235,352 214,935 166,775	\$ 3.1784 \$ 3.1780 \$ 3.1796 \$ 3.1195 \$ 3.1717	\$ 690,782 \$ 731,500 \$ 649,805 \$ 748,322 \$ 670,492 \$ 528,958	\$ 992, \$ 1,067, \$ 930, \$ 1,076, \$ 961, \$ 781, \$ 815,
February March April May June July August September October November December	231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$ 302,916 \$ 260,853 \$ 259,221 \$	5.7015 5.7337 5.7294 6.0510 6.0517 6.0491 6.0242 6.0483 6.0465	\$ 1,707,792 \$ 1,654,081 \$ 1,991,236 \$ 1,754,922 \$ 2,006,101 \$ 1,824,811 \$ 1,577,714 \$ 1,567,380	320,951 357,773 298,909 350,338 310,088 268,858 276,395	\$ 0.9384 \$ 0.9381 \$ 0.9375 \$ 0.9388 \$ 0.9376 \$ 0.9374	\$ 335,752 \$ 280,400 \$ 328,441 \$ 291,117 \$ 252,068 \$ 259,086	230,147 204,471 235,352 214,935 166,775 175,276	\$ 3.1784 \$ 3.1780 \$ 3.1796 \$ 3.1195 \$ 3.1717 \$ 3.1744	\$ 690,782 \$ 731,500 \$ 649,805 \$ 748,322 \$ 670,492 \$ 528,958 \$ 556,394	\$ 992 \$ 1,067, \$ 930, \$ 1,076, \$ 961, \$ 781, \$ 815,
February March April May June July August September October November December	231,842 \$ 233,873 \$ 297,850 \$ 288,699 \$ 329,073 \$ 289,988 \$ 331,636 \$ 302,916 \$ 260,853 \$ 259,221 \$	5.7015 5.7337 5.7294 6.0510 6.0517 6.0491 6.0242 6.0483 6.0465	\$ 1,707,792 \$ 1,654,081 \$ 1,991,236 \$ 1,754,922 \$ 2,006,101 \$ 1,824,811 \$ 1,577,714 \$ 1,567,380	320,951 357,773 298,909 350,338 310,088 268,858 276,395	\$ 0.9384 \$ 0.9381 \$ 0.9375 \$ 0.9388 \$ 0.9376 \$ 0.9374	\$ 335,752 \$ 280,400 328,441 \$ 291,117 \$ 252,068 \$ 259,086 \$ 3,418,439	230,147 204,471 235,352 214,935 166,775 175,276	\$ 3.1784 \$ 3.1780 \$ 3.1796 \$ 3.1195 \$ 3.1717 \$ 3.1744 \$ 3.17	\$ 690,782 \$ 731,500 \$ 649,805 \$ 748,322 \$ 670,492 \$ 528,958 \$ 556,394 \$ 7,709,594	\$ 992, \$ 1,067, \$ 930, \$ 1,076, \$ 961, \$ 781, \$ 815,



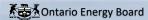
The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IFOO		Notwork		1.0	ne Connection		Transfe	rmation Co	nnestien	T-1	al Camanatian
IESO		Network		LII	ne Connectio	n	Transfo	rmation Co	nnection	I Ota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	236.980	\$ 6.1200	\$ 1,450,318	252.077	\$ 0.9500	\$ 239,473	169,437	\$ 3.2100	\$ 543.893	s	783,366
February	241,934	\$ 6.1200	\$ 1,480,636	270,429	\$ 0.9500	\$ 256,908	179,232	\$ 3.2100	\$ 575,335	\$	832,242
March	221,081	\$ 6.1200	\$ 1,353,016	250,194	\$ 0.9500	\$ 237,684	160,949	\$ 3.2100	\$ 516,646	\$	754,331
April	220,555		\$ 1,349,797	334,607	\$ 0.9500		242,443	\$ 3.2100	\$ 778,241	\$	1,096,117
May	284,728	\$ 6.1200 \$ 6.1200	\$ 1,742,535	301,501	\$ 0.9500	\$ 286,426	205,437	\$ 3.2100	\$ 659,453 \$ 675,191	\$	945,879
June July	274,746 312,705		\$ 1,681,446 \$ 1,913,755	309,061 343,826	\$ 0.9500 S	\$ 293,608 \$ 326,635	210,340 222,405	\$ 3.2100 \$ 3.2100	\$ 675,191 \$ 713,920	\$ \$	968,799 1,040,555
August	275,775		\$ 1,687,741	286.883	\$ 0.9500	\$ 272,538	197,283	\$ 3.2100	\$ 633,279	\$	905.817
September	314,590		\$ 1,925,291	335.554	\$ 0.9500		226,366	\$ 3.2100	\$ 726,635	\$	1,045,411
October	285,025		\$ 1,744,353	298,388	\$ 0.9500		204,240	\$ 3.2100	\$ 655,610	\$	939,079
November	247,459		\$ 1,514,449	257,562	\$ 0.9500		161,012	\$ 3.2100	\$ 516,849	\$	761,532
December	245,497	\$ 6.1200	\$ 1,502,442	264,620	\$ 0.9500	\$ 251,389	169,473	\$ 3.2100	\$ 544,008	\$	795,397
Total	3,161,075	\$ 6.12	\$ 19,345,777	3,504,701	\$ 0.95 \$	\$ 3,329,466	2,348,617	\$ 3.21	\$ 7,539,060	\$	10,868,526
Hydro One		Network		Lit	ne Connectio	n	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	9,659	\$ 4.9103	\$ 47,428	10,270	\$ 0.6537	\$ 6,714	3,716	\$ 3.3041	\$ 12,278	\$	18,992
February	10,366	\$ 4.9103	\$ 50,902	10,366		\$ 6,776	3,754	\$ 3.3041	\$ 12,402	\$	19,179
March	8,933	\$ 4.9103	\$ 43,866	8,933	\$ 0.6537	\$ 5,840	3,357	\$ 3.3041	\$ 11,093	\$	16,933
April	7,642		\$ 37,525	7,982	\$ 0.6537		2,938	\$ 3.3041	\$ 9,707	\$	14,925
May	11,136	\$ 4.9103	\$ 54,682	11,136	\$ 0.6537		4,326	\$ 3.3041	\$ 14,292	\$	21,572
June	11,890		\$ 58,382	11,890	\$ 0.6537		4,719	\$ 3.3041	\$ 15,590	\$	23,363
July	13,947		\$ 68,485	13,947	\$ 0.6537		5,321	\$ 3.3041	\$ 17,580	\$	26,697
August	12,027	\$ 4.9103	\$ 59,055	12,027	\$ 0.6537	\$ 7,862	5,002	\$ 3.3041	\$ 16,526	\$	24,388
September	14,623	\$ 4.9103	\$ 71,806	14,784	\$ 0.6537	\$ 9,665	6,564	\$ 3.3041	\$ 21,687	\$	31,351
October	11,700	\$ 4.9103	\$ 57,448	11,700	\$ 0.6537		4,504	\$ 3.3041	\$ 14,882	\$	22,530
November	11,296	\$ 4.9103	\$ 55,468	11,296	\$ 0.6537		3,665	\$ 3.3041	\$ 12,110	\$	19,494
December	11,670	\$ 4.9103	\$ 57,302	11,775	\$ 0.6537	\$ 7,697	3,749	\$ 3.3041	\$ 12,386	\$	20,083
Total	134,890	\$ 4.91	\$ 662,348	136,107	\$ 0.65 \$	\$ 88,973	51,613	\$ 3.30	\$ 170,534	\$	259,507
Add Extra Host Here (I)		Network		Li	ne Connectio	n	Transfo	rmation Co	nnection	Tota	al Connection
		_			_			_		101	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	1,873	\$ 3.7165	\$ 6,960		\$ 2.3158	\$ -	1,873	\$ -	\$ -	\$	
February	1,973		\$ 7,331			\$ -	1,973	\$ -	\$ -	\$	
March	1,828	\$ 3.7165	\$ 6,794		\$ 2.3158	\$ -	1,828	\$ -	\$ -	\$	
April	5,676		\$ 21,094	-	\$ 2.3158		5,676	\$ -	\$ -	\$	-
May	1,986	\$ 3.7165	\$ 7,382	-	\$ 2.3158	\$ -	1,986	\$ -	\$ -	\$	-
June	2,063		\$ 7,667		\$ 2.3158	\$ -	2,063	\$ -	\$ -	\$	
July	2,421	\$ 3.7165	\$ 8,997		\$ 2.3158	\$ -	2,421	\$ -	\$ -	\$	
July August	2,421 2,186	\$ 3.7165 \$ 3.7165	\$ 8,997 \$ 8,126	-	\$ 2.3158 S	\$ - \$ -	2,421 2,186	\$ - \$ -	\$ - \$ -	\$	-
July August September	2,421 2,186 2,423	\$ 3.7165 \$ 3.7165 \$ 3.7165	\$ 8,997 \$ 8,126 \$ 9,004		\$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$	\$ - \$ - \$ -	2,421 2,186 2,423	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
July August September October	2,421 2,186 2,423 6,191	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010		\$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$	\$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$:
July August September October November	2,421 2,186 2,423 6,191 2,098	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797	-	\$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$	\$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
July August September October November December	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636		\$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$	\$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$: : : :
July August September October November	2,421 2,186 2,423 6,191 2,098	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797	-	\$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$	\$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$: : : :
July August September October November December	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636	Lin	\$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	al Connection
July August September October November December Total	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636	- Lit	\$ 2.3158 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	
July August September October November December Total Add Extra Host Here (II) Month	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798		\$ 2.3158 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Amount	\$ \$ \$ \$ \$	al Connection
July August September Cctober November December Total Add Extra Host Here (II) Month January	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate \$ -	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798		\$ 2.3158 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ Total	
July August September October November December Total Add Extra Host Here (II) Month January February	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate \$ - \$ -	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ -		\$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$ \$ 2.31	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - *mation Co Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ Total	
July August Saptember Cctcber November December Total Add Extra Host Here (II) Month January February March	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate \$ - \$ - \$ - \$ - \$ -	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ -		\$ 2.3158 \$ 2.3158 \$ 2.3158 \$ 2.3158 \$ \$ 2.31	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September October November December Total Add Extra Host Here (II) Month January February March April	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ -		\$ 2.3158 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August Saptember Cctcber November December Total Add Extra Host Here (II) Month January February March	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 2.3158 \$ 2	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September October November December Total Add Extra Host Here (II) Month January February March April May June	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - 5 \$	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 2.3158 \$ \$ 2.3158 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September Cctcber November December Total Add Extra Host Here (II) Month January February March April May June July	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$		\$ 2.3158	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate \$ - \$ \$ -	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 2.3158 \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ 2.3	Amount Amount S - S - S - S - S - S - S - S - S - S	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September Cctcber November December Total Add Extra Host Here (II) Month January February March April May June July	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$		\$ 2.3158 \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ \$ 2.3158 \$ \$ 2.3	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September Cctober November December Total Add Extra Host Here (II) Month January February Merch April May June July August September Cctober November	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.7	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 2.3158 \$ 2.3158	Amount Amount S - S - S - S - S - S - S - S - S - S	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.7165 \$ 3.72 \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.72 \$ \$ 3.7	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 2.3158 \$ 2.3158	Amount Amount S - S - S - S - S - S - S - S - S - S	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September Cctober November December Total Add Extra Host Here (II) Month January February Merch April May June July August September Cctober November	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,72 \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,7	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 2.3158 \$ 2.3158	Control Cont	2,421 2,186 2,423 6,191 2,098 2,055 32,772	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August September Cctober November December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober November December Total	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,088 2,085 32,772 Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September Cctober November December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober November December	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,7165 \$ 3,72 \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,72 \$ \$ 3,7	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,088 2,085 32,772 Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July August Saptember Cctober November December Total Add Extra Host Here (II) Month January February March April May June July August Saptember October November December	2,421 2,186 2,423 6,191 2,098 2,055	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,088 2,085 32,772 Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September October November December Total Add Extra Host Here (II) Month January February March April May July July August September October November December Total Total Month January	2.421 2.186 2.423 6.191 2.098 2.055 32,772 Units Billed	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ 5 \$	Units Billed	\$ 2.3158 \$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfo Units Billed Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September Cctober November December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober November December Total Total Month January February	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ \$	Units Billed Units Billed Units Billed 262,447 280,795	\$ 2.3158 \$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September October November December Total Add Extra Host Here (II) Month January February March April May July August September October November December Total Total Month January February March	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ 0.00 \$ 0.0	Units Billed	\$ 2.3158 \$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfc Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September Cctober November December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober November December Total Total Month January February March April May June July August September Cctober November December April Total Total Month January February March April	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 262,247 280,795 259,127 342,589	\$ 2.3158 \$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May May March April Month January February March April Month January February March April May	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636	Units Billed	\$ 2.3158 \$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfc Units Billed	\$ - \$\$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ Rate Rate Rate \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connection Amount 802,358 851,421 771,263 1,111,042 967,451
July August September Cctober November December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober November December Total Total Total Month January February March April May June July August September Cctober November December April Month January February March April May June	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed	\$ 3,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 4,7165 \$ 5,7165 \$ 6,055 \$ 6	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ -	Units Billed Units Billed 262,447 280,795 259,127 342,589 312,637 320,951	\$ 2.3158 \$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,098 2,085 32,772 Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July June July	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$	Units Billed	\$ 2.3158 \$ 2.3158	Amount \$ - S - \$ - S - \$ - S - Amount \$ - S - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfc Units Billed	\$ - \$\$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ Rate Rate Rate \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connection Amount 802.358 851.421 771.263 1.111.042 967.451 992.162
July August September Cctober November December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober November December Total Total Month January February March April May June July August	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed	\$ 3,7165 \$ 4,7165 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 262,447 280,795 259,127 342,589 312,637 320,951 357,773 288,979	\$ 2.3158 \$ 2.3158	S - S - S - S - S - S - S - S - S - S -	2,421 2,186 2,423 6,191 2,098 2,085 32,772 Transfo Units Billed 17,1026 175,026 184,988 166,134 251,086 211,749 217,122 230,147 204,417	\$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October Novembar December Total Total Month January February March April May June July August September October Novembar December Total Total Month January February March April May June July August September April Month January February March April May June July August September	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed 248,512 254,273 231,842 233,873 297,880 288,699 329,073 289,988 331,636	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$	Units Billed	\$ 2.3158 \$ 2.3158	Amount \$ - S - \$ - S -	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfc Units Billed	\$ - \$\$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ Rate Rate Rate Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connection Amount 802,358 851,421 771,263 1,111,042 967,451 992,162 1,067,252 930,205
July August September Cctober November December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober Total Total Total Month January February March April May June July August September October November December Total Total Total Month January February March April May June July August September October	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed	\$ 3,7165 \$ 4,7165 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$ 4,716 \$	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 262,447 280,795 259,127 342,589 312,637 320,951 367,773 28,099 360,338 310,038	\$ 2.3158 \$ 2.3158	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfo Units Billed 17,1026 175,026 184,958 166,134 251,056 211,749 217,122 230,147 204,471 235,352 214,395	\$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November Month January February Month January February Month January February Month January February March April Month January February March April Month January February March April May June July August September October November	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed 248,512 254,273 231,842 233,873 297,850 288,699 329,073 289,988 331,636 302,916 302,916 260,853	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ 1,504,706 \$ 1,508,868 \$ 1,504,706 \$ 1,508,868 \$ 1,403,676 \$ 1,408,416 \$ 1,508,616 \$ 1,408,416 \$ 1,504,765 \$ 1,504,	Units Billed	\$ 2.3158 \$ 2.3158	Amount \$ - 5	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfc Units Billed	\$ - \$\$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ Rate Rate \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connection Amount 802,358 851,421 771,263 771,263 1,067,262 930,205 1,076,763 961,607 761,027 761,027
July August September Cctober November December Total Add Extra Host Here (II) Month January February March April May June July August September Cctober Total Total Total Month January February March April May June July August September October November December Total Total Total Month January February March April May June July August September October	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 262,447 280,795 259,127 342,589 312,637 320,951 367,773 28,099 360,338 310,038	\$ 2.3158 \$ 2.3158	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2,421 2,186 2,423 6,191 2,098 2,085 32,772 Transfo Units Billed 17,1026 175,026 184,958 166,134 251,056 211,749 217,122 230,147 204,471 235,352 214,395	\$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed 248,512 254,273 231,842 233,873 297,850 288,699 329,073 289,988 331,636 302,916 302,916 260,853	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ 1,504,706 \$ 1,538,868 \$ 1,504,706 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,504,706 \$ 1,504,	Units Billed	\$ 2.3158 \$ 2.3158	Amount \$ - 5	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfc Units Billed	\$ - \$\$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ Rate Rate \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connection Amount 802,358 851,421 771,263 771,263 1,067,262 930,205 1,076,763 961,607 761,027 761,027
July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December October Total Total Month January February March April May June July August September October November December October November December	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed 248,512 254,273 231,842 233,873 297,850 288,699 329,073 299,988 331,636 302,916 260,853 259,221	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ 1,504,706 \$ 1,538,868 \$ 1,504,706 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,504,706 \$ 1,504,	Units Billed	\$ 2.3158 \$ 2.3158	Amount \$ - S - \$ - S - \$ - S - Amount \$ - S - \$ - S S \$ - S - \$ -	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfc Units Billed	\$ - \$\$ - \$\$ \$ - \$\$ \$ - \$\$ \$ - \$\$ Rate Rate \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connection Amount 802,358 851,421 771,263 1,111,042 967,451 992,162 1,067,252 930,205 1,076,763 961,609 781,027 815,480
July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December October Total Total Month January February March April May June July August September October November December October November December	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Units Billed 248,512 254,273 231,842 233,873 297,850 288,699 329,073 299,988 331,636 302,916 260,853 259,221	\$ 3,7165 \$ 3	\$ 8,997 \$ 8,126 \$ 9,004 \$ 23,010 \$ 7,797 \$ 7,636 \$ 121,798 Amount \$ 1,504,706 \$ 1,538,868 \$ 1,504,706 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,403,676 \$ 1,504,706 \$ 1,504,	Units Billed	\$ 2.3158 \$ 2.3158	Amount \$ - 5	2,421 2,186 2,423 6,191 2,098 2,055 32,772 Transfc Units Billed	\$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount al Connection Amount 802,358 851,421 771,263 577,451 992,162 1,067,252 930,205 1,076,763 961,609 781,027 815,480



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	531,752,824	0	5,104,827	26.9%	5,288,911	0.0099
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	219,114,875	4,060	1,906,299	10.1%	1,975,042	0.0090
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.0629		384,584	1,947,110	10.3%	2,017,324	5.2455
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	5.0983		1,094,573	5,580,460	29.5%	5,781,695	5.2821
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7067		588,534	2,181,520	11.5%	2,260,187	3.8404
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8126		374,476	1,427,728	7.5%	1,479,213	3.9501
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	2,220,283	0	18,428	0.1%	19,093	0.0086
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6972		16,713	45,077	0.2%	46,703	2.7945
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9588		133	392	0.0%	407	3.0655
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$/kW	3.8126		27,590	105,191	0.6%	108,984	3.9501
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Network Service Rate	\$/kW	3.8126		140,453	535,492	2.8%	554,802	3.9501
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate	\$/kW	4.2582		1,185	5,047	0.0%	5,229	4.4118
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$/kW	4.2582		20,202	86,023	0.5%	89,125	4.4118
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	531,752,824	0	2,977,816	27.0%	3,007,761	0.0057
General Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	219,114,875	4.060	1,073,663	9.7%	1,084,460	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate			210,114,075	,				
General Service 50 To 999 kW Service Classification	(see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Nate	\$/kW	2.8861		384,584	1,109,948	10.1%	1,121,109	2.9151
General Service 50 To 999 kW Service Classification	 Interval Metered <1000 kW (see Gross Load Billing Note) 	\$/kW	2.9153		1,098,360	3,202,048	29.1%	3,234,248	2.9446
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.0027		624,371	1,250,428	11.3%	1,263,003	2.0228
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing No.	\$/kW	2.0205		448,852	906.906	8.2%	916.026	2.0408
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	2.220.283	0	10,879	0.1%	10.989	0.0049
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5445	L,LLO,LOO	16.713	25.813	0.2%	26.072	1.5600
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4936		133	198	0.0%	200	1.5086
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2,4747		27.590	68,278	0.6%	68.964	2,4996
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4747		140,453	347,580	3.2%	351,075	2.4996
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0428		1,185	2,421	0.0%	2,446	2.0633
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0427		20,202	41,266	0.4%	41,681	2.0632
The nurnose of this table is to undate the re-aligned R	RTS Network Rates to recover future wholesale network costs.								
The parpoon of the table to to aparto the re unglish.								Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0099	Billed kWh 531,752,824	0	Amount 5,288,911	Amount % 26.9%	Wholesale Billing 5,424,513	RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0099 0.0090	Billed kWh	0 4,060	5,288,911 1,975,042	Amount % 26.9% 10.1%	Wholesale Billing 5,424,513 2,025,680	RTSR- Network 0.0102 0.0092
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0099 0.0090 5.2455	Billed kWh 531,752,824	0 4,060 384,584	5,288,911 1,975,042 2,017,324	Amount % 26.9% 10.1% 10.3%	Wholesale Billing 5,424,513 2,025,680 2,069,046	NTSR- Network 0.0102 0.0092 5.3800
Rate Class Residential Service Classification General Service Lass Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kWh \$/kWh \$/kW \$/kW	0.0099 0.0090 5.2455 5.2821	Billed kWh 531,752,824	0 4,060 384,584 1,094,573	5,288,911 1,975,042 2,017,324 5,781,695	26.9% 10.1% 10.3% 29.5%	Wholesale Billing 5,424,513 2,025,680 2,069,046 5,929,932	RTSR- Network 0.0102 0.0092 5.3800 5.4176
Rate Class Residential Service Classification General Service Dess Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0099 0.0090 5.2455	Billed kWh 531,752,824	0 4,060 384,584	5,288,911 1,975,042 2,017,324	Amount % 26.9% 10.1% 10.3%	Wholesale Billing 5,424,513 2,025,680 2,069,046	RTSR- Network 0.0102 0.0092 5.3800
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0099 0.0090 5.2455 5.2821 3.8404	Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187	26.9% 10.1% 10.3% 29.5% 11.5%	Wholesale Billing 5,424,513 2,025,680 2,069,046 5,929,932 2,318,136 1,517,139	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514
Rate Class Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501	Billed kWh 531,752,824	0 4,060 384,584 1,094,573 588,534 374,476	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213	26.9% 10.1% 10.3% 29.5% 11.5% 7.5%	Wholesale Billing 5,424,513 2,025,680 2,069,046 5,929,932 2,318,136	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086	Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093	26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1%	Wholesale Billing 5,424,513 2,025,680 2,069,046 5,929,932 2,318,136 1,517,139 19,582	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088
Rate Class Residential Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Limptered Scattered Load Service Classification Street Lighting Service Classification Service Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945	Billed kWh 531,752,824 219,114,875	0 4,060 384,594 1,094,573 588,534 374,476 0 16,713	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 46,703	26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2%	Wholesale Billing 5,424,513 2,025,680 2,069,046 5,929,932 2,318,136 1,517,139 19,582 47,900	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661
Rate Class Residential Service Classification General Service Lass Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 100 To 4,999 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0665	Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 46,703 407	26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0%	Wholesale Billing 5,424,513 2,025,680 2,069,046 5,929,932 2,318,136 1,517,139 19,582 47,900 417	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441
Rate Class Residential Service Classification General Service Lass Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification General Service Classification Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification - Hydro One Cnd	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kW \$/kW	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9551	Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 46,703 407 108,984	26.9% 10.1% 10.3% 29.5% 11.5% 0.1% 0.2% 0.0% 0.6%	Wholesale Billing 5.424,513 2,025,680 2,069,046 5,929,932 2,318,136 1,517,139 19,582 47,900 417 111,778	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514
Rate Class Residential Service Classification General Service Dass Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Limptered Scattered Load Service Classification Street Lighting Service Classification Service Using Service Classification Fine Dedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501	Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 40,703 40,703 40,703 554,802	26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0% 0.6% 2.8%	Wholesale Billing 5,424,513 2,025,680 2,069,046 5,929,932 2,318,136 1,517,139 19,582 47,900 417 111,778 569,027	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification General Service 1000 To 4,999 kW Service Classification Large Use Service Classification Urmetered Scattered Load Service Classification Street Lighting Service Classification Service Uservice Classification Service Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Presentord Embedded Distributor Service Classification - Presentord Embedded Distributor Service Classification - Hydro One #1	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kW S/kW S/kW S/kW	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 3.9501 4.4118	Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 46,703 407 108,984 554,802 5,229	26.9% 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0% 0.6% 2.8% 0.0%	Wholesale Billing 5,424,513 2,025,680 2,069,046 5,929,932 2,318,136 1,517,139 19,582 47,900 417 111,778 569,027 5,363	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification General Service 1000 To 4,999 kW Service Classification Large Use Service Classification Urmetered Scattered Load Service Classification Street Lighting Service Classification Service Usersification Service Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Presenterd Embedded Distributor Service Classification - Presenterd Embedded Distributor Service Classification - Hydro One #1	Rate Description Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kW S/kW S/kW S/kW	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.9651 3.9651 3.9501 4.4118	Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 40,703 407 109,984 554,802 5,229 89,125	26.9% 10.1% 10.3% 29.5% 11.5% 0.1% 0.2% 0.0% 0.6% 2.8% 0.0%	Wholesale Billing 5,424,513 2,025,680 2,069,046 5,929,932 2,318,136 1,517,139 19,582 47,900 417 111,778 569,027 5,363	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification General Service 1000 To 4,999 kW Service Classification Large Use Service Classification Urmetered Scattered Load Service Classification Street Lighting Service Classification Service Usersification Service Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Presenterd Embedded Distributor Service Classification - Presenterd Embedded Distributor Service Classification - Hydro One #1	Rate Description Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kW S/kW S/kW S/kW	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 3.9501 4.4118	Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 46,703 407 108,984 554,802 5,229	26.9% 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0% 0.6% 2.8% 0.0%	Wholesale Billing 5.424,513 2.025,680 2.069,046 5.929,932 2.318,136 1.517,139 19,582 47,990 417 111,778 569,027 5,363 91,410	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.5249
Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Limitered Scattered Load Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Prantford Embedded Distributor Service Classification - Prantford Embedded Distributor Service Classification - Prantford Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Retail Rate Retail Rate Rate Retail Rate Rate Retail Rate Rate Retail Rate Rate Rate Rate Rate Rate Rate Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	0.0099 0.0090 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.9501 4.4118 4.4118 Adjusted RTSR. Connection 0.0057	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202	5.288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 46,703 407 109,984 554,802 5,229 89,125 Billed Amount	Amount % 26.9% 10.1% 10.1% 10.3% 10.3% 10.9% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0% 0.6% 0.6% 0.5% Billed Amount % 27.0%	Wholesale Billing 5.424,513 2.025,680 2.069,046 5.529,932 2.318,136 1.517,139 19,582 47,900 417 111,778 5.96,027 5.363 91,410	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9380 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.0514 4.5249 Proposed RTSR- Connection 0.0057
Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Large Use Service Classification Street Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Prantford Embedded Distributor Service Classification - Prantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Ratail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Ratail Transmission Rate - Network Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Lans and Transformation Connection Service Rate Retail Transmission Rate - Lans and Transformation Connection Service Rate Retail Transmission Rate - Lans and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.055 3.9501 3.9501 4.4118 4.4118	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202	5.288,911 1,975,042 2,017,324 5,781,985 2,260,187 1,479,213 407 108,984 554,802 5,229 89,125 Billed Amount	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0% 0.6% 2.8% 0.0% 0.5% Billed Amount %	Wholesale Billing 5.424,513 2,025,690 2,025,690 2,089,046 5,205,690 1,1317,139 19,582 47,900 417 111,778 59,027 5,383 91,410	RTSR- Network 0.0102 0.0092 5.3800 5.3800 5.4776 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Street Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Pydro One #1 The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Classification General Service Classification General Service Classification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Ratail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note).	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	0.0099 0.0090 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 4.4118 4.4118 Adjusted RTSR Connection 0.0057 0.0049	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202 Billed kW	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 40,77 109,984 554,802 5,229 89,125 Billed Amount 3,007,761 1,084,460	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0% 0.6% 2.8% Billed Amount % 27.0% 9.7%	Wholesale Billing 5.424,513 2,025,680 2,069,092 2,318,136 1,317,139 19,382 47,380 417 111,778 569,027 91,410 Forecast Wholesale Billing 3,007,761 1,084,460	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection 0.0057 0.0049
Residential Service Classification General Service Des Than 50 kW Service Classification General Service Des Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Large Use Service Classification Street Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterod - (1000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterod - (1000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterod - (1000 kW (see Gross Load Billing Note)	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	Network 0.0099 0.0090 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 4.4118 4.4118 Adjusted RTSR- Connection 0.0057 0.0049 2.9151	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202 Billed kW	Amount 5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 40,77 109,984 554,802 5,229 89,125 Billed Amount 3,007,761 1,084,460 1,121,109	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0% 0.6% 2.8% 0.0% 0.5% Billed Amount % 27.0% 9.7% 10.1%	Wholesale Billing 5.424,513 2,025,680 2,069,092 2,318,136 1,317,139 19,582 47,380 417 111,778 569,027 111,778 569,027 147,800 417 569,027 147,800 417 569,027 147,800	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection 0.0057 0.0049 2.9151
Rate Class Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification General Service 1000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Service Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One M1 Embedded Distributor Service Classification - Brantlord Embedded Distributor Service Classification - Brantlord Embedded Distributor Service Classification - Hydro One M1 The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterder - (1000 My (see Gross Load Billing Note)	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	Network 0.0099 0.0090 0.2455 6.2821 3.8404 3.9501 0.0086 2.7945 3.9651 3.9501 4.4118 Adjusted RTSR- Connection 0.0057 0.0049 2.9151 2.9446 2.0228	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202 Billed kW	5,288,911 1,975,042 2,017,324 5,781,995 2,260,187 1,479,213 19,093 4,077 108,984 554,802 99,125 Billed Amount 3,007,761 1,084,460 1,121,109 3,234,248 1,263,003	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 0.1% 0.2% 0.0% 0.6% 2.0% 0.5% Billed Amount % 27.0% 10.1% 29.1% 11.3%	Wholesale Billing 5.424,513 5.426,580 2.069,092 5.929,932 5.929,932 2.318,136 11,517,139 19,582 47,900 417 5.96,027 5.363 91,410 Forecast Wholesale Billing 3,007,760 1,1084,400 1,121,109	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection 0.0057 0.0057 0.0049 2.9151 2.9446
Residential Service Classification General Service Classification General Service Das Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Large Use Service Classification Street Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Prantford Embedded Distributor Service Classification - Prantford Embedded Distributor Service Classification - Prydro One #1 The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Classification General Service D To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Rate Transmission Rate - Network Service Rate Rate Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Rate Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterod - 1000 kW (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	SAWWh SAWW SAWW SAWW SAWW SAWW SAWW SAWW	Network 0.0099 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 4.4118 4.4118 Adjusted RTSR. Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202 Billed kW 0 4,060 384,584 1,086,360 624,371 448,852	5,288,911 1,975,042 2,017,324 5,781,695 2,260,187 1,479,213 19,093 46,703 407 109,984 654,802 5,229 89,125 Billed Amount 3,007,761 1,084,460 1,121,109 3,234,248 1,263,003 916,026	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.7% 0.0% 0.0% 0.5% Billed Amount % 27.0% 9.7% 10.1% 28.1% 11.3% 8.2%	Wholesale Billing 5,424,5180 2,025,680 2,089,046 5,522,932 2,318,136 11,517,139 19,582 47,900 417 111,778 599,027 5,383 91,410 Forecast Wholesale Billing 3,007,761 1,084,460 1,121,084,	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408
Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Large Use Service Classification Street Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-alligned F Rate Class Residential Service Classification General Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 4000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 4000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 4000 kW and Transformation Connection Service Rate - Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 4000 kW and Transformation Connection Service Rate	SAWH SAWH SAWH SAWH SAWN SAWN SAWN SAWN SAWN SAWN SAWN SAWN	Network 0.0099 0.0090 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.9651 3.9501 4.4118 4.4118 Adjusted RTSR Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202 Billed kW 0 4,060 384,584 1,098,360 624,371 448,852 0	5,288,911 1,975,042 2,017,324 5,781,995 2,260,187 1,479,213 19,093 14,073 407 108,984 554,829 89,125 Billed Amount 3,007,761 1,084,460 1,121,109 3,234,248 1,263,003 916,026	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.6% 0.6% 2.8% 0.5% Billed Amount % 27.0% 10.1% 29.1% 11.3% 8.2% 0.1%	Wholesale Billing 5.424,513 5.426,580 2.065,080 2.065,093 5.529,932 2.318,136 11,517,139 19,582 47,900 417 5.90,027 5.363 91,410 Forecast Wholesale Billing 3.007,761 1,084,490 1,121,109 3.234,248 1,263,003 916,026	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049
Residential Service Classification General Service Classification General Service Das Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Street Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Prior One #1 The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 5 To 599 kW Service Classification General Service Classification General Service Classification General Service Classification Umnetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterod - 1000 kW (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	SIRWIN	Network 0.0099 0.0090 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 4.4118 4.4118 Adjusted RTSR- Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202 Billed kW 0 4,060 384,584 1,086,360 624,371 448,852 0 16,713	5,288,911 1,975,042 2,017,244 5,761,695 2,260,187 1,479,213 19,093 40,703 407 108,984 554,802 5,480,26 5,480,26 1,121,109 3,234,248 1,283,003 916,026 10,989 26,072	Amount % 26.9% 10.1% 10.3% 10.3% 29.5% 11.5% 0.76% 0.0% 0.0% 0.5% Billed Amount % 27.0% 9.1% 10.1% 29.1% 11.3% 8.2% 0.1% 0.2% 0.1% 0.5%	Wholesale Billing 5.424,513 5.426,503 5.426,503 5.209,502 5.209,502 5.318,136 1.517,139 19.582 47,500 417 111,778 569,027 5.383 91,410 Forecast Wholesale Billing 3.007,781 1,084,410 1,124,109 3.234,248 1,283,003 916,026	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection 0.0057 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600
Rate Class Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Prior One Cnd Embedded Distributor Service Classification - Prior One Fit The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 4000 KW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SAWM SAWM SAW SAW SAW SAW SAW SAW SAW SAW SAW SAW	Network 0.0099 0.0090 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 4.4118 4.4118 Adjusted RTSR-Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600 1.5600	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202 Billed kW 0 4,060 384,584 1,098,360 624,371 448,852 0 16,713 133	5.288,911 1.975,042 2.017,324 5.781,995 2.260,187 1.479,213 19,093 407 109,984 554,802 89,125 Billed Amount 3,007,761 1,084,460 1,121,109 3,234,248 1,283,003 916,026 10,989 26,072 200	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0% 0.6% 2.8% 0.5% Billed Amount % 27.0% 10.1% 29.1% 11.3% 8.2% 0.1% 0.1% 0.2% 0.1%	Wholesale Billing 5.424,513 5.2025,680 2.069,092 2.059,992 2.2181,136 11,517,139 19,582 47,900 417 5.90,027 5.363 91,410 Forecast Wholesale Billing 3.007,761 1,084,490 1,121,109 3.234,248 1,263,003 916,026 10,089 26,072 200	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection 0.0057 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600 1.5606
Residential Service Classification General Service Classification General Service Das Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Street Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Pydro One #1 The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification Comment Service Classification Unmetered Scattered Load Service Classification Servine Lighting Service Classification Sentine Lighting Service Classification Sentine Lighting Service Classification Sembedded Distributor Service Classification Hydro One Cnd	Rate Description Retail Transmission Rate - Network Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transf	SIAWh	Network 0.0099 0.0090 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 4.4118 4.4118 Adjusted RTSR-Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600 1.5066 2.4996	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,463 1,185 20,202 Billed kW 0 4,060 384,584 1,088,360 624,371 448,852 0 16,713 133 27,590	5,288,911 1,975,042 2,017,334 5,781,695 2,260,187 1,479,213 19,093 46,703 407 109,984 654,802 5,229 89,125 Billed Amount 3,007,761 1,084,460 1,121,109 3,234,248 1,263,003 916,026 10,989 26,072 200 68,964	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.0% 0.6% 2.8% 0.0% 0.5% Billed Amount % 27.0% 9.7% 10.1% 11.3% 8.2% 0.11% 0.2% 0.0% 0.5%	Wholesale Billing 5,424,513 5,426,580 2,095,680 2,095,046 5,529,392 2,318,136 1,1517,139 19,582 47,500 417 111,778 569,027 5,383 91,410 Forecast Wholesale Billing 3,007,761 1,084,600 1,121,109 3,234,248 1,283,003 916,026 10,989 26,072 20 69,964	RTSR-Network 0.0102 0.0092 5.3800 5.4176 3.9380 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.0514 4.5249 4.5249 Proposed RTSR-Connection 0.0057 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600 1.5086 2.4996
Rate Class Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Prantford Embedded Distributor Service Classification General Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification - Vaterboo	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Network Service Rate - Interval Metered <1000 kW (see Gross Load Billing Network) Rate - Interval Metered <1000 kW (see Gross Load Billing Network Rate (see Gross Load Billing Network Rate I Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Network Rate I Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rat	SAWH SAWH SAWH SAWH SAWH SAWH SAWW SAWW	Network 0.0099 0.0090 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 4.4118 4.4118 Adjusted RTSR-Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600 1.5606 2.4996	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,453 1,185 20,202 Billed kW 0 4,060 384,584 1,098,360 624,371 448,852 0 16,713 133 27,590 140,453	5.288.911 1.975.042 2.017.324 5.781.695 2.260.187 1.479.213 19.093 14.073 407 109.984 554.802 89.125 Billed Amount 3.007.761 1.084.460 1.121.109 3.234.248 1.283.003 916.026 10.989 26.072 200 68.984	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.1% 0.2% 0.0% 0.5% Billed Amount % 27.0% 9.7% 10.1% 29.1% 11.3% 8.2% 0.1% 0.1% 0.2% 0.0% 3.2% 0.0% 0.0% 0.0%	Wholesale Billing 5.424,513 5.426,503 5.426,503 5.205,680 2.069,092 5.2181,136 11,517,139 19,582 47,900 417 75.90,207 5.363 91,410 Forecast Wholesale Billing 3,007,760 1,121,109 3,234,248 1,263,003 916,026 10,989 26,072 200 68,964,75	RTSR- Network 0.0102 0.0092 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection 0.0057 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600 1.5606 2.4996 2.4996
Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Street Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One End Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Pydro One #1 The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unretered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Embedded Distributor Service Classification Embedded Distributor Service Classification Embedded Distributor Service Classification Hydro One Cnd	Rate Description Retail Transmission Rate - Network Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Ratel Transmission Rate - Line and Transformation Connection Service Rate (Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transformation Connection Service Rate Ratel Transmission Rate - Line and Transf	SIAWh	Network 0.0099 0.0090 0.0090 5.2455 5.2821 3.8404 3.9501 0.0086 2.7945 3.0655 3.9501 4.4118 4.4118 Adjusted RTSR-Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600 1.5066 2.4996	Billed kWh 531,752,824 219,114,875 2,220,283 Loss Adjusted Billed kWh 531,752,824 219,114,875	0 4,060 384,584 1,094,573 588,534 374,476 0 16,713 133 27,590 140,463 1,185 20,202 Billed kW 0 4,060 384,584 1,088,360 624,371 448,852 0 16,713 133 27,590	5,288,911 1,975,042 2,017,334 5,781,695 2,260,187 1,479,213 19,093 46,703 407 109,984 654,802 5,229 89,125 Billed Amount 3,007,761 1,084,460 1,121,109 3,234,248 1,263,003 916,026 10,989 26,072 200 68,964	Amount % 26.9% 10.1% 10.3% 29.5% 11.5% 7.5% 0.0% 0.6% 2.8% 0.0% 0.5% Billed Amount % 27.0% 9.7% 10.1% 11.3% 8.2% 0.11% 0.2% 0.0% 0.5%	Wholesale Billing 5,424,513 5,426,580 2,095,680 2,095,046 5,529,392 2,318,136 1,1517,139 19,582 47,500 417 111,778 569,027 5,383 91,410 Forecast Wholesale Billing 3,007,761 1,084,600 1,121,109 3,234,248 1,283,003 916,026 10,989 26,072 20 69,964	RTSR- Network 0.0102 0.0092 5.3800 5.3800 5.4176 3.9388 4.0514 0.0088 2.8661 3.1441 4.0514 4.0514 4.0514 4.5249 4.5249 Proposed RTSR- Connection 0.0057 0.0049 2.9151 2.9446 2.0228 2.0408 0.0049 1.5600 1.5086 2.4996

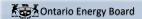


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.45%
Associated Stretch Factor Value	0.15%		

	Current		Current Volumetric		Price Cap Index to be Applied to MFC	D	Proposed Volumetric
Rate Class	MFC	from R/C Model	Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge
RESIDENTIAL SERVICE CLASSIFICATION	32.27				3.45%	33.38	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.38		0.0185		3.45%	17.98	0.0191
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	118.9		4.3967		3.45%	123.00	4.5484
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	1004.27		4.4312		3.45%	1,038.92	4.5841
LARGE USE SERVICE CLASSIFICATION	10428.42		1.9373		3.45%	10,788.20	2.0041
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.76		0.0166		3.45%	6.99	0.0172
STREET LIGHTING SERVICE CLASSIFICATION	2.21		17.7853		3.45%	2.29	18.3989
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.28		48.9265		3.45%	3.39	50.6145
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	0		2.4516		3.45%	0.00	2.5362
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	0		1.9031		3.45%	0.00	1.9688
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0		10.8925		3.45%	0.00	11.2683
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	81.09		1.372		3.45%	83.89	1.4193
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	81.09				3.45%	83.89	0.0000
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1,	2023
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)
Ontario Electricity Rebate (OER) 19.30%

Smart Meter Entity Charge (SME) Smart Meter Entity Charge (SME) 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.34	3.60%	2.42

^{*} OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

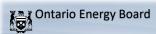
Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
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			- effective until - effective until - effective until - effective until - effective until - effective until - effective until		
			- effective until		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
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			- effective until - effective until - effective until		
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
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					_
LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
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			- effective until - effective until - effective until		
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
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STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE			SUB-TOTAL
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SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
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SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
SENTINEL LUMITING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until - effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION EMBELICED DISTRIBUTION SERVICE CLASSIFICATION - HIDRO ONE CAD	UNIT	RATE	effective until	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
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EMBEDOED DISTRIBUTOR SERVICE CLASSPEATON - HYDRO ONE CND	UNIT	RATE	- effective used - effective	OATE (e.g. April 30, 2005)	SUB-TOTAL
EMBEDOED DISTRIBUTOR SERVICE CLASSPEATON - HYDRO ONE CND	UNIT	RATE	- effective used - effective	OATE (e.g. April 30, 2005)	SUB-TOTAL
EMBEDOED DISTRIBUTOR SERVICE CLASSPEATON - HYDRO ONE CND	UNIT	RATE	- effective well - effective - effective well - effective - effec	OATE (e.g. April 30, 2005)	SUB-TOTAL
EMBEDOED DISTRIBUTOR SERVICE CLASSPEATON - HYDRO ONE CND	UNIT	RATE	- effective well - eff	OATE (e.g. April 30, 2005)	SUB-TOTAL
EMBEDOED DISTRIBUTOR SERVICE CLASSPEATON - HYDRO ONE CND	UNIT	RATE	- effective well - effective	OATE (e.g. April 30, 2005)	SUB-TOTAL
EMBEDOED DISTRIBUTOR SERVICE CLASSPEATON - HYDRO ONE CND	UNIT	RATE	offenbe until offenb	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL
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EMBEDOED DISTRIUTOR SERVICE CLASSFEATON - HIGRO ONE CND EMBEDOED DISTRIUTOR SERVICE CLASSFEATON - WATERLOO	UNET	RATE	- effective well - effe	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
EMBEDOED DISTRIUTOR SERVICE CLASSFEATON - HIGRO ONE CND EMBEDOED DISTRIUTOR SERVICE CLASSFEATON - WATERLOO	UNET	RATE	offection well offect	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
EMBEDOED DISTRIBUTOR SERVICE CLASSPEATION - HIGHO ONE CID EMBEDOED DISTRIBUTOR SERVICE CLASSPEATION - WATERLOO EMBEDOED DISTRIBUTOR SERVICE CLASSPEATION - BRANTFORD	UNIT	RATE	officion cett offici	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
EMBEDOED DISTRIUTOR SERVICE CLASSFEATON - HIGRO ONE CND EMBEDOED DISTRIUTOR SERVICE CLASSFEATON - WATERLOO	UNET	RATE	officion cett offici	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
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EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - HYDRO ONE CMD EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - WATERLOO EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - BRANTFORD EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - BRANTFORD	UNIT	RATE	- Affaction certification cert	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL
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EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - HYDRO ONE CMD EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - WATERLOO EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - BRANTFORD EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - BRANTFORD	UNIT	RATE	- effective sets - fiften sets - f	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL
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EMBEDOED DISTRIUTON SERVICE CLASSIFICATION - HYDRO ONE CMD EMBEDOED DISTRIUTON SERVICE CLASSIFICATION - WATERLOO EMBEDOED DISTRIUTON SERVICE CLASSIFICATION - BRAINTOND EMBEDOED DISTRIUTON SERVICE CLASSIFICATION - BRAINTOND EMBEDOED DISTRIUTON SERVICE CLASSIFICATION - HYDRO ONE #1	UNIT	RATE	- effective sets - effe	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL
EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - HYDRO ONE CMD EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - WATERLOO EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - BRANTFORD EMBEDOED DISTRIUTOR SERVICE CLASSIFEATION - BRANTFORD	UNIT	RATE	- effective cett - fiftentive c	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL
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EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - HYDRO ONE CMD EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - WATERLOO EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - WATERLOO EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - HYDRO ONE #1 EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - HYDRO ONE #1	UNIT	RATE RATE RATE	- effective sets - effe	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL
EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - HYDRO ONE CMD EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - WATERLOO EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - WATERLOO EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - HYDRO ONE #1 EMBEDOED OSTRBUTON SERVICE CLASSIFICATION - HYDRO ONE #1	UNIT	RATE RATE RATE	- effective sets - effe	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL
EMBEDGED OBTRBUTOR SERVICE CLASSIFEATION - HYDRO ONE CMD EMBEDGED OBTRBUTOR SERVICE CLASSIFEATION - WATERLOO EMBEDGED OBTRBUTOR SERVICE CLASSIFEATION - BRANTPORD EMBEDGED OBTRBUTOR SERVICE CLASSIFEATION - HYDRO ONE #1	UNIT	RATE RATE RATE	- effective well	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	20,000	60		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	800,000	2,000		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	6,600,000	16,000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	100			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	400,000	700		547
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	10,000	29		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	Non-RPP (Other)	1.0307	1.0307	1,382,000	2,574		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307		8,280		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	Non-RPP (Other)	1.0307	1.0307	50,000	27		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	Non-RPP (Other)	1.0307	1.0307	1,300,000	2,340		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	Non-RPP (Other)	1.0307	1.0307	1,990,000	4,050		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0307	1.0307	328			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0307	1.0307	20,000			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307	5,253,646	8,280		
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				

Table 2

		Sub-Total Sub-Total								Total			
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α			В				С		Total Bill	
(eg: Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.11	3.4%	\$	(0.76)	-2.0%	\$	(0.22)	-0.4%	\$	(0.21)	-0.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	(1.60)	-2.5%	\$	(6.80)	-9.0%	\$	(5.77)	-5.5%	\$	(5.41)	-1.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	12.61	3.1%	\$	22.00	4.8%	\$	42.77	4.6%	\$	48.33	1.3%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,503.45	16.4%	\$	1,715.25	15.3%	\$	2,219.65	9.8%	\$	2,508.20	1.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,506.98	3.6%	\$	(18,989.02)	-29.7%	\$	(14,843.42)	-9.4%	\$	(16,773.06)	-1.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.29	3.3%	\$	0.02	0.2%	\$	0.07	0.7%	\$	0.07	0.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	12,340.94	-102.6%	\$	12,873.35	-112.1%	\$	13,002.43	-152.6%	\$	14,692.75	33.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	49.06	3.4%	\$	71.48	4.9%	\$	77.29	4.9%	\$	87.34	2.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND - Non-RPP (O	kW	\$	217.76	3.4%	\$	1,126.44	12.5%	\$	1,805.20	7.2%	\$	2,039.88	1.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)	kW	\$	544.00	3.4%	\$	1,789.31	9.5%	\$	3,972.74	5.6%	\$	4,489.20	5.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD - Non-RPP (Other)	kW	\$	10.15	2.5%	\$	138.22	33.9%	\$	145.98	25.2%	\$	164.95	2.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 - Non-RPP (Other	kW	\$	113.48	3.3%	\$	1,007.05	17.3%	\$	1,679.10	8.2%	\$	1,897.38	1.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2 - Non-RPP (Other	kW	\$	2.80	1.4%	\$	1,600.02	43.6%	\$	1,600.02	43.6%	\$	1,808.02	0.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.11	3.4%	\$	1.27	3.6%	\$	1.51	3.7%	\$	1.71	1.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(21.40)	-4.7%	\$	(13.40)	-2.7%	\$	(3.09)	-0.4%	\$	(3.50)	-0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)	kW	\$	544.00	3.4%	\$	1,789.31	9.5%	\$	3,972.74	5.6%	\$	4,489.20	0.6%

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP | Non-RPP: | Consumption | 750 | kWh | Demand | Current Loss Factor | 1.0307 | Curpoposed/Approved Loss Factor | 1.0307 | Curpoposed/App

	Current O	EB-Approve	d		Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 32.27	1	\$ 32.27	\$ 33.38	1	\$ 33.38	\$ 1.11	3.44%	
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.85	1	\$ 0.85	\$ -	0.00%	
Volumetric Rate Riders	\$	750		\$ -	750		\$ -		
Sub-Total A (excluding pass through)			\$ 33.12			\$ 34.23	\$ 1.11	3.35%	
Line Losses on Cost of Power	\$ 0.1114	23	\$ 2.56	\$ 0.1114	23	\$ 2.56	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0024	750	\$ 1.80	-\$ 0.0003	750	\$ (0.23)	\$ (2.03)	-112.50%	
Riders			·	-			ψ (2.03)		
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750		\$ 0.15	-200.00%	
GA Rate Riders	\$ -	750	\$ -	\$ -	750		\$ -		
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	s -	0.00%	
				0.42	•		•	0.0070	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 38.05			\$ 37.29	\$ (0.76)	-2.01%	
Total A)			·			·	, ,		
RTSR - Network	\$ 0.0096	773	\$ 7.42	\$ 0.0102	773	\$ 7.88	\$ 0.46	6.25%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 0.0056	773	\$ 4.33	\$ 0.0057	773	\$ 4.41	\$ 0.08	1.79%	
Transformation Connection	*		*	*		<u> </u>	*		
Sub-Total C - Delivery (including Sub-			\$ 49.80			\$ 49.58	\$ (0.22)	-0.45%	
Total B)			,			•	, (- ,		
Wholesale Market Service Charge (WMSC)	\$ 0.0045	773	\$ 3.48	\$ 0.0045	773	\$ 3.48	\$ -	0.00%	
,			,						
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	773	\$ 1.08	\$ 0.0014	773	\$ 1.08	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	œ.	0.00%	
TOU - Off Peak	\$ 0.0870	473	\$ 41.11		473		\$ -	0.00%	
TOU - Off Peak TOU - Mid Peak	\$ 0.0070	135	\$ 16.47		135		\$ -	0.00%	
TOU - Iviid Peak TOU - On Peak	\$ 0.1220	143			143			0.00%	
100 - OIII Gan	φ 0.1820	143	φ 25.94	φ U.162U	143	φ ∠5.94	φ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 138.13			\$ 137.90	\$ (0.22)	-0.16%	
HST	13%		\$ 17.96	13%		\$ 17.93		-0.16% -0.16%	
Ontario Electricity Rebate	19.3%		\$ (26.66)	19.3%		\$ (26.62)		-0.10%	
Total Bill on TOU	19.3%			19.3%		\$ (26.62)		-0.16%	
Total Bill Off TOU			\$ 129.43			D 129.22	\$ (0.21)	-0.16%	

	Current C	1	Proposed		Im	pact			
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 17.38	1	\$ 17.38	\$ 17.98	1	\$ 17.98	\$ 0.60	3.45%	
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0191	2000	\$ 38.20	\$ 1.20	3.24%	
Fixed Rate Riders	\$ 1.70	1	\$ 1.70	\$ 1.70	1	\$ 1.70	\$ -	0.00%	
Volumetric Rate Riders	\$ 0.0035	2000	\$ 7.00	\$ 0.0018	2000	\$ 3.60	\$ (3.40)	-48.57%	
Sub-Total A (excluding pass through)			\$ 63.08			\$ 61.48	\$ (1.60)	-2.54%	
Line Losses on Cost of Power	\$ 0.1114	61	\$ 6.84	\$ 0.1114	61	\$ 6.84	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0027	2,000	\$ 5.40	-\$ 0.0001	2.000	\$ (0.20)	\$ (5.60)	-103.70%	
Riders	\$ 0.0027	2,000	\$ 5.40	-\$ 0.0001	2,000	\$ (0.20)	\$ (5.60)	-103.70%	
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ 0.20	\$ 0.40	-200.00%	
GA Rate Riders	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)		1 .	\$ 0.42	\$ 0.42	1	\$ 0.42	•	0.000/	
	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-							A (0.00)	0.050/	
Total A)			\$ 75.94			\$ 69.14	\$ (6.80)	-8.95%	
RTSR - Network	\$ 0.0087	2,061	\$ 17.93	\$ 0.0092	2,061	\$ 18.96	\$ 1.03	5.75%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	\$ 0.0049	0.004	\$ 10.10	\$ 0.0049	0.004	¢ 40.40	•	0.000/	
Transformation Connection	\$ 0.0049	2,061	\$ 10.10	\$ 0.0049	2,061	\$ 10.10	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-			\$ 103.97			\$ 98.20	\$ (5.77)	-5.55%	
Total B)			\$ 103.97			\$ 98.20	\$ (5.77)	-3.33%	
Wholesale Market Service Charge	\$ 0.0045	2,061	¢ 0.00	\$ 0.0045	2,061	\$ 9.28	•	0.00%	
(WMSC)	\$ 0.0045	2,061	\$ 9.28	\$ 0.0045	2,061	\$ 9.28	\$ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0014	2,061	e 0.00	\$ 0.0014	0.004	¢ 0.00	•	0.000/	
(RRRP)	\$ 0.0014	2,061	\$ 2.89	\$ 0.0014	2,061	\$ 2.89	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%	
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 339.08			\$ 333.31	\$ (5.77)	-1.70%	
HST	13%	.[\$ 44.08	13%		\$ 43.33	\$ (0.75)	-1.70%	
Ontario Electricity Rebate	19.3%	,[\$ (65.44)	19.3%		\$ (64.33)			
Total Bill on TOU			\$ 317.72			\$ 312.32		-1.70%	
			, , , , , , , , , , , , , , , , , , ,			7 0.2.02	+ (0)	111 6 70	i

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 20,000 kWh

		Current O	EB-Approve	d				Proposed	i			lm	pact
	Rat	te	Volume	С	harge		Rate	Volume		Charge			
	(\$))			(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	118.90	1	\$	118.90	\$	123.00	1	\$	123.00	\$	4.10	3.459
Distribution Volumetric Rate	\$	4.3967	60	\$	263.80	\$	4.5484	60	\$	272.90	\$	9.10	3.459
Fixed Rate Riders	\$	21.85	1	\$	21.85	\$	21.85	1	\$	21.85	\$	-	0.009
Volumetric Rate Riders	\$	0.0133	60	\$	0.80	\$	0.0034	60	\$	0.20	\$	(0.59)	-74.449
Sub-Total A (excluding pass through)				\$	405.35				\$	417.96	\$	12.61	3.119
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	•	0.8888	60	\$	53.33	-\$	0.0222	60	\$	(1.33)	œ	(54.66)	-102.509
Riders	ð	0.0000	60	Ф	55.55	-\$	0.0222	60	Ф	(1.33)	Ф	(54.66)	-102.50
CBR Class B Rate Riders	-\$	0.0246	60	\$	(1.48)	\$	0.0430	60	\$	2.58	\$	4.06	-274.809
GA Rate Riders	-\$	0.0005	20,000	\$	(10.00)	\$	0.0025	20,000	\$	50.00	\$	60.00	-600.009
Low Voltage Service Charge	\$	0.1455	60	\$	8.73	\$	0.1455	60	\$	8.73	\$	-	0.009
Smart Meter Entity Charge (if applicable)	e		1	\$	_	\$			\$		\$		
	a a	-	'	Ψ	-	Ψ	-	'	Φ	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	=	60	\$	-	\$	-	60	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	455.93				\$	477.94	\$	22.00	4.839
Total A)				·							•		
RTSR - Network	\$	5.0629	60	\$	303.77	\$	5.3800	60	\$	322.80	\$	19.03	6.269
RTSR - Connection and/or Line and	s	2.8861	60	\$	173.17	\$	2.9151	60	\$	174.91	\$	1.74	1.009
Transformation Connection	¥	2.0001	00	Ψ	173.17	Ψ	2.3131	00	Ψ	174.51	Ψ	1.74	1.00
Sub-Total C - Delivery (including Sub-				\$	932.87				\$	975.64	\$	42.77	4.589
Total B)				۳	302.01				۳	370.04	٠	72.77	4.00
Wholesale Market Service Charge	\$	0.0045	20,614	\$	92.76	\$	0.0045	20,614	\$	92.76	\$	_	0.009
(WMSC)	*	0.0040	20,014	Ψ	32.70	Ψ.	0.0040	20,014	Ψ	32.70	Ψ		0.00
Rural and Remote Rate Protection	s	0.0014	20,614	\$	28.86	\$	0.0014	20,614	\$	28.86	\$	_	0.009
(RRRP)	1.		20,011			•		20,011	l '				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
Average IESO Wholesale Market Price	\$	0.1076	20,614	\$	2,218.07	\$	0.1076	20,614	\$	2,218.07	\$	-	0.009
Total Bill on Average IESO Wholesale Market Price	1		l	\$	3,272.81				\$	3,315.58		42.77	1.319
HST		13%		\$	425.47		13%		\$	431.03		5.56	1.319
Ontario Electricity Rebate		19.3%		\$	(631.65)		19.3%		\$	(639.91)			
Total Bill on Average IESO Wholesale Market Price				\$	3,698.28				\$	3,746.61	\$	48.33	1.319
					·								

In the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

| RPP / Non-RPP | Non-RPP (Other) | Non-RPP (Oth

		Current O	EB-Approved	d				Proposed	Proposed				Impact		
	Rate		Volume		Charge		Rate	Volume		Charge					
	(\$)				(\$)		(\$)			(\$)		Change	% Change		
Monthly Service Charge	\$	1,004.27	1	\$	1,004.27		1,038.92	-	\$	1,038.92		34.65	3.45%		
Distribution Volumetric Rate	\$	4.4312	2000		8,862.40		4.5841	2000		9,168.20		305.80	3.45%		
Fixed Rate Riders	\$	241.31	1	\$	241.31		241.31	-	\$		\$	-	0.00%		
Volumetric Rate Riders	-\$	0.4773	2000		(954.60)	\$	0.1042	2000		208.40	\$	1,163.00	-121.83%		
Sub-Total A (excluding pass through)				\$	9,153.38				\$	10,656.83	\$	1,503.45	16.43%		
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-			
Total Deferral/Variance Account Rate	•	1.1499	2,000	\$	2,299.80	-\$	0.0219	2,000	\$	(43.80)	\$	(2,343.60)	-101.90%		
Riders	•			1				· ·		• • •	Ψ	, ,			
CBR Class B Rate Riders	-\$	0.0291	2,000	\$	(58.20)		0.0486	2,000			\$	155.40	-267.01%		
GA Rate Riders	-\$	0.0005	800,000	\$	(400.00)		0.0025	800,000		_,	\$	2,400.00	-600.00%		
Low Voltage Service Charge	\$	0.1010	2,000	\$	202.00	\$	0.1010	2,000	\$	202.00	\$	-	0.00%		
Smart Meter Entity Charge (if applicable)	•	_	1	\$		\$	_	1	\$	_	\$				
	•			Ψ		۳			*		Ψ				
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-			
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-			
Sub-Total B - Distribution (includes Sub-				\$	11,196.98				\$	12,912.23	\$	1,715.25	15.32%		
Total A)				· ·								·			
RTSR - Network	\$	3.7067	2,000	\$	7,413.40	\$	3.9388	2,000	\$	7,877.60	\$	464.20	6.26%		
RTSR - Connection and/or Line and	s	2.0027	2,000	\$	4,005.40	\$	2.0228	2,000	\$	4.045.60	\$	40.20	1.00%		
Transformation Connection	*	2.0027	2,000	Ψ	4,000.40	•	2.0220	2,000	۳	4,040.00	Ψ	40.20	1.0070		
Sub-Total C - Delivery (including Sub-				\$	22,615.78				\$	24,835.43	\$	2,219.65	9.81%		
Total B)				۳	22,010.10				۳	24,000.40	*	2,210.00	3.0170		
Wholesale Market Service Charge	s	0.0045	824,560	\$	3,710.52	\$	0.0045	824,560	\$	3,710.52	\$		0.00%		
(WMSC)	•	0.0040	024,000	Ψ	0,7 10.02	۳	0.0040	024,000	Ψ	0,7 10.02	Ψ		0.0070		
Rural and Remote Rate Protection	\$	0.0014	824,560	\$	1,154.38	\$	0.0014	824,560	\$	1,154.38	\$	_	0.00%		
(RRRP)	*			1											
Standard Supply Service Charge	\$	0.25		\$	0.25	-	0.25		\$	0.25		-	0.00%		
Average IESO Wholesale Market Price	\$	0.1076	824,560	\$	88,722.66	\$	0.1076	824,560	\$	88,722.66	\$	-	0.00%		
Total Bill on Average IESO Wholesale Market Price				\$	116,203.59	1			\$	118,423.24		2,219.65	1.91%		
HST		13%		\$	15,106.47		13%		\$	15,395.02	\$	288.55	1.91%		
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-					
Total Bill on Average IESO Wholesale Market Price				\$	131,310.06				\$	133,818.26	\$	2,508.20	1.91%		

In the manager's summary, discuss the reason

Proposed/Approved Loss Factor

1.0307

	Current	DEB-Approve	d		Proposed		Im	pact]
	Rate	Volume	Charge	Rate	Volume	Charge			1
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 10,428.42	1	\$ 10,428.42	\$ 10,788.20	1	\$ 10,788.20	\$ 359.78	3.45%	1
Distribution Volumetric Rate	\$ 1.9373	16000	\$ 30,996.80	\$ 2.0041	16000	\$ 32,065.60	\$ 1,068.80	3.45%	
Fixed Rate Riders	\$ 1,011.44	1	\$ 1,011.44	\$ 1,011.44	1	\$ 1,011.44	\$ -	0.00%	
Volumetric Rate Riders	-\$ 0.0096	16000	\$ (153.60)	-\$ 0.0047	16000	\$ (75.20)	\$ 78.40	-51.04%	
Sub-Total A (excluding pass through)			\$ 42,283.06			\$ 43,790.04	\$ 1,506.98	3.56%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 1,2452	16,000	\$ 19,923.20	-\$ 0.0358	40,000	¢ (570.00)	\$ (20,496.00)	-102.88%	
Riders	\$ 1.2452	16,000	\$ 19,923.20	-\$ 0.0358	16,000	\$ (572.80)	\$ (20,496.00)	-102.88%	
CBR Class B Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -		
GA Rate Riders	\$ -	6,600,000	\$ -	\$ -	6,600,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.1019	16,000	\$ 1,630.40	\$ 0.1019	16,000	\$ 1,630.40	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	¢	1 .	\$ -		4	\$ -	\$ -		
	• -		ъ -	a -	'	•	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 63,836.66			\$ 44,847.64	\$ (18,989.02)	-29.75%	
Total A)			\$ 03,030.00			\$ 44,047.04	\$ (10,909.02)	-29.75%	
RTSR - Network	\$ 3.8126	16,000	\$ 61,001.60	\$ 4.0514	16,000	\$ 64,822.40	\$ 3,820.80	6.26%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	\$ 2.0205	16,000	\$ 32,328.00	\$ 2.0408	16,000	\$ 32,652.80	\$ 324.80	1.00%	
Transformation Connection	\$ 2:0203	16,000	φ 32,326.00	\$ 2.0408	10,000	\$ 32,032.80	φ 324.80	1.00 %	
Sub-Total C - Delivery (including Sub-			\$ 157,166.26			\$ 142,322.84	\$ (14,843.42)	-9.44%	
Total B)			ψ 137,100.20			¥ 142,322.04	\$ (14,043.42)	-3.4470	
Wholesale Market Service Charge	\$ 0.0045	6,802,620	\$ 30,611.79	\$ 0.0045	6,802,620	\$ 30,611.79	¢ -	0.00%	
(WMSC)	0.0040	0,002,020	Ψ 00,011.70	ψ 0.0040	0,002,020	Ψ 00,011.70	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0014	6,802,620	\$ 9,523.67	\$ 0.0014	6,802,620	\$ 9,523.67	s -	0.00%	
(RRRP)	'				0,002,020	•			
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	6,802,620	\$ 731,961.91	\$ 0.1076	6,802,620	\$ 731,961.91	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 929,263.88			\$ 914,420.46		-1.60%	
HST	139		\$ 120,804.30	13%		\$ 118,874.66	\$ (1,929.64)	-1.60%	
Ontario Electricity Rebate	19.39	б	\$ -	19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 1,050,068.18			\$ 1,033,295.12	\$ (16,773.06)	-1.60%	
									1

	Current O	EB-Approved	d		Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 6.76	1	\$ 6.76	\$ 6.99	1	\$ 6.99	\$ 0.23	3.40%	
Distribution Volumetric Rate	\$ 0.0166	100	\$ 1.66	\$ 0.0172	100		\$ 0.06	3.61%	
Fixed Rate Riders	\$ 0.33	1	\$ 0.33	\$ 0.33	1	\$ 0.33	\$ -	0.00%	
Volumetric Rate Riders	-	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 8.75			\$ 9.04	\$ 0.29	3.31%	
Line Losses on Cost of Power	\$ 0.1114	3	\$ 0.34	\$ 0.1114	3	\$ 0.34	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0028	100	\$ 0.28	-\$ 0.0001	100	\$ (0.01)	\$ (0.29)	-103.57%	
Riders	\$ 0.0028	100	\$ 0.28	-\$ 0.0001	100	\$ (0.01)	\$ (0.29)	-103.57%	
CBR Class B Rate Riders	-\$ 0.0001	100	\$ (0.01)	\$ 0.0001	100	\$ 0.01	\$ 0.02	-200.00%	
GA Rate Riders	-	100	\$ -	\$ -	100	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0003	100	\$ 0.03	\$ 0.0003	100	\$ 0.03	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)									
	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	-	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-								0.040/	
Total A)			\$ 9.39			\$ 9.41	\$ 0.02	0.21%	
RTSR - Network	\$ 0.0083	103	\$ 0.86	\$ 0.0088	103	\$ 0.91	\$ 0.05	6.02%	In the manager's summary, discuss the rea
RTSR - Connection and/or Line and		400	0 054		400			0.000/	
Transformation Connection	\$ 0.0049	103	\$ 0.51	\$ 0.0049	103	\$ 0.51	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-			¢ 40.75			£ 40.00	\$ 0.07	0.070/	
Total B)			\$ 10.75			\$ 10.82	\$ 0.07	0.67%	
Wholesale Market Service Charge	\$ 0.0045	103	\$ 0.46	\$ 0.0045	103	\$ 0.46	•	0.00%	
(WMSC)	\$ 0.0045	103	\$ 0.46	\$ 0.0045	103	\$ 0.46	Ф -	0.00%	
Rural and Remote Rate Protection	\$ 0.0014	400	¢ 0.44	6 00044	400	6 044	•	0.000/	
(RRRP)	\$ 0.0014	103	\$ 0.14	\$ 0.0014	103	\$ 0.14	5 -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0870	63	\$ 5.48	\$ 0.0870	63	\$ 5.48	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%	
TOU - On Peak	\$ 0.1820	19	\$ 3.46	\$ 0.1820	19	\$ 3.46	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 22.75			\$ 22.82	\$ 0.07	0.31%	ı
HST	13%		\$ 2.96	13%		\$ 2.97	\$ 0.01	0.31%	
Ontario Electricity Rebate	19.3%		\$ (4.39)	19.3%		\$ (4.40)			
Total Bill on TOU			\$ 21.31			\$ 21.38		0.31%	
			-1.01				7 0.01	0.0170	1

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)
Consumption 400,000 kWh 700 kW Demand 1.0307 **Current Loss Factor** Proposed/Approved Loss Factor

	Current	OEB-Approve	d		Proposed		Im	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 2.2				547		\$ 43.76	3.62%	
Distribution Volumetric Rate	\$ 17.785				700		\$ 429.52	3.45%	
Fixed Rate Riders	\$ 0.0				547		\$ -	0.00%	
Volumetric Rate Riders	-\$ 36.762	700			700			-46.12%	
Sub-Total A (excluding pass through)			\$ (12,025.59))		\$ 315.35	\$ 12,340.94	-102.62%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 1.002	700	\$ 701.82	-\$ 0.0270	700	\$ (18.90)	\$ (720.72)	-102.69%	
Riders	,		· ·			, ,	. ,		
CBR Class B Rate Riders	-\$ 0.027		\$ (19.32)		700		\$ 53.13	-275.00%	
GA Rate Riders	-\$ 0.000		\$ (200.00)		400,000		\$ 1,200.00	-600.00%	
Low Voltage Service Charge	\$ 0.077	700	\$ 54.53	\$ 0.0779	700	\$ 54.53	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	547	· s -	s -	547	\$ -	s -		
	*	_	Ť	*	-	*	*		
Additional Fixed Rate Riders	\$ -	547		\$ -	547		\$ -		
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ (11,488.56)			\$ 1,384.79	\$ 12,873.35	-112.05%	
Total A)			• •			,			
RTSR - Network	\$ 2.697	700	\$ 1,888.04	\$ 2.8661	700	\$ 2,006.27	\$ 118.23	6.26%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 1.544	700	\$ 1,081.15	\$ 1.5600	700	\$ 1,092.00	\$ 10.85	1.00%	
Transformation Connection	*		* .,	*		* ',00=:00	*		
Sub-Total C - Delivery (including Sub-			\$ (8,519.37)			\$ 4,483.06	\$ 13,002.43	-152.62%	
Total B)			, (1)			, , , , , , ,	, .,		
Wholesale Market Service Charge	\$ 0.004	412,280	\$ 1,855.26	\$ 0.0045	412,280	\$ 1,855.26	\$ -	0.00%	
(WMSC)					,	,			
Rural and Remote Rate Protection	\$ 0.001	412,280	\$ 577.19	\$ 0.0014	412,280	\$ 577.19	\$ -	0.00%	
(RRRP)		5.43	400 75		5.47	400.75	•	0.000/	
Standard Supply Service Charge	\$ 0.2				547			0.00%	
Average IESO Wholesale Market Price	\$ 0.107	412,280	\$ 44,361.33	\$ 0.1076	412,280	\$ 44,361.33	\$ -	0.00%	
			00.461.15			A 54.445.55	40.000 15	20	1
Total Bill on Average IESO Wholesale Market Price		1	\$ 38,411.16			\$ 51,413.59		33.85%	
HST	13		\$ 4,993.45	13%		\$ 6,683.77	\$ 1,690.32	33.85%	
Ontario Electricity Rebate	19.3	%	\$ -	19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 43,404.61			\$ 58,097.36	\$ 14,692.75	33.85%	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)
Consumption 10,000 kWh 29 kW Demand 1.0307

Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved	d		Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 3.28	1	\$ 3.28		1	\$ 3.39	\$ 0.11	3.35%	
Distribution Volumetric Rate	\$ 48.9265	29	\$ 1,418.87	\$ 50.6145	29	\$ 1,467.82	\$ 48.95	3.45%	
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%	
Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 1,422.47			\$ 1,471.53	\$ 49.06	3.45%	
Line Losses on Cost of Power	\$ 0.1076	307	\$ 33.03	\$ 0.1076	307	\$ 33.03	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.1186	29	0.44	-\$ 0.0275	29	¢ (0.00)	¢ (4.04)	-123.19%	
Riders	\$ 0.1186	29	\$ 3.44	-\$ 0.02/5	29	\$ (0.80)	\$ (4.24)	-123.19%	
CBR Class B Rate Riders	-\$ 0.0044	29	\$ (0.13)	\$ 0.0528	29	\$ 1.53	\$ 1.66	-1300.00%	
GA Rate Riders	\$ -	10,000	\$ -	\$ 0.0025	10,000	\$ 25.00	\$ 25.00		
Low Voltage Service Charge	\$ 0.0753	29	\$ 2.18	\$ 0.0753	29	\$ 2.18	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)			\$ -	•	4	\$ -	•		
	· -	'	\$ -	3 -		\$ -	э -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 1,461.00			\$ 1,532.48	\$ 71.48	4.89%	
Total A)			•			\$ 1,532.46	\$ /1.40	4.09%	
RTSR - Network	\$ 2.9588	29	\$ 85.81	\$ 3.1441	29	\$ 91.18	\$ 5.37	6.26%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	\$ 1.4936	29	\$ 43.31	\$ 1.5086	29	\$ 43.75	\$ 0.44	1.00%	
Transformation Connection	\$ 1.4930	29	φ 43.31	\$ 1.5000	29	φ 43.73	Φ 0.44	1.00%	
Sub-Total C - Delivery (including Sub-			\$ 1,590.12			\$ 1,667.41	\$ 77.29	4.86%	
Total B)			φ 1,590.12			Φ 1,007.41	\$ 11.2 9	4.80 /8	
Wholesale Market Service Charge	\$ 0.0045	10,307	\$ 46.38	\$ 0.0045	10,307	\$ 46.38	•	0.00%	
(WMSC)	\$ 0.0043	10,307	φ 40.30	\$ 0.0043	10,307	φ 40.30	Φ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0014	10,307	\$ 14.43	\$ 0.0014	10,307	\$ 14.43	e	0.00%	
(RRRP)	,	10,307	1		10,307	•	•		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	10,000	\$ 1,076.00	\$ 0.1076	10,000	\$ 1,076.00	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 2,727.18			\$ 2,804.47	\$ 77.29	2.83%	
HST	13%		\$ 354.53	13%		\$ 364.58	\$ 10.05	2.83%	
Ontario Electricity Rebate	19.3%		\$ (526.35)	19.3%		\$ (541.26)			
Total Bill on Average IESO Wholesale Market Price			\$ 3,081.71			\$ 3,169.05	\$ 87.34	2.83%	
.									

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CNI

	Current C	EB-Approve	d		Proposed	I	Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Distribution Volumetric Rate	\$ 2.4516	2574	\$ 6,310.42	\$ 2.5362	2574	\$ 6,528.18	\$ 217.76	3.45%	
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%	
Volumetric Rate Riders	\$ -	2574	\$ -	\$ -	2574	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 6,424.37			\$ 6,642.13	\$ 217.76	3.39%	
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 1.3232	2,574	\$ 3,405,92	-\$ 0.0368	2,574	\$ (94.72)	¢ (2.500.64)	-102.78%	
Riders	3 1.3232	2,574	\$ 3,405.92	-\$ 0.0300	2,574	\$ (94.72)	\$ (3,500.64)	-102.76%	
CBR Class B Rate Riders	-\$ 0.0364	2,574	\$ (93.69)	\$ 0.0659	2,574	\$ 169.63	\$ 263.32	-281.04%	
GA Rate Riders	-\$ 0.0005		\$ (691.00)	\$ 0.0025	1,382,000	\$ 3,455.00	\$ 4,146.00	-600.00%	
Low Voltage Service Charge	\$ -	2,574	\$ -		2,574	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	•	1	s -		1	s -	\$ -		
	-	1	5 -	> -	1	\$ -	\$ -		
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 9,045.59			\$ 10,172.03	\$ 1,126.44	12.45%	
Total A)			\$ 9,045.59			\$ 10,172.03	\$ 1,126.44	12.45%	
RTSR - Network	\$ 3.8126	2,574	\$ 9,813.63	\$ 4.0514	2,574	\$ 10,428.30	\$ 614.67	6.26%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 2.4747	2,574	\$ 6,369.88	\$ 2,4996	2.574	\$ 6,433.97	\$ 64.09	1.01%	
Transformation Connection	\$ 2.4141	2,574	φ 0,309.66	\$ 2.4990	2,374	φ 0,433.9 <i>1</i>	\$ 04.09	1.01/6	
Sub-Total C - Delivery (including Sub-			\$ 25,229.10			\$ 27,034.31	\$ 1,805.20	7.16%	
Total B)			φ 25,229.10			\$ 21,034.31	\$ 1,803.20	7.10%	
Wholesale Market Service Charge	\$ 0.0045	1,424,427	\$ 6,409.92	\$ 0.0045	1,424,427	\$ 6,409.92	e -	0.00%	
(WMSC)	0.0043	1,424,427	Φ 0,409.92	\$ 0.0045	1,424,421	\$ 0,409.92	Φ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0014	1,424,427	\$ 1,994.20	\$ 0.0014	1,424,427	\$ 1,994.20	¢	0.00%	
(RRRP)	· ·		φ 1,994.20		1,424,421		Φ -		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	1,424,427	\$ 153,268.39	\$ 0.1076	1,424,427	\$ 153,268.39	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 186,901.86			\$ 188,707.07	\$ 1,805.20	0.97%	
HST	13%	,	\$ 24,297.24	13%		\$ 24,531.92	\$ 234.68	0.97%	
Ontario Electricity Rebate	19.3%	,	\$ -	19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 211,199.10			\$ 213,238.98	\$ 2,039.88	0.97%	
							, , , , , , , , , , , , , , , , , , , ,		

Customer Class: RPP / Non-RPP: Non-RPP (Other) Consumption kWh 8,280 kW Demand 1.0307 **Current Loss Factor**

Proposed/Approved Loss Factor

	Current O	EB-Approved	d		Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Distribution Volumetric Rate	\$ 1.9031	8280	\$ 15,757.67	\$ 1.9688	8280	\$ 16,301.66	\$ 544.00	3.45%	
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%	
Volumetric Rate Riders	-	8280	\$ -	\$ -	8280	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 15,871.62			\$ 16,415.61	\$ 544.00	3.43%	
Line Losses on Cost of Power	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -		
Total Deferral/Variance Account Rate		0.000			0.000			04.000/	
Riders	\$ 0.2429	8,280	\$ 2,011.21	\$ 0.3933	8,280	\$ 3,256.52	\$ 1,245.31	61.92%	
CBR Class B Rate Riders	-	8,280	\$ -	\$ -	8,280	\$ -	\$ -		
GA Rate Riders	\$ -	- 1	\$ -	\$ -	-	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)						•			
	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	s -	1	\$ -	s -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	-	8,280	\$ -	\$ -	8,280	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-							A 4 700 04	0.400/	
Total A)			\$ 18,916.17			\$ 20,705.48	\$ 1,789.31	9.46%	
RTSR - Network	\$ 3.8126	8,280	\$ 31,568.33	\$ 4.0514	8,280	\$ 33,545.59	\$ 1,977.26	6.26%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	\$ 2.4747	0.000	¢ 00.400.50	\$ 2.4996	0.000	¢ 00.000.00	¢ 000.47	4.040/	
Transformation Connection	\$ 2.4/4/	8,280	\$ 20,490.52	\$ 2.4996	8,280	\$ 20,696.69	\$ 206.17	1.01%	
Sub-Total C - Delivery (including Sub-			\$ 70,975.02			\$ 74,947.76	\$ 3,972.74	5.60%	
Total B)			\$ 70,975.02			\$ 14,941.16	\$ 3,912.14	5.60%	
Wholesale Market Service Charge	\$ 0.0045		\$ -	\$ 0.0045	-	\$ -	¢		
(WMSC)	\$ 0.0045	-	5 -	\$ 0.0045	-	a -	Ф -		
Rural and Remote Rate Protection	\$ 0.0014		\$ -	\$ 0.0014		\$ -	œ.		
(RRRP)	\$ 0.0014	-	\$ -	\$ 0.0014	-	a -	\$ -		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 70,975.27			\$ 74,948.01	\$ 3,972.74	5.60%	
HST	13%		\$ 9,226.78	13%		\$ 9,743.24	\$ 516.46	5.60%	
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 80.202.05			\$ 84,691.25	\$ 4,489.20	5.60%	
			,			, .,	, ,		

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

RPP / Non-RPP: Non-RPP (Other)

Consumption 50,000 kWh

		Current O	EB-Approve	d		Data		Proposed				lm	pact
	Ra	ite	Volume		Charge		Rate	Volume		Charge			
	(9	5)			(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$		
Distribution Volumetric Rate	\$	10.8925	27	\$	294.10	\$	11.2683	27	\$	304.24	\$	10.15	3.45%
Fixed Rate Riders	\$	113.95	1	\$	113.95	\$	113.95	1	\$	113.95	\$	-	0.00%
Volumetric Rate Riders	\$	-	27	\$	-	\$	-	27	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	408.05				\$	418.19	\$	10.15	2.49%
Line Losses on Cost of Power	\$	-	-	\$		\$	-		\$	-	\$		
Total Deferral/Variance Account Rate	_	0.8537	07	_	20.05	_	0.0004	07		(0.00)	_	(00.07)	-102.71%
Riders	Þ	0.8537	27	\$	23.05	-\$	0.0231	27	\$	(0.62)	\$	(23.67)	-102.71%
CBR Class B Rate Riders	-\$	0.0235	27	\$	(0.63)	\$	0.0413	27	\$	1.12	\$	1.75	-275.74%
GA Rate Riders	-\$	0.0005	50,000	\$	(25.00)	\$	0.0025	50,000	\$	125.00	\$	150.00	-600.00%
Low Voltage Service Charge	\$	0.1030	27	\$	2.78	\$	0.1030	27	\$	2.78	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			۱ ،	\$	_	s		4			\$		
	Þ	-	1	Э	-	Þ	-	1	\$	-	э	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	27	\$	-	\$	-	27	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	408.24				+	546.47	\$	138.22	33.86%
Total A)				Þ	408.24				\$	546.47	Þ	138.22	33.86%
RTSR - Network	\$	4.2582	27	\$	114.97	\$	4.5249	27	\$	122.17	\$	7.20	6.26%
RTSR - Connection and/or Line and	s	2.0428	27	\$	55.16	e	2.0633	27	\$	55.71	\$	0.55	1.00%
Transformation Connection	P	2.0420	21	Ф	33.10	9	2.0033	21	9	33.71	φ	0.55	1.0076
Sub-Total C - Delivery (including Sub-				\$	578.37				\$	724.35	\$	145.98	25.24%
Total B)				Ψ	310.31				4	724.55	Ψ	143.30	25.2470
Wholesale Market Service Charge	s	0.0045	51,535	\$	231.91	\$	0.0045	51,535	\$	231.91	\$		0.00%
(WMSC)	"	0.0040	01,000	Ψ	201.01	Ψ.	0.0040	01,000	Ψ	201.01	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0014	51.535	\$	72.15	\$	0.0014	51,535	\$	72.15	\$		0.00%
(RRRP)	"		01,000	1	-			01,000	Ψ		·		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	51,535	\$	5,545.17	\$	0.1076	51,535	\$	5,545.17	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	6,427.84				\$	6,573.82		145.98	2.27%
HST		13%		\$	835.62		13%		\$	854.60	\$	18.98	2.27%
Ontario Electricity Rebate		19.3%		\$	(1,240.57)		19.3%		\$	(1,268.75)			
Total Bill on Average IESO Wholesale Market Price				\$	7,263.46				\$	7,428.42	\$	164.95	2.27%
-													

In the manager's summary, discuss the reason

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

		Current O	EB-Approve	d		Proposed						Im	npact	i
	Rate		Volume		Charge		Rate	Volume		Charge				i
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change	i
Monthly Service Charge	\$	81.09	1	\$	81.09	\$	83.89	1	\$	83.89	\$	2.80	3.45%	i
Distribution Volumetric Rate	\$	1.3720	2340	\$	3,210.48	\$	1.4193	2340	\$	3,321.16	\$	110.68	3.45%	i
Fixed Rate Riders	\$	113.95	1	\$	113.95	\$	113.95	1	\$	113.95	\$	-	0.00%	i
Volumetric Rate Riders	\$	-	2340	\$	-	\$	-	2340	\$	-	\$	-		i
Sub-Total A (excluding pass through)				\$	3,405.52				\$	3,519.00	\$	113.48	3.33%	i
Line Losses on Cost of Power	\$	-	-	\$		\$		-	\$	-	\$	-		i
Total Deferral/Variance Account Rate		1.3498	2,340	œ.	3,158.53		0.0353	2,340		(82.60)	•	(3,241.13)	-102.62%	i
Riders	ð	1.3490	2,340	Ф	3,136.33	-\$	0.0353	2,340	\$	(02.00)	\$	(3,241.13)	-102.02%	i
CBR Class B Rate Riders	-\$	0.0372	2,340	\$	(87.05)	\$	0.0631	2,340	\$	147.65	\$	234.70	-269.62%	i
GA Rate Riders	-\$	0.0005	1,300,000	\$	(650.00)	\$	0.0025	1,300,000	\$	3,250.00	\$	3,900.00	-600.00%	i
Low Voltage Service Charge	\$	-	2,340	\$	-			2,340	\$	-	\$	-		i
Smart Meter Entity Charge (if applicable)				\$				4			•			i
	a a	-	'	Ф	-	Ф	-		Ф	-	\$	-		i
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		i
Additional Volumetric Rate Riders	\$	-	2,340	\$	-	\$	-	2,340	\$	-	\$	-		i
Sub-Total B - Distribution (includes Sub-				\$	5.827.00					6,834.05		1.007.05	17.28%	i
Total A)				Þ	5,627.00				\$	0,034.03	\$	1,007.05	17.20%	i
RTSR - Network	\$	4.2582	2,340	\$	9,964.19	\$	4.5249	2,340	\$	10,588.27	\$	624.08	6.26%	In the
RTSR - Connection and/or Line and	s	2.0427	2,340	œ	4,779.92	\$	2.0632	2,340	e	4,827.89	\$	47.97	1.00%	i
Transformation Connection	P	2.0421	2,340	9	4,779.92	9	2.0032	2,340	9	4,027.09	Ф	47.97	1.00%	i
Sub-Total C - Delivery (including Sub-				\$	20,571.11				\$	22,250.21	\$	1,679.10	8.16%	i
Total B)				9	20,37 1.11				P	22,230.21	Ф	1,079.10	0.10/0	i
Wholesale Market Service Charge	s	0.0045	1,339,910	œ	6,029.60	\$	0.0045	1,339,910	e	6,029.60	\$		0.00%	i
(WMSC)	Φ	0.0043	1,339,910	φ	0,029.00	4	0.0043	1,339,910	Ψ	0,029.00	Φ	-	0.0076	i
Rural and Remote Rate Protection	e	0.0014	1,339,910	œ	1,875.87	\$	0.0014	1,339,910	e	1,875.87	\$		0.00%	i
(RRRP)	Φ	0.0014	1,339,910	φ	1,075.07	4	0.0014	1,339,910	Ψ	1,073.07	Φ	-	0.0076	i
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	i
Average IESO Wholesale Market Price	\$	0.1076	1,339,910	\$	144,174.32	\$	0.1076	1,339,910	\$	144,174.32	\$	-	0.00%	i
														ı
Total Bill on Average IESO Wholesale Market Price				\$	172,651.15				\$	174,330.24	\$	1,679.10	0.97%	i
HST		13%		\$	22,444.65		13%		\$	22,662.93	\$	218.28	0.97%	i
Ontario Electricity Rebate		19.3%	l	\$	-		19.3%		\$	-				i
Total Bill on Average IESO Wholesale Market Price				\$	195,095.79				\$	196,993.17	\$	1,897.38	0.97%	i
														ı

the manager's summary, discuss the reason

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #

Rate Volume Charge S S S S S S S S S		Current	DEB-Approve	d		Proposed	ı	Impact		
Monthly Service Charge \$ 81.09 1 \$ 83.89 1 \$ 83.89 \$ 2.80 3.45% Distribution Volumetric Rate \$ - 4050 \$ - 5 - 4050 \$ - 5 - 4050 \$ - 5 - 4050 \$ - 5 - 4050 \$ - 5 - 4050 \$ - 5 - 4050 \$ - 5 - 4050 \$ - 5 - 4050 \$ - 5 - 4050 \$ - 5			Volume			Volume				
Distribution Volumetric Rate \$										
Fixed Rate Riders \$ 113.95 1 \$ 113.95 \$ 1 \$ 113.95 \$ 1 \$ 113.95 \$ \$		\$ 81.09			\$ 83.89	1			3.45%	
Volumetric Rate Riders \$ - 4050 \$ - \$ \$ 4050 \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -		
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$ 113.95			\$ 113.95	1		\$ -	0.00%	
Line Losses on Cost of Power		\$ -	4050		\$ -	4050		¥		
Total Deferral/Variance Account Rate \$ 1.1349 4.050 \$ 4.596.35 \$ 0.0305 4.050 \$ (123.53) \$ (4.719.87) -102.69% CBR Class B Rate Riders \$ 0.0312 4.050 \$ (126.36) \$ 0.0545 4.050 \$ 220.73 \$ 347.09 -274.68% CBR Class B Rate Riders \$ 0.0005 1.990.000 \$ (195.00) \$ 0.0025 1.990.000 \$ 4.975.00 \$ 5.970.00 -600.00% Color of the Co				\$ 195.04			\$ 197.84	\$ 2.80	1.44%	
Riders		\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Riders CBR Class B Rate Riders -\$ 0.0312 4.550 \$ (126.36) \$ 0.0545 4.050 \$ 220.73 \$ 347.09 -274.69% CBR Class B Rate Riders -\$ 0.0005 1,990,000 \$ (195.00) \$ 0.0025 1,990,000 \$ 4,975.00 \$ 5,970.00 -600.00% Colored Rate Riders -\$ -\$ -\$ -\$ -\$ -\$ -\$ -		\$ 11240	4.050	¢ 4.506.25	\$ 0.0205	4.050	¢ (122.52)	¢ (4.710.07)	102 609/	
GA Rate Riders	Riders	1.1348	4,030	φ 4,590.55	-\$ 0.0303	4,030	φ (123.33)	φ (4,719.67)	-102.0976	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Smart Meter Entity Charge (if appli										
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - Additional Fixed Rate Riders \$ - 1 \$ - \$ - Additional Volumetric Rate Riders \$ - 4,050 \$ - \$	GA Rate Riders	-\$ 0.0005	1,990,000	\$ (995.00)	\$ 0.0025	1,990,000	\$ 4,975.00	\$ 5,970.00	-600.00%	
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$	Low Voltage Service Charge	\$ -	4,050	\$ -		4,050	\$ -	\$ -		
Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ - 1 \$ \$ - \$ - \$ - \$ - \$ Additional Volumetric Rate Riders \$ - 4,050 \$ - \$ - \$ - 4,050 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)		1	¢	•		•	•		
Additional Volumetric Rate Riders \$ - 4,050 \$ - \$ - 4,050 \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$		-		a -	a -	'	a -	ъ -		
Sub-Total B - Distribution (includes Sub-Total A) \$ 3,670.03 \$ 5,270.04 \$ 1,600.02 43.60%	Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Total A	Additional Volumetric Rate Riders	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
Total Bill on Average IESO Wholesale Market Price 13% 1,600.02 1,600.	Sub-Total B - Distribution (includes Sub-			£ 2.070.00			£ 5.070.04	£ 4.000.00	40.000/	
RTSR - Connection and/or Line and Transformation Connection \$ - 4,050 \$ - \$ - 4,050 \$ - \$ - 4,050 \$ - \$ - \$ - 4,050 \$ - \$ - \$ - \$ - 4,050 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total A)			\$ 3,670.03			\$ 5,270.04	\$ 1,600.02	43.60%	
Transformation Connection \$	RTSR - Network	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -		
Sub-Total Connection Sub-Total B \$ 3,670.03 \$ 5,270.04 \$ 1,600.02 43.60%	RTSR - Connection and/or Line and		4.050	¢	•	4.050	ė.	•		
Total B	Transformation Connection	-	4,050	a -	a -	4,050	a -	ъ -		
Notesale Market Service Charge \$ 0.0045 2,051,093 \$ 9,229.92 \$ 0.0045 2,051,093 \$ 9,229.92 \$ - 0.00%	Sub-Total C - Delivery (including Sub-			¢ 2,670,02			¢ 5 270 04	£ 1 600 02	42 609/	
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0014 2,051,093 \$ 9,229.92 \$ 0.0045 2,051,093 \$ 9,229.92 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 2,051,093 \$ 2,871.53 \$ 0.0014 2,051,093 \$ 2,871.53 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 2,051,093 \$ 220,697.61 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST 13% \$ 30,741.01 13% \$ 30,949.01 \$ 208.00 0.68% Ontario Electricity Rebate \$ 19.3% \$ - 19.3% \$ - 19.3%				\$ 3,070.03			\$ 5,270.04	\$ 1,000.02	43.00%	
Rural and Remote Rate Protection (RRRP) \$ 0.0014 2,051,093 \$ 2,871.53 \$ 0.0014 2,051,093 \$ 2,871.53 \$ - 0.00%	Wholesale Market Service Charge	6 0.0045	2.051.002	¢ 0.220.02	¢ 0.0045	2.054.002	¢ 0.220.02	•	0.000/	
(RRRP) \$ 0.0014 2,051,093 \$ 2,871.53 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 2,051,093 \$ 220,697.61 \$ 0.1076 2,051,093 \$ 220,697.61 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 236,469.33 \$ 238,069.35 \$ 1,600.02 0.68% HST	(WMSC)	\$ 0.0045	2,051,093	\$ 9,229.92	\$ 0.0045	2,051,093	\$ 9,229.92	ъ -	0.00%	
Standard Supply Service Charge \$ 0.25	Rural and Remote Rate Protection		0.054.000	¢ 0.074.50	6 0 0044	0.054.000	¢ 0.074.50	•	0.000/	
Average IESO Wholesale Market Price \$ 0.1076 2,051,093 \$ 220,697.61 \$ 0.1076 2,051,093 \$ 220,697.61 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST	(RRRP)	\$ 0.0012	2,051,093	\$ 2,871.53	\$ 0.0014	2,051,093	\$ 2,871.53	a -	0.00%	
Total Bill on Average IESO Wholesale Market Price	Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
HST 13% \$ 30,741.01 13% \$ 30,949.01 \$ 208.00 0.68% Ontario Electricity Rebate 19.3% \$ 19.3% \$ - 19.3%	Average IESO Wholesale Market Price	\$ 0.1076	2,051,093	\$ 220,697.61	\$ 0.1076	2,051,093	\$ 220,697.61	\$ -	0.00%	
HST 13% \$ 30,741.01 13% \$ 30,949.01 \$ 208.00 0.68% Ontario Electricity Rebate 19.3% \$ 19.3% \$ - 19.3%										
HST 13% \$ 30,741.01 13% \$ 30,949.01 \$ 208.00 0.68% Ontario Electricity Rebate 19.3% \$ - 19.3% \$ - 19.3%	Total Bill on Average IESO Wholesale Market Price			\$ 236,469.33			\$ 238,069.35	\$ 1,600.02	0.68%	
	HST	139	6	\$ 30,741.01	13%		\$ 30,949.01	\$ 208.00	0.68%	
Total Bill on Average IESO Wholesale Market Price \$ 267,210.34 \$ 269,018.36 \$ 1,808.02 0.68%	Ontario Electricity Rebate	19.3%	6	\$ -	19.3%		\$ -			
	Total Bill on Average IESO Wholesale Market Price			\$ 267,210.34			\$ 269,018.36	\$ 1,808.02	0.68%	

Proposed/Approved Loss Factor

1.0307

	Curr	Current OEB-Approved Rate Volume Charge					Proposed	1		In	npact	
	Rate	Volum	е	Charge	Rate		Volume		Charge			
	(\$)			(\$)	(\$)				(\$)	\$ Change	% Change	
Monthly Service Charge	\$	2.27	1 \$	32.27	\$ 33	3.38	1	\$	33.38	\$ 1.11	3.44%	
Distribution Volumetric Rate	\$	- 3	328 \$	-	\$	-	328	\$	-	\$ -		
Fixed Rate Riders	\$	0.85	1 \$	0.85	\$	0.85	1	\$	0.85	\$ -	0.00%	
Volumetric Rate Riders	\$	- 3	328 \$	-	\$	-	328	\$	-	\$ -		
Sub-Total A (excluding pass through)			\$	33.12				\$	34.23	\$ 1.11	3.35%	
Line Losses on Cost of Power	\$ 0.	076	10 \$	1.08	\$ 0.1	076	10	\$	1.08	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.	024 3	28 \$	0.79		003	328		(0.40)	\$ (0.89)	-112.50%	
Riders	Φ 0.	024 3	20 J	0.79	-\$ U.U	003	320	Ф	(0.10)	\$ (0.69)	-112.50%	
CBR Class B Rate Riders			28 \$				328		0.03		-200.00%	
GA Rate Riders	-\$ 0.		28 \$	(0.16)	\$ 0.0	025	328	\$	0.82	\$ 0.98	-600.00%	
Low Voltage Service Charge	\$ 0.	003 3	28 \$	0.10	\$ 0.0	003	328	\$	0.10	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	s).42	1 \$	0.42		0.42	4	\$	0.42	¢	0.00%	
	P	J.42	ΙФ	0.42	Φ '	J.42		Ψ	0.42	Φ -	0.00%	
Additional Fixed Rate Riders	\$	-	1 \$	-	\$	-	1	\$	-	\$ -		
Additional Volumetric Rate Riders	\$	- 3	28 \$	-	\$	-	328	\$	-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$	35.31				\$	36.59	\$ 1.27	3.61%	
Total A)								Ф	30.39	φ 1.2 <i>1</i>		
RTSR - Network	\$ 0.	096 3	38 \$	3.25	\$ 0.0	102	338	\$	3.45	\$ 0.20	6.25%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 0.	056 3	38 \$	1.89	\$ 0.0	057	338	e	1.93	\$ 0.03	1.79%	
Transformation Connection	3	030	Ψ	1.03	φ 0.0	037	330	Ψ	1.33	Ψ 0.03	1.7570	
Sub-Total C - Delivery (including Sub-			\$	40.45				\$	41.96	\$ 1.51	3.73%	
Total B)			Ψ	40.43				Ψ	41.30	Ψ 1.51	3.7370	
Wholesale Market Service Charge	\$ 0.	045 3	38 \$	1.52	\$ 0.0	045	338	\$	1.52	\$ -	0.00%	
(WMSC)	•	040	Ψ	1.02	Ψ 0.0	040	000	۳	1.02	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.	014 3	38 \$	0.47	\$ 0.0	014	338	\$	0.47	\$ -	0.00%	
(RRRP)	.	014	Ψ	0.47	Ψ 0.0	014	000	۳	0.47	Ψ	0.0070	
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$ 0.	076 3	28 \$	35.29	\$ 0.1	076	328	\$	35.29	\$ -	0.00%	
Total Bill on Non-RPP Avg. Price			\$					\$	79.25		1.94%	
HST		13%	\$	10.11		13%		\$	10.30	\$ 0.20	1.94%	
Ontario Electricity Rebate	1	9.3%	\$	(15.00)	19	9.3%		\$	(15.30)			
Total Bill on Non-RPP Avg. Price			\$	87.84				\$	89.55	\$ 1.71	1.94%	

 Customer Class:
 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 20,000 kWh

 Demand

 urrent Loss Factor
 1.0307

Current Loss Factor Proposed/Approved Loss Factor

1.0307

	Current O	EB-Approve	d	Proposed			lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 17.38	1	\$ 17.38	\$ 17.98	1	\$ 17.98	\$ 0.60	3.45%	
Distribution Volumetric Rate	\$ 0.0185	20000	\$ 370.00	\$ 0.0191	20000	\$ 382.00	\$ 12.00	3.24%	
Fixed Rate Riders	\$ 1.70	1	\$ 1.70	\$ 1.70	1	\$ 1.70	\$ -	0.00%	
Volumetric Rate Riders	\$ 0.0035	20000	\$ 70.00	\$ 0.0018	20000	\$ 36.00	\$ (34.00)	-48.57%	
Sub-Total A (excluding pass through)			\$ 459.08			\$ 437.68	\$ (21.40)	-4.66%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 0.0027	20,000	£ 54.00	-\$ 0.0001	20,000	¢ (0.00)	\$ (56.00)	-103.70%	
Riders	\$ 0.0027	20,000	\$ 54.00	-\$ 0.0001	20,000	\$ (2.00)	\$ (56.00)	-103.70%	
CBR Class B Rate Riders	-\$ 0.0001	20,000	\$ (2.00)	\$ 0.0001	20,000	\$ 2.00	\$ 4.00	-200.00%	
GA Rate Riders	-\$ 0.0005	20,000	\$ (10.00)	\$ 0.0025	20,000	\$ 50.00	\$ 60.00	-600.00%	
Low Voltage Service Charge	\$ 0.0002	20,000	\$ 4.00	\$ 0.0002	20,000	\$ 4.00	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)			¢ 0.40	\$ 0.42		0.40		0.000/	
	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	-	20,000	\$ -	\$ -	20,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 505.50			\$ 492.10	¢ (40.40)	-2.65%	
Total A)			\$ 505.50			\$ 492.10	\$ (13.40)	-2.65%	
RTSR - Network	\$ 0.0087	20,614	\$ 179.34	\$ 0.0092	20,614	\$ 189.65	\$ 10.31	5.75%	In the manager's summary, discuss the
RTSR - Connection and/or Line and	\$ 0.0049	20,614	\$ 101.01	\$ 0.0049	20,614	\$ 101.01	\$ -	0.00%	
Transformation Connection	\$ 0.0049	20,614	\$ 101.01	\$ 0.0049	20,614	\$ 101.01	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-			\$ 785.85			\$ 782.76	\$ (3.09)	-0.39%	
Total B)			\$ 700.00			\$ 702.70	\$ (3.09)	-0.39%	
Wholesale Market Service Charge	\$ 0.0045	20,614	\$ 92.76	\$ 0.0045	20,614	\$ 92.76	e	0.00%	
(WMSC)	Ψ 0.0045	20,014	ψ 92.76	φ 0.0045	20,014	φ 92.76	Ψ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0014	20,614	\$ 28.86	\$ 0.0014	20.614	\$ 28.86	¢ .	0.00%	
(RRRP)	0.0014	20,014	ψ 20.00	φ 0.0014	20,614	φ 20.00	Ψ -	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1076	20,614	\$ 2,218.07	\$ 0.1076	20,614	\$ 2,218.07	\$ -	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 3,125.54			\$ 3,122.45		-0.10%	
HST	13%		\$ 406.32	13%		\$ 405.92	\$ (0.40)	-0.10%	
Ontario Electricity Rebate	19.3%		\$ (603.23)	19.3%		\$ (602.63)			
Total Bill on Non-RPP Avg. Price			\$ 3,531.86			\$ 3,528.36	\$ (3.50)	-0.10%	

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

RPP / Non-RPP: Non-RPP (Other)

Consumption 5,253,646 kWh

	Current O	EB-Approve	d	Proposed			In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Distribution Volumetric Rate	\$ 1.9031	8280	\$ 15,757.67	\$ 1.9688	8280	\$ 16,301.66	\$ 544.00	3.45%	
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%	
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 15,871.62			\$ 16,415.61	\$ 544.00	3.43%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	¢ 0.440	0.000	¢ 0.044.04	6 0 0000	0.000		£ 4.045.04	04.000/	
Riders	\$ 0.2429	8,280	\$ 2,011.21	\$ 0.3933	8,280	\$ 3,256.52	\$ 1,245.31	61.92%	
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -		
GA Rate Riders	\$ -	5,253,646	\$ -	\$ -	5,253,646	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	¢	4	\$ -	s -	1	\$ -	\$ -		
	-	'	ъ -	a -		-	Φ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 18,916.17			\$ 20,705.48	\$ 1,789.31	9.46%	
Total A)			,				, ,	5.40 /0	
RTSR - Network	\$ 3.8126	8,280	\$ 31,568.33	\$ 4.0514	8,280	\$ 33,545.59	\$ 1,977.26	6.26%	In the manager's summary, discus
RTSR - Connection and/or Line and	\$ 2.4747	8,280	\$ 20,490.52	\$ 2,4996	8,280	\$ 20,696.69	\$ 206.17	1.01%	
Transformation Connection	2.7/7/	0,200	Ψ 20,430.32	ψ 2.4330	0,200	Ψ 20,030.03	Ψ 200.17	1.0170	
Sub-Total C - Delivery (including Sub-			\$ 70,975.02			\$ 74,947.76	\$ 3,972.74	5.60%	
Total B)			Ψ 10,010.02			Ψ 14,041.10	Ψ 0,512.14	0.0070	
Wholesale Market Service Charge	\$ 0.0045	5,414,933	\$ 24,367.20	\$ 0.0045	5,414,933	\$ 24,367.20	\$ -	0.00%	
(WMSC)	0.0043	0,414,000	Ψ 24,007.20	ψ 0.0040	0,414,000	Ψ 24,001.20	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0014	5,414,933	\$ 7,580.91	\$ 0.0014	5,414,933	\$ 7,580.91	\$ -	0.00%	
(RRRP)	•								
Standard Supply Service Charge	\$ 0.25		\$ 0.25		-	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	5,414,933	\$ 582,646.78	\$ 0.1076	5,414,933	\$ 582,646.78	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 685,570.16			\$ 689,542.90		0.58%	
HST	13%		\$ 89,124.12	13%		\$ 89,640.58	\$ 516.46	0.58%	
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	1		

Attachment B-1: 2024 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0023

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	30.13
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	34.49
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2024) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Our in Olympia	\$	265.70
Service Charge	•	
Distribution Volumetric Rate	\$/kW	3.7840
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.0212)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.5560
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1352
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kW	(0.0866)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7165
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
otandard outpriy octation - Administrative onarge (ii applicable)	Ψ	0.20

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an account of a electricity distributor licensed by the Ontario Energy Board that is provided electricity by a host distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES

Service Charge	\$	572.49
Distribution Volumetric Rate	\$/kW	2.9122
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1346
Retail Transmission Rate - Network Service Rate	\$/kW	3.7165
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3158

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge (per connection)	\$	5.49
Distribution Volumetric Rate	\$/kW	26.3623
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4418
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kW	(0.0775)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4703
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1629
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kW	7.7939
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5514
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kW	(0.0792)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5754
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1378
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge (per connection)	\$	10.00
Distribution Volumetric Rate	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
• • •	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount

(e.g. nameplate rating of the generation facility). \$/kW 1.9500

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	37.78
Meter removal without authorization	\$	60.00

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	¢.	2.34
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	Ф	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0290
Total Loss Factor - Primary Metered Customer < 5 000 kW	1.0188

Attachment B-2: 2024 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0023

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.27
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next		
cost of service-based rate order	\$	0.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of		
service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	•	17.00
Service Charge	\$	17.38
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next	_	
cost of service-based rate order	\$	1.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of		
service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2024) - effective until December 31, 2024	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kWh	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
otalidalid outpery octivitie - Administrative orialige (ii applicable)	Ψ	0.20

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Service Charge	\$	118.90
Rate Rider for Recovery of Advanced Capital Module - effective until the date of		
the next cost of service-based rate order	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of	_	
service based rate order	\$	7.62
Distribution Volumetric Rate	\$/kW	4.3967
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2024) - effective until December 31, 2024	\$/kW	0.0133
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.7419
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	0.1469
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.2499
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.0633
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0246)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0353)
Retail Transmission Rate - Network Service Rate	\$/kW	5.0629
Retail Transmission Rate - Line and Transformation Connection Service Rate		
(see Gross Load Billing Note)	\$/kW	2.8861
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	5.0983
Retail Transmission Rate - Line and Transformation Connection Service Rate		
- Interval Metered <1000 kW (see Gross Load Billing Note)		
· · · · · · · · · · · · · · · · · · ·	\$/kW	2.9153
MONTHLY RATES AND CHARGES - Regulatory Component		
monthier trated and originals - negulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Service Charge	\$	1,004.27
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next		
cost of service-based rate order	\$	163.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of	r.	78.10
service based rate order	\$ \$/kW	4.4312
Distribution Volumetric Rate	\$/kW	4.4312 0.1010
Low Voltage Service Rate	Φ/KVV	0.1010
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2024) - effective until December 31, 2024	\$/kW	(0.4773)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.9557
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	0.1942
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.3263
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kW	0.1489
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0291)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0472)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7067
Retail Transmission Rate - Line and Transformation Connection Service Rate		
(see Gross Load Billing Note)	\$/kW	2.0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Service Charge	\$	10,428.42
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	677.63
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	1.9373
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2024) - effective until December 31, 2024	\$/kW	(0.0096)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	1.2452
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kW	0.9383
Retail Transmission Rate - Network Service Rate	\$/kW	3.8126
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.0205
MONTHLY RATES AND CHARGES - Regulatory Component		
,		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	•	0.70
Service Charge (per connection)	\$	6.76
Rate Rider for Recovery of Advanced Capital Module	œ.	0.21
- effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital	\$	0.12
- effective until the effective date of the next cost of service based rate order	•	0.12
Distribution Volumetric Rate	\$/kWh	
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024	0.114.11	(0.0005)
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	•	

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.21
Rate Rider for Recovery of Advanced Capital Module	•	0.00
- effective until the date of the next cost of service-based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital	_	
- effective until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kW	17.7853
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2024) - effective until December 31, 2024	\$/kW	(36.7620)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	1.0026
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kW	0.4600
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until		
December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0276)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024	******	(5.52.5)
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0397)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6972
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5445
Netali Halishiission Nate - Lille and Halisionnation Connection Service Nate	ψπινν	1.0440
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLI KATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Canada Supply Scribes Transmission Contract (in applicable)	Ŧ	0.20

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.28
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	48.9265
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until		
December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0044)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	0.1186
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0041)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kW	0.5910
Retail Transmission Rate - Network Service Rate	\$/kW	2.9588
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4936
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	2.4516
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kW	1.3232
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.4436
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0364)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0549)
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	3.8126 2.4747
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0041 0.0004 0.0014 0.25
Standard Supply Service - Administrative Charge (ii applicable)	Ψ	0.23

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	1.9031
Rate Rider for Recovery of Advanced Capital Module		00.40
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
 effective until the effective date of the next cost of service based rate order 	\$	50.85
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	0.2429
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kW	0.0111
Retail Transmission Rate - Network Service Rate	\$/kW	3.8126
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4747
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
, , , , , ,	\$/kWh	0.0014
Rural or Remote Electricity Rate Protection Charge (RRRP)	•	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Distribution Volumetric Rate	\$/kW	10.8925
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	0.8537
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on Interim Basis	\$/kW	2.0330
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0235)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		(
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0369)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2582
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0428
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

\$/k\//h

\$/kWh

0.0004

0.0014

0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	81.09
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.3720
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers - Approved on Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Approved on an Interim Basis	\$/kW	1.3498
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024		
Applicable only for Non-RPP Customers - Approved on Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024		
- Approved on an Interim Basis	\$/kW	0.4284
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,		
2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0372)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0531)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2582
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0427
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	81.09
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Approved on an Interim Basis	\$/kW	1.1349
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 - Approved on an Interim Basis	\$/kW	0.3015
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0312)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0412)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0004 0.0014
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$	0.0014
Otanidal Outpry Oct vice - Administrative Onarge (if applicable)	Ψ	0.20

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration	•	15.00
Arrears certificate	\$	
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	⁷⁶ \$	65.00
Reconnection at meter - during regular hours	φ \$	185.00
Reconnection at meter - after regular hours		
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachment	s)	
	\$	37.78
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	\$	2.34
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Biogas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Attachment C-1: 2025 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	31.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kWh	0.0026 0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	2025 \$/kWh \$/kWh	0.0002 0.0137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	35.68		
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42		
Distribution Volumetric Rate	\$/kWh	0.0129		
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kWh	0.0026 0.0022		
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0002 0.0122		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	274.87
Distribution Volumetric Rate	\$/kW	3.9145
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4399)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.3664
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW	0.0801
Retail Halismission Rate - Network Service Rate	\$/kW	4.1583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4318
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an account of a electricity distributor licensed by the Ontario Energy Board that is provided electricity by a host distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	592.24
Distribution Volumetric Rate	\$/kW	3.0127
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.2183
Retail Transmission Rate - Network Service Rate	\$/kW	4.1583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4318

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.68
Distribution Volumetric Rate	\$/kW	27.2718
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kW	0.0026 0.7506
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.0680 3.8829
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2712
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.92		
Distribution Volumetric Rate	\$/kW	8.0628		
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kW	0.0026 0.8222		
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.0737 4.0005		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2449		
MONTHLY RATES AND CHARGES - Regulatory Component				

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0014
\$	0.25
	\$/kWh

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.34
Distribution Volumetric Rate	\$/kWh	0.0072
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kWh	0.0002 0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR		
Wholesale Market Service Nate (WINS) - Not including CBN	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0041 0.0004
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	0/	4.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	39.14
Meter removal without authorization	\$	60.00

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the	e retailer	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charthe Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	rge as per \$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.029
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Total Loss Factor - Primary Metered Customer < 5,000 kW 1.0188

Attachment C-2: 2025 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.38
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0025
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025	\$/kWh	(0.0003)
Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	17.98	
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	1.12	
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.58	
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42	
Distribution Volumetric Rate	\$/kWh	0.0191	
Low Voltage Service Rate	\$/kWh	0.0002	
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kWh	0.0018	
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0001)	
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0001 0.0092	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	
	Ψ.	0.20	

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	123.00
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Distribution Volumetric Rate	\$/kW	4.5484
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025 Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.0034
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2616)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2394
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0430
Retail Transmission Rate - Network Service Rate	\$/kW	5.3800
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)		
Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW	\$/kW	2.9151
	\$/kW	5.4176
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)		
	\$/kW	2.9446
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,038.92
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	163.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	4.5841
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025 Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1042
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3422)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3203
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW	0.0486
	\$/kW	3.9388
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)		
	\$/kW	2.0228
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10,788.20
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incermental Capital	\$	677.63
- effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	2.0041
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0358)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0514
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.0408
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.99	
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incermental Capital	\$	0.21	
- effective until the effective date of the next cost of service based rate order Distribution Volumetric Rate	\$ \$/kWh	0.12 0.0172	
Low Voltage Service Rate	\$/kWh	0.0003	
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kWh	0.0025	
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0001 0.0088	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.29
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incermental Capital	\$	0.06
effective until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kW	18.3989
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) -	\$/kWh	0.0025
effective until December 31, 2025	\$/kW	(19.8082)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0270)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW	0.0483
	\$/kW	2.8661
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5600
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this exhaults.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.39
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order - Rate Rider for Recovery of Incremental Capital	\$	0.21
- effective until the effective date of the next cost of service based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	50.6145
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0275)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW	0.0528
	\$/kW	3.1441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5086
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	2.5362	
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kW	0.0025	
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, Applicable only for Class B Customers Rate Rider for Recovery of Advanced Capital Module	2025 \$/kW	0.0659	
effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	63.10	
effective until the effective date of the next cost of service based rate order	\$	50.85	
Retail Transmission Rate - Network Service Rate	\$/kW	4.0514	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4996	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	1.9688
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital	\$	50.85
- effective until the effective date of the next cost of service based rate order	Ψ	30.03
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3933
Retail Transmission Rate - Network Service Rate	\$/kW	4.0514
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4996
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	⊅/KVVII	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	11.2683
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0025
•	\$/kW	(0.0231)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0413
Retail Transmission Rate - Network Service Rate	\$/kW	4.5249
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0633
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	83.89
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	63.10
- effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.4193
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kW	0.0025
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.0631 4.5249
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0632
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc. Energy+ Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.89
Rate Rider for Recovery of Advanced Capital Module	•	
effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	63.10
effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025	\$/kWh	0.0025
Applicable only for Non-RPP Customers	Φ/ΚΥΥΠ	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0305)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 202 Applicable only for Class B Customers	5 \$/kW	0.0545
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	**	
Rulai of Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc. Energy+ Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

	Arrears certificate	\$	15.00
	Statement of account	\$	15.00
	Pulling post dated cheques	\$	15.00
	Duplicate invoices for previous billing	\$	15.00
	Request for other billing information	\$	15.00
	Easement letter	\$	15.00
	Income tax letter	\$	15.00
	Notification charge	\$	15.00
	Account history	\$	15.00
	Returned cheque (plus bank charges)	\$	15.00
	Charge to certify cheque	\$	15.00
	Legal letter charge	\$	15.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Special meter reads	\$	30.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
Nor	n-Payment of Account		
	Late payment - per month	0/	1.50
	(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	%	
	Reconnection at meter - after regular hours	\$	65.00
	Reconnection at pole - during regular hours	\$	185.00
	Reconnection at pole - after regular hours	\$	185.00
	Neconitection at pole and regular hours	\$	415.00
Oth	er		
	Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
	Service call - customer owned equipment	\$	30.00
	Service call - customer-owned equipment - after regular hours	\$	165.00

GrandBridge Energy Inc. Energy+ Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment D-1: Global Adjustment Work Form for GBE(BPI) Rate Zone

GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells Drop down cells		
	Utility Name	GrandBridge Energy IncBrantford Power Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
- Scenario a -If 2022 balances were last approved on a final basis Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances Select 2022 and a
 GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be
 generated accordingly as well.
- Scenario bii If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year Selected

2022

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2023	\$ 642,668	\$ 515,299	\$ 220,819	\$ 736,118	\$ 93,450	\$ 25,449,324	0.4%
Cumulative Balance	\$ 642,668	\$ 515,299	\$ 220,819	\$ 736,118	\$ 93,450	\$ 25,449,324	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.0%
Cumulative Balance	0.0%

GA Analysis Workform

Note 2	Consumption Data Excluding for Loss Factor (Data to a			
	Year		2023	

Year		2023		
Total Metered excluding WMP	C = A+B	1,002,176,907	kWh	100%
RPP	A	413,151,569	kWh	41.2%
Non RPP	B = D+E	589,025,338	kWh	58.8%
Non-RPP Class A	D	255,684,946	kWh	25.5%
Non-RPP Class B*	ш	333,340,392	kWh	33.3%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Pate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Ves

Note 4 Analysis of Expected GA Amount

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Adjusted	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	28,972,241			28,972,241	0.03138		0.05377		\$ 648,688
February	25,069,152			25,069,152	0.06285		0.08249		
March	27,613,053			27,613,053	0.06989	\$ 1,929,876	0.08031	\$ 2,217,604	\$ 287,728
April	26,694,607			26,694,607	0.08249	\$ 2,202,038	0.09853	\$ 2,630,220	\$ 428,181
May	30,577,814			30,577,814	0.08249	\$ 2,522,364	0.09962	\$ 3,046,162	\$ 523,798
June	29,729,452			29,729,452	0.09853	\$ 2,929,243	0.08293	\$ 2,465,463	\$ (463,779)
July	31,389,536			31,389,536	0.09962	\$ 3,127,026	0.04949	\$ 1,553,468	\$ (1,573,557)
August	30,172,626			30,172,626	0.05377	\$ 1,622,382	0.07606	\$ 2,294,930	\$ 672,548
September	28,666,828			28,666,828	0.05837	\$ 1,673,283	0.05093	\$ 1,460,002	\$ (213,281)
October	28,246,437			28,246,437	0.07332		0.08498		\$ 329,353
November	28,009,711			28,009,711	0.07040	\$ 1,971,884	0.07090	\$ 1,985,889	\$ 14,005
December	26,720,223			26,720,223	0.08340	\$ 2,228,467	0.06622	\$ 1,769,413	\$ (459,053)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	341,861,679	-	-	341,861,679		\$ 24,762,336		\$ 25,449,324	\$ 686,989

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss	GA Actual Rate Paid	Expected GA Volume Variance (\$)
0	P	Q=O-P	R	P= Q*R
342,170,666	341,861,679	308,987	-0.14344	\$ (44,321)

kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 642,668

 Calculated Loss Factor
 1.0256

 Most Recent Approved Loss Factor for Secondary Meterod
 0.0256

 Customer < 5,000kW</th>
 1.029

 Difference
 -0.0034

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The kWh volume data used for the BPI Rate Zone is based on billing consumption data that has been allocated to the
The KWIT Volume data used for the Di Tritate Zone is based on billing consumption data that has been allocated to the

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%						

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 515,299		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP				
1a Volumes - prior year	\$ 279,800			
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences	\$ 134,691			
2b Add current year end unbilled to actual revenue differences	\$ (193,672)			
Remove difference between prior year accrual/forecast to 3a actual from long term load transfers				
Add difference between current year accrual/forecast to 3b actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments recorded in 5a current year				
Significant current period billing adjustments recorded in 5b other year(s)				
Differences in GA IESO posted rate and rate charged on 6 IESO invoice				
7				
8				
9				
10				

lote 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ 736,118
	Analysis	\$ 642,668
	Unresolved Difference Unresolved Difference as % of Expected GA Payments	\$ 93,450
	to IESO	 0.4%

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power				
	Principal		Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2023	- 208,204	223,408	15,204	62,674,289	0.0%
Cumulative	- 208,204	223,408	15,204	62,674,289	0.0%

Notes

1) The transactions should equal the "Transaction" column in the DNA Continuity Schedule. This is also expected to equal the transactions in the general design (excluding transactions relating to the removal of approved dispositions amounts as that is shown in a separate column in the DNA Continuity Schedule). 2) Principal adjustments should equal the "Principal Adjustments" column in the DNA Continuity Schedule. Principal adjustments adjust the transactions in the continuity Schedule. Principal adjustments adjust the transactions in the continuity Schedule.

Ontario Energy Board

GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment						
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application			
1 2022 RPP/Non-RPP true-up	(279,800)	Yes		i		
2 Unbilled to actual revenue differences	(134,691)	Yes		i		
3 Impact of GA deferral/recovery	141,661	No	ded in 2021, reversed in	202		
4				j		
5				İ		
6						
7						
8						
Total	(272,830)					
Total principal adjustments included in last approved balance	(272,830)					
Difference	0					

Account 1588 - RSVA Power						
			Explanation if not to be			
		Current	reversed in current			
Adjustment Description	Amount	Application?	application			
1 2022 RPP/Non-RPP true-up	279,800	Yes				
2 Unbilled to actual revenue differences	168,495	Yes				
3						
4						
5						
6						
7						
8						
Total	448,295					
Total principal adjustments included in last approved balance	448,295					
Difference	_					

Note 9 Principal adjustment reconciliation in current application:

Note

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheef

	Account 1589 - RSVA Global Adjustment					
Year	Adjustment Description	Amount	Year Recorded in GL			
2023	Reversals of prior approved principal adjustments (auto-populated from table about	ove)				
	1 2022 RPP/Non-RPP true-up	279,800				
	2 Unbilled to actual revenue differences	134,691	2023			
	3					
	4					
	5					
	6					
	7					
	8					
	Total Reversal Principal Adjustments	414,491				
2023	Current year principal adjustments					
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes					
	2 Unbilled to actual revenue differences	(193,672)	2024			
	3					
	4					
	5					
	6					
	7					
	8					
	Total Current Year Principal Adjustments	(193,672)				
	Total Principal Adjustments to be Included on DVA Continuity					
	Schedule/Tab 3 - IRM Rate Generator Model	220,819				

	Account 1588 - RSVA Power						
			Year Recorded in				
Year	Adjustment Description	Amount	GL				
2023	Reversals of prior approved principal adjustments (auto-populated from table above)		•				
	1 2022 RPP/Non-RPP true-up	(279,800)					
	2 Unbilled to actual revenue differences	(168,495)	2023				
	3						
	4						
	5						
	6						
	7						
	8						
	Total Reversal Principal Adjustments	(448,295)					
2023	Current year principal adjustments						
	1 CT 148 true-up of GA Charges based on actual RPP volumes						
	2 CT 1142/142 true-up based on actuals						
	3 Unbilled to actual revenue differences	671,703	2024				
	4						
	5						
	6						
	7						
	8						
	Total Current Year Principal Adjustments	671,703					
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM						
	Rate Generator Model	223,408					

Attachment D-2: Global Adjustment Work Form for GBE(E+) Rate Zone

GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells Drop down cells		
	Utility Name	GrandBridge Energy IncEnergy+ Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
- Scenario a -If 2022 balances were last approved on a final basis Select 2022 and a GA Analysis Workform for 2023 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances Select 2022 and a
 GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be
 generated accordingly as well.
- Scenario bii If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year Selected

2021

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2022	\$ (403,690)	\$ (25,241)	\$ (237,305)	\$ (262,546)	\$ 141,144	\$ 29,136,045	0.5%
2023	\$ 1,264,043	\$ 871,653	\$ 412,412	\$ 1,284,065	\$ 20,022	\$ 41,888,901	0.0%
Cumulative Balance	\$ 860,353	\$ 846,413	\$ 175,106	\$ 1,021,519	\$ 161,166	\$ 71,024,946	N/A

Account 1588 Reconciliation Summary

Account 1000 Reconcination Canimary				
Year	Account 1588 as a % of Account 4705			
2022	0.2%			
2023	0.1%			
Cumulative Balance	0.1%			

GA Analysis Workform

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)	

Year	2022			
Total Metered excluding WMP	C = A+B	1,669,330,372	kWh	100%
RPP	A	761,216,886	kWh	45.6%
Non RPP	B = D+E	908,113,485	kWh	54.4%
Non-RPP Class A	D	368,401,729	kWh	22.1%
Non-RPP Class B*	ш	539,711,756	kWh	32.3%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	GA Billing Rate

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Ī

Year	2022								
Calendar Month	Non-RPP Class B Including	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	48,251,063			48,251,063	0.04829		0.04353		
February	43,575,291			43,575,291	0.05019		0.05246		
March	46,961,785			46,961,785	0.05500	\$ 2,582,898	0.05941	\$ 2,790,000	\$ 207,101
April	42,209,906			42,209,906	0.05915	\$ 2,496,716	0.08293	\$ 3,500,468	\$ 1,003,752
May	43,188,522			43,188,522	0.05968	\$ 2,577,491	0.08475	\$ 3,660,227	\$ 1,082,736
June	45,468,751			45,468,751	0.08293	\$ 3,770,724	0.07868	\$ 3,577,481	\$ (193,242)
July	48,336,257			48,336,257	0.08475	\$ 4,096,498	0.04008	\$ 1,937,317	\$ (2,159,181)
August	50,794,664			50,794,664	0.04871	\$ 2,474,208	0.00499	\$ 253,465	\$ (2,220,743)
September	47,309,270			47,309,270	0.04008	\$ 1,896,156	0.03241	\$ 1,533,293	\$ (362,862)
October	45,526,046			45,526,046	0.00499		0.05771	\$ 2,627,308	
November	46,864,892			46,864,892	0.04739	\$ 2,220,927	0.06989	\$ 3,275,387	\$ 1,054,460
December	46,535,436			46,535,436	0.05962	\$ 2,774,443	0.03427	\$ 1,594,769	\$ (1,179,673)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	555,021,883	-	-	555,021,883		\$ 29,634,323		\$ 29,136,045	\$ (498,278)

Annual Non-				
RPP Class B	Annual Non-RPP	Annual Unaccounted	Weighted Average	
Wholesale kWh	Class B Retail	for Energy Loss	GA Actual Rate Paid	Expected GA
•	billed kWh	kWh	(\$/kWh)**	Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
EE0 100 103	EEE 021 002	4 097 210	0.02314	£ 04 E00

Total Expected GA Variance \$ (403,690)

Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference 1.0284

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not

used in the table above.
The kWh volume data used for the GBE(E+) Rate Zone is based on billing consumption data that has been allocated

b)	Please provide a	n explanation in t	he text box below	if the difference in	n loss factor is gre	ater than 1%	
							1

	Item	Amount	Explanation		Principal Adjustments
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (25,241)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences	\$ 114,699			
		\$ 50,582			
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
	CT 2148 for prior period corrections				
4b					
6	Adjustment to Account 1589 Balance per EB-2022-0305	\$ (402,586)			
7					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ (262,546)
	Analysis	\$ (403,690)
	Unresolved Difference	\$ 141,144
	Unresolved Difference as % of Expected GA Payments	
	to IESO	0.5%

GA Analysis Workform

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)				
	Year		2023		
	Total Metered excluding WMP	C = A+B	1,688,626,189	kWh	100%
	RPP	A	749,098,272	kWh	44.4%
	Non RPP	B = D+E	939,527,917	kWh	55.6%

Note 3	GA Billing Rate

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2023								
Calendar Month	Non-RPP Class B Including	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	_	K = I*J	L	M = I*L	N=M-K
January	48,207,743			48,207,743	0.03138		0.05377	\$ 2,592,130	\$ 1,079,371
February	43,364,814			43,364,814	0.06285		0.08249		
March	48,541,656			48,541,656	0.06989	\$ 3,392,576	0.08031	\$ 3,898,380	\$ 505,804
April	42,692,238			42,692,238	0.08249	\$ 3,521,683	0.09853	\$ 4,206,466	\$ 684,784
May	45,671,217			45,671,217	0.08249	\$ 3,767,419	0.09962	\$ 4,549,767	\$ 782,348
June	46,893,950			46,893,950	0.09853	\$ 4,620,461	0.08293	\$ 3,888,915	\$ (731,546)
July	49,585,472			49,585,472	0.09962	\$ 4,939,705	0.04949	\$ 2,453,985	\$ (2,485,720)
August	50,035,979			50,035,979	0.05377	\$ 2,690,435	0.07606	\$ 3,805,737	\$ 1,115,302
September	47,580,076			47,580,076	0.05837		0.05093	\$ 2,423,253	\$ (353,996)
October	47,076,612			47,076,612	0.07332		0.08498		
November	48,083,938			48,083,938	0.07040		0.07090		
December	46,562,702			46,562,702	0.08340	\$ 3,883,329	0.06622	\$ 3,083,382	\$ (799,947)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	564,296,399	-	-	564,296,399		\$ 40,667,860		\$ 41,888,901	\$ 1,221,041

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	GA Actual Rate Paid	Expected GA Volume Variance (\$)
0	P	Q=O-P	R	P= Q*R
566,532,158	564,296,399	2,235,759	0.01923	\$ 43,002

| S66,5x2,1bb | "ovineware" | Sovineware | Teglan to NACEW - Liass R retail kwn i oue relate wass A reference as R retail kwn i oue relate wass A reference as R retail kwn i oue relate wass A kWh) |
"Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference 1.0281

1,264,043

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not

sed in the table above.
he kWh volume data used for the GBE(E+) Rate Zone is based on billing consumption data that has been allocated to

b) Please provide an explanation in the text box below if the difference	e in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 871,653		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
Remove difference between prior year accrual/forecast to 3a actual from long term load transfers				
Add difference between current year accrual/forecast to 3b actual from long term load transfers	\$ 9,826			
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments recorded in 5a current year				
Significant current period billing adjustments recorded in 5b other year(s)				
Differences in GA IESO posted rate and rate charged on 6 IESO invoice				
Reversal of adjustment to Account 1589 Balance per EB- 7 2022-0305	\$ 402,586			
8				
10				

Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO 1,284,065

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ac	count 1588 - RSVA Po			
	Principal		Principal Total Activity in Calendar		Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2022	296,747	- 89,786	206,961	119,300,172	0.2%
2023	- 1,002,418	1,067,867	65,449	103,174,421	0.1%
Cumulative	- 705,670	978.081	272,411	222,474,593	0.1%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general degree (excluding internactions relating to the removal of approved disposition amounts as that is a shown in a separate column in the DVA continuity Schedule (2) Phricipal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the continuity Schedule. Principal adjustments adjust the transactions in the continuity Schedule. Principal adjustments adjust the transactions in the continuity Schedule. Principal adjustments adjust the transactions in the schedule and the properties of the continuity Schedule.

Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment						
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application			
1 Remove prior year end unbilled to actual revenue differences	(107.297)	No.	арриоссіон			
Add current year end unbilled to actual revenue differences	(114,699)		teversal of 2021 adjustment			
3		No				
4						
5						
6						
7						
8						
Total	(221,996)					
Total principal adjustments included in last approved balance	(221,996)					
Difference	-					

Account 1588 - RSVA	Power		
		To be Reversed in Current	Explanation if not to be reversed in current
Adjustment Description	Amount	Application?	application
1 Remove prior year end unbilled to actual revenue differences	161,372	No	Reversal of 2020 adjustment
2 Add current year end unbilled to actual revenue differences	105,556	Yes	
3			
4			
5			
6			
7			
8			
Total	266,928		
Total principal adjustments included in last approved balance	266,928		
Difference	-		

Note 9 Principal adjustment reconciliation in current application:

- Notes
 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments to make the spread of the state of the spread of the state of the spread of the state of the
- separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment							
Year	Adjustment Description	Amount	Year Recorded in GL					
2022	Reversals of prior approved principal adjustments (auto-populated from table above)							
	1							
	2 Add current year end unbilled to actual revenue differences	114,699	2021					
	3							
	4							
	5							
	6							
	7							
	8							
0000	Total Reversal Principal Adjus	stments 114,699						
2022	Current year principal adjustments							
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes							
	2 Unbilled to actual revenue differences	50,582	2023					
	3 Adjustment to Account 1589 Balance per EB-2022-0305	(402,586)	2023					
	4							
	5							
	6							
	7							
	8							
	Total Current Year Principal Adjus							
	Total Principal Adjustments to be Included on DVA Continuity Schedul	e/Tab 3						
	- IRM Rate Generator Model	(237,305)						

	Account 1589 - RSVA Global Adjustm	<u>nent</u>	
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior year principal adjustments		
	Reversal of prior year CT-148 true-up of GA Charges based on actual Non- 1 RPP volumes		
	2 Reversal of Unbilled to actual revenue differences	(50,582)	2023
	3 Reversal of adjustment to Account 1589 Balance per EB-2022-0305	402,586	2023
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	352,004	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences	9,826	2024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	9,826	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3		
	- IRM Rate Generator Model	361,830	

	Account 1588 - RSVA Power						
Year	Adjustment Description	Amount	Year Recorded in GL				
2022	Reversals of prior approved principal adjustments (auto-populated from table above)						
	1						
	2 Add current year end unbilled to actual revenue differences	(105,556)	2,02				
	3						
	4						
	5						
	6						
	7						
	8						
	Total Reversal Principal Adjustments	(105,556)					
2022	Current year principal adjustments						
	1 CT 148 true-up of GA Charges based on actual RPP volumes						
	2 CT 1142/142 true-up based on actuals						
	3 Unbilled to actual revenue differences	(245,143)	2023				
	4 Correction to 2022 year-end true-up	260,913	2024				
	5						
	6						
	7						
	8						
	Total Current Year Principal Adjustments	15,770					
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM						
	Rate Generator Model	(89,786)					
	The Contrator model	(00,700)					

	Account 1588 - RSVA Power		
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior year principal adjustments		
	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes Reversal of CT 1142/142 true-up based on actuals Reversal of Unbilled to actual revenue differences S 6	245,143	2023
	7 8		
	Total Reversal Principal Adjustments	245,143	
2023	Current year principal adjustments 1 CT 148 true-up of GA Charges based on actual RPP volumes 2 Reversal of CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	822,724	2024
	5 6		
	8		
	Total Current Year Principal Adjustments	822,724	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	1,067,867	

Attachment E: LRAMVA Workform for GBE(E+) Rate Zone



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 8.0 (2025)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. Table 1c provides a summary of prospective LRAM-eligible amounts related to persisting CDM savings for all years until the LDC's next rebasing application. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2027 LRAM	Tables 5-a, 5-b, 5-c, 5-d, 5-e, 5-f, 5-g, 5-h, 5-i, 5-j, 5-k, 5-l and 5-m include the template 2015-2027 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



LRAMVA Work Form: Instructions

Version 8.0 (2025)

REMINDER: Distributors do not need to use the LRAMVA workform if they have a zero balance in the LRAMVA and are only requesting a rate rider for LRAM-eligible amounts that were previously approved on a prospective basis.

Tab	Instructions
I DAMVA Chacklist/Schamatic Tah	The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:
EKAMVA GIIECKIISUSCIIEIII alic Tab	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a.
	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form.
	 Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved.
	o Include a copy of initiative-level pensistence savings information that was verified by the IESO. Pensistence information is available upon request from the IESO.
	o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form.
	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable.
	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. Distributors are also expected to provide prospective LRAM-eligible amounts related to persisting CDM savings for all years until their next rebasing application. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tabs 4 and 5 (2011-to Next COS)	Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2024 program years and persisting savings until distributors next cost of service application, as applicable, by undertaking the following:
	o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO.
	o. Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table.
	o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used.
	o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change.
	o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges. Carrying charges are not to be calculated for prospective LRAM-eligible amounts that relate to the persisting savings from CDM programs until the LDCs next cost-of-service application.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).
· · · · · · · · · · · · · · · · · · ·	

LRAMVA Work Form: Checklist and Schematic

Version 8.0 (2025)

General Note on the LRAMVA Model

Leaend

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. Additionally, LDCs are also able to calculate prospective LRAM-eligible amounts, consistent with guidance provided in the 2021 CDM Guidelines. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

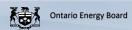
Davis Davis L'at (Diva)

o Apply the IESO verified savings adjustments to the year it relates to.

9	Drop Down List (Blue)
Important Checklist	
	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approximately
	o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			

o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable



LRAMVA Work Form: Summary Tab

Version 8.0 (2025)

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

LDC Name

GrandBridge Energy

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

 Previous LRAMVA Application (EB#)
 EB-2023-0023

 Application of Previous LRAMVA Claim
 2024 IRM Application

 Period of LRAMVA Claimed in Previous Application
 2019-2022

 Amount of LRAMVA Claimed in Previous Application
 -\$ 127,660.10

B. Current LRAMVA Application

b. Current Ettamva application	
Current LRAMVA Application (EB#)	EB-2024-0025
Application of Current LRAMVA Claim	2025 IRM Application
Period of New LRAMVA in this Application	2023-2024
Period of Rate Recovery (# years)	1

Actual Lost Revenues (\$)	Α	\$ 973,041
Forecast Lost Revenues (\$)	В	\$ 898,851
Carrying Charges (\$)	С	\$ 1,770
LRAMVA (\$) for Account 1568	A-B+C	\$ 75,959
Total LRAM-Eligible Amounts for Prospective Disposition	(Annual amounts to be recovered in future rate applications)	\$ 517,143

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b elow.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$391,555	\$4,574	\$396,129
General Service 50 to 999 kW	kW	\$4,859	\$118	\$4,977
General Service 1000 to 4999 kW	kW	\$60,396	\$913	\$61,309
Large User	kW	-\$1,725	-\$20	-\$1,745
Street Lights	kW	-\$327,232	-\$3,815	-\$331,047
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$127,852	\$1,770	\$129,622

C. Documentation of Change

Original Amount

Amount for Final Disposition

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 97 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 98.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights									Total
		kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
2011 Actuals	1z	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast	<u> </u>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2012 Actuals	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared								****						****		
2013 Actuals	1z	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared 2014 Actuals		60.00	\$0.00	60.00	#0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	60.00
2014 Actuals 2014 Forecast	12	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Amount Cleared		Φ 0.00	\$0.00	\$0.00	φυ.υ0	φυ.00	\$U.UU	\$U.UU	\$U.UU	\$U.UU	\$0.00	φ0.00	φ0.00	φυ.υυ	\$0.00	φυ.00
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Actuals 2015 Forecast	18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		ψ0.00	\$0.00	\$0.00	φυ.υυ	ψ0.00	\$0.00	ψ0.00	\$0.00	\$0.00	1 0.00	ψ0.00	Ψ0.00	ψ0.00	90.00	ψ0.00
2016 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast	☑	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		ψ0.00	\$0.00	\$6.55	ψ0.00	φοισο	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	40.00	\$0.00	ψ0.00	\$0.00	ψ0.00
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast	☑	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared						,,,,,								, , , , ,		
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast	<u> </u>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2020 Actuals	To the	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2021 Actuals	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Forecast	· · · · · · · · · · · · · · · · · · ·	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared		60.00	60.00	60.00	60.00	#0.00	60.00	60.00	60.00	60.00	60.00	60.00	00.00	#0.00	60.00	60.00
2022 Actuals 2022 Forecast	1z	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Amount Cleared		φυ.00	\$0.00	\$0.00	φυ.υυ	φυ.00	\$U.UU	\$U.UU	φU.UU	\$U.UU	\$U.UU	φ0.00	φ0.00	φυ.υυ	\$U.UU	φυ.00
2023 Actuals		\$0.00	\$315,611.13	\$168,243.55	\$271,168.19	\$6,541.35	\$211,476.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$973,040.74
2023 Actuals 2023 Forecast	1	\$0.00	(\$123.892.71)	\$168,243.55 (\$163,300,33)	\$271,168.19 (\$232.899.20)	\$6,541.35 (\$7,384.44)	\$211,476.52 (\$371.374.74)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$898,851.42)
Amount Cleared		\$0.00	(\$123,092.71)	(\$103,300.33)	(\$232,088.20)	(\$1,304.44)	(\$3/1,3/4./4)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$090,001.42)
2024 Actuals	1	\$0.00	\$329,329.22	\$170,810.72	\$265,856,08	\$6,845.59	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$994,152.19
2024 Forecast	1	\$0.00	(\$129,492,38)	(\$170,895.33)	(\$243.729.29)	(\$7.727.89)	(\$388.644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940.489.27)
Amount Cleared		ψ0.00	(ψ.25,452.50)	(φε,030.00)	(42.10,1.20.20)	(ψ1,121.00)	(4000,044.00)	\$0.00	\$5.00	\$3.00	\$5.00	ψ0.00	¥0.00	ψ5.00	\$5.00	(ψ0.10,403.21)
Carrying Charges		\$0.00	\$4.574.08	\$117.94	\$913.03	(\$20.11)	(\$3.814.90)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,770.03
		\$0.00	\$4,574.08	\$117.94	\$913.03	(\$20.11)	(\$3,014.90)	\$0.00	\$0.00	\$0.00	\$0.00	φυ.υυ	φυ.υυ	\$0.00	\$0.00	\$1,770.03
Total LRAMVA Balance (2011-2024)		\$0.00	\$396,129.34	\$4,976.55	\$61,308.80	-\$1,745.50	-\$331,046.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$129,622.28

Table 1-c. LRAM-Eligible Amounts for Prospective Disposition

Table 1-c provides a summary of all prospective LRAM-eligible amounts. Consistent with guidance in the 2021 CDM Guidelines, distributors filing an application for 2025 rates should seek disposition of all outstanding LRAMVA balances related to previously established thresholds. Distributors not rebasing for 2025 rates who have complete in eligible savings (i.e., needing only to account for persistence of savings in future years) may seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Prospective treatment will not be necessary for cost-of-service applications.

All entries summarized below will be populated based on persisting savings from prior year CDM activities with no new savings from 2025-2027. Additionally, LRAM-eligible amounts for 2025 to 2027 are not added to the LRAMVA and do not accrue interest.

In their applications for 2025 rates, distributors should apply for approval of the 2025 to 2027 LRAM-eligible amounts shown in Table 1-C. Approval will mean that the LRAM-eligible amounts are accepted as final, subject only to the annual mechanistic adjustment to be completed in subsequent rate years.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights									Total
Amount Cleared																
2025 Actuals (in 2024 \$)	1	\$0.00	\$327,932.25	\$175,374.81	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,897.86
2025 Forecast (in 2024 \$)	· ·	\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2025 TOTAL LRAM-Eligible*		\$0.00	\$198,439.88	\$4,479.48	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$74,408.59
Amount Cleared																
2026 Actuals (in 2024 \$)	1	\$0.00	\$327,561.83	\$175,333.54	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,486.16
2026 Forecast (in 2024 \$)	'	\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2026 TOTAL LRAM-Eligible*		\$0.00	\$198,069.45	\$4,438.21	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,996.89
Amount Cleared																
2027 Actuals (in 2024 \$)		\$0.00	\$327,410.68	\$175,314.78	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,316.25
2027 Forecast (in 2024 \$)	<u> </u>	\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2027 TOTAL LRAM-Eligible*		\$0.00	\$197,918.30	\$4,419.45	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,826.98
Amount Cleared																
2028 Actuals (in 2024 \$)	1	\$0.00	\$327,349.01	\$175,306.25	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,246.05
2028 Forecast (in 2024 \$)	'	\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2028 TOTAL LRAM-Eligible*		\$0.00	\$197,856.63	\$4,410.92	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,756.78
Amount Cleared																
2029 Actuals (in 2024 \$)	1	\$0.00	\$327,323.84	\$175,302.38	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,217.01
2029 Forecast (in 2024 \$)	· ·	\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2029 TOTAL LRAM-Eligible*		\$0.00	\$197,831.46	\$4,407.04	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,727.74
Amount Cleared																
2030 Actuals (in 2024 \$)	_	\$0.00	\$327,313.57	\$175,300.61	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,204.98
2030 Forecast (in 2024 \$)	_	\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2030 TOTAL LRAM-Eligible*		\$0.00	\$197,821.20	\$4,405.28	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,715.71
Amount Cleared																
2031 Actuals (in 2024 \$)	_	\$0.00	\$327,309.38	\$175,299.81	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,199.99
2031 Forecast (in 2024 \$)	<u> </u>	\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$940,489.27)
2031 TOTAL LRAM-Eligible*	•	\$0.00	\$197,817.01	\$4,404.48	\$39,711.40	(\$888.38)	(\$167,333.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,710.72
Total LRAM-Eligible Amount (in								·								
2024 \$)		\$0	\$1,385,754	\$30,965	\$277,980	-\$6,219	-\$1,171,337	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$517,143

Note: LDC to make note of assumptions included above, if any

Note: All 2024-2027 LRAM-Eligible Amounts are in 2023 dollars. LDCs are to follow the instructions noted above Table 5-j in Tab 5 when seeking recovery of prospective amounts in future rate applications.



LRAMVA Work Form: Summary of Changes

Version 8.0 (2025)

Legend
User Inputs (Green)

Drop Down List (Blue)
Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

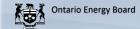
No.	Tab	Cell Reference	Description	Rationale
1	5. 2015-2020 LRAM	Table 5n 2028 and onward	Added rows to calculate actual savings beyond 2027.	GrandBridge Energy is not anticipating rebasing until 2032.
2	5. 2015-2020 LRAM	Columns Q, R, AG, AH	Columns added to extend savings to 2031	GrandBridge Energy is not anticipating rebasing until 2032.
3	1. LRAMVA Summary	Prospective Disposition	Added rows to calculate beyond 2027.	GrandBridge Energy is not anticipating rebasing until 2032.
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

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LRAMVA Work Form: Forecast Lost Revenues

Version 8.0 (2025)

Legend

User Inputs (Green)

Drop Down List (Blue)

Auto Populated Cells (White)

Instructions (Grey)

Table 2-a. LRAMVA Threshold

2019

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	75,999,899	23,915,258	6,999,588	12,316,083	23,436,186	1,749,897	7,582,887								
kW	119,713	0	0	38869	55003	3989	21852								
Summary		23915258	6999588	38869	55003	3989	21852	0	0	0	0	0	0	0	0

Years Included in Threshold 2019-2022

EB-2018-0028 Energy+ Inc. Response to Comments on Draft Rate Order

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
·	•		•							•		· ·			
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights								
		kWh	kWh	kW	kW	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2021		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2022		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2023	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2024	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2025	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2026	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2027	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2028	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2029	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2030	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2031	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0
2032	2019	23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any



Table 3. Inputs for Distribution Rates and Adjustments by Rate Class Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMNA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation

distribution rates can be incorporated in					
	Billing Unit	EB-	2022-0305	EB	-2023-0023
Rate Year			2023		2024
Period 1 (# months)			0		0
Period 2 (# months)			12		12
Residential Rate rider for tax sharing		S	-	S	-
Rate rider for tax snaring Rate rider for foregone revenue	kWh				
Other	1				
Adjusted rate		S		S	
Calendar year equivalent		\$	-	\$	-
GS<50 kW		s	0.0177	s	0.0185
Rate rider for tax sharing	1	_	0.0111		0.0100
Rate rider for foregone revenue	kWh				
Other	-		0.0177		0.0185
Adjusted rate Calendar year equivalent		\$	0.0177	\$	0.0185
		•		•	
General Service 50 to 999 kW		\$	4.2013	\$	4.3967
Rate rider for tax sharing Rate rider for foregone revenue	kW				
Other	1 ^**				
Adjusted rate		\$	4.2013	\$	4.3967
Calendar vear equivalent	-	\$	4.2013	\$	4.3967
General Service 1000 to 4999 kW Rate rider for tax sharing	4	\$	4.2343	\$	4.4312
Rate rider for foregone revenue	kW				
Other	1				
Adjusted rate	1	\$	4.2343	\$	4.4312
Calendar vear equivalent		\$	4.2343	\$	4.4312
l arne licer	1	S	1.8512	s	1.9373
Large User Rate rider for tax sharing	1	-	1.0012	9	1.93/3
Rate rider for foregone revenue	kW				
Other	1			Ţ	
Adjusted rate Calendar year equivalent		\$	1.8512 1.8512	\$	1.9373
Calendar year equivalent		•	1.0512	•	1.93/3
Street Lights		\$	16.9950	\$	17.7853
Rate rider for tax sharing	1				
Rate rider for foregone revenue	kW				
Other Advantage of the Control of th	4	\$	16.9950		17.7853
Adjusted rate Calendar year equivalent	I	\$	16.9950	\$	17.7853
0					
Rate rider for tax sharing					
Rate rider for foregone revenue	۱ "				
Other Adjusted rate	1	\$	-	\$	-
Calendar vear equivalent		\$	-	\$	
		_		_	
Rate rider for tax sharing	-				
Rate rider for foregone revenue	0				
Other					
Adjusted rate Calendar year equivalent		\$		\$	
Calendar year equivalent		\$	-	\$	-
0					
Rate rider for tax sharing	1				
Rate rider for foregone revenue	0				
Other		_			
Adjusted rate	I	1 \$		\$	
Calendar year equivalent		٠	-	•	-
0					
Rate rider for tax sharing					
Rate rider for foregone revenue	0	\vdash			
Other Adjusted rate	1	\$	-	\$	-
Calendar vear equivalent		š	-	\$	-
				_	
0	-				
Rate rider for tax sharing		\vdash			
Rate rider for foregone revenue Other	1 °				
Adjusted rate	1	\$		\$	
Calendar year equivalent		\$	-	\$	-
0		_			
Rate rider for tax sharing	1	\vdash			
Rate rider for foregone revenue	0				
Other	1				
Adjusted rate		\$		\$	
Calendar year equivalent		\$	-	ş	-
0					
	1				
Rate rider for tax sharing	0				
Rate rider for tax sharing Rate rider for foregone revenue	Ü				
Rate rider for tax sharing Rate rider for foregone revenue Other	1 "			\$	-
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate		\$			
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate	0	\$	-	\$	-
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar vear equivalent		\$		\$	•
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar vear equivalent D Rate rider for tax sharing]	\$	-	\$	
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar vear equivalent Rate rider for tax sharing Rate rider for foregone revenue	0	\$	-	\$	-
Rate rider for tax sharing Rate rider for foregone revenue Other Adjusted rate Calendar vear equivalent Rate rider for tax sharing Rate rider for trax sharing Other]	s	-	\$	-
Rate dider for tax sharing Rate dider for foregone revenue Other Calendar vear equivalent O Rate dider for tax sharing Rate dider for tax sharing Rate dider for foregone revenue Other Adjusted rate Calendar vear equivalent]	\$	-	\$	

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class
Table 3-a below autopopulates the average distribution rates from Table
3. Please ensure that the distribution rates relevant to the years of the
LRAMVA disposition are used. Please clear the rates related to the
year(s) that are not part of the LRAMVA claim.

Year	Residential		Total
	kWh	0	0
2011	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000
2021	\$0.0000	\$0.0000	\$0.0000
2022	\$0.0000	\$0.0000	\$0.0000
2023	\$0.0000	\$0.0000	\$0.0000
2024	\$0,0000	\$0.0000	\$0.0000



LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

User Inputs (Green) Auto Populated Cells (White) Instructions (Grey)

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings dijustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEBs updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

Table 4-a. 2011 Lost Revenues
Table 4-b. 2012 Lost Revenues
Table 4-c. 2013 Lost Revenues
Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form																																										
	No.	let Energy vings (kWh)				Net Energy	Savings Persis	tence (kWh)						Net Demand Savings (kW	d O					Net Peak Dema	and Savings I	Persistence (kV	0											Rate Alloc	ations for LRAI	MVA						
Program	Results Status	2011 20	112 2013 2	014 2015	2016	2017 2018	2019 2	020 2021	2022 20	23 2024	2025 202	2027	Monthly Multiplier	2011	2012	2013	2014	2015 20	16 2017	2018	2019 20	2021	2022	2023 2024	4 2025	2026 202	Residential	GS<50 kW	General Service 50 to 999 kW	ce General Sei	ervice 99 kW Larg	e User Street	t Lights									Total
Consumer Program																											kWh	kWh	kW	kW		kW I	dW .	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2011		0												0													0	0	0	0		0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2011																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2011 Lost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011 LRAMVA in 2011																											\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00	\$1	0.00 \$0	00000 0.00 0.00	\$0.00000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00							
2011 Savings Persisting in 2012 2011 Savings Persisting in 2013 2011 Savings Persisting in 2014 2011 Savings Persisting in 2015																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2013																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2014																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2015																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2016 2011 Savings Persisting in 2017																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2017																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2018																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2019																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2020																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2021																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting III 2022 2011 Savings Persisting in 2023																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2019 2011 Savings Persisting in 2019 2011 Savings Persisting in 2019 2011 Savings Persisting in 2020 2011 Savings Persisting in 2021 2011 Savings Persisting in 2022 2011 Savings Persisting in 2023 2011 Savings Persisting in 2023 2011 Savings Persisting in 2024 2011 Savings Persisting in 2025																											0	0	0	0		0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2025																											ő	ő	ō	0		0	0	ō	ō	ő	ō	ő	o	o	0	
																											0	ō	0	0		0	0	0	0	o	ō	ó	0	0	0	
2011 Savings Persisting in 2027																											ō	ō	ō	0		0	0	0	0	o	ō	o	0	ō	0	

	Net Energy Savings (kWh)					Net	t Energy Sa	vings Persiste	ence (kWh)													Net Peak Dem	and Savings I	Persistence ((kW)												Rate	Allocations for	r LRAMVA								
Results Status	2012	2013	2014 2015	2016	2017	2018	2019	2020 203	21 2022	2023	2024 20	025 202	6 2027	N.	Monthly	2012	2013	2014 20	15 2016	2017	2018	2019	2020 20:	2022	2023	2024	2025	2026	2027 2	1028 Reside	ential GS<5	kW General : 50 to 9	Service Gene 99 kW 1000	ral Service to 4999 kW	Large User	Street Lights	5									Total	
												,						,					,							kW	/h kV	n kV	/	kW	kW	kW	0	0		0	0	0	0	0	0		
	0															0														6		0		0	0	0	0	0		0	0	0	0	0	0		
																														0		0		0	0	0	0	0		0	0	0	0	0	0		
																														\$0. \$0. \$0 .	00 \$0. 00 \$0. 00 \$0 .	0 \$0. 0 \$0. 0 \$0.	00 00 00	\$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00))	\$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
																																0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
	Results	Status	Results Status	Results Status	Results Status Monthly Multiplier	Results Monthly Status Multiplier	Results Monthly Status Multiplier	Results Status Multibiler	Results Status Monthly Mithiler	Results Monthly Status Multiplier	Results Status Monthly Multiplier	Results Monthly Status Monthly Status	Results Monthly Status Status Millione Monthly Status Millione Mi	Results Monthly Status Multiplier	Results Monthly Status Monthly Status Monthly Multiplier	Results Monthly Status Monthly Status Monthly Status Status Monthly Status Status Monthly Status Sta	Results Monthly Status Minifelies	Results Monthly Multiplier Multiplier	Results Status Monthly Multiplier	Results Status 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Multiplier 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Reside Multiplier 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Reside Multiplier 2012 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2027 2028 Reside Multiplier 2012 2013 2014 2015 2016 2017 2018 2019 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Reside Multiplier 2012 2013 2014 2015 2016 2017 2018 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Reside Multiplier 2012 2013 2014 2015 2016 2017 2018 2016 2017 2018 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Reside Multiplier 2012 2013 2014 2015 2016 2017 2018 2016 2017 2018 2018 2018 2018 2018 2018 2018 2018	Results Status 2012 2013 2014 2015 2016 2017 2018 2019 2019 2019 2019 2019 2019 2019 2019	Results Status 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2021 2022 2023 2024 2025 2026 2027 2028 2024 2025 2026 2027 2028 Multiplier 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Residential GS-50 WW General Status	Results Status 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Residential GS-50 kW Goneral Service 50 to 99 kW W/Th KW/Th K	Results Status 2012 2013 2014 2015 2016 2017 2017 2016 2017 2017 2016 2017 2017 2016 2017 2017 2016 2017 2017 2016 2017 2017 2017 2017 2017 2017 2017 2017	Results Status 2012 2013 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2028 2024 2025 2026 2027 2028 2028 2024 2025 2026 2027 2028 2028 2028 2028 2028 2028 2028	Results Status 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2018 2019 2010 2011 2011 2018 2019 2011 2018 2019 2011 2018 2019 2011 2018 2019 2011 2018 2019 2011 2018 2019 2011 2018 2019 2011 2018 2019 2011 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2019 2012 2013 2014 2015 2018 2018 2018 2018 2018 2018 2018 2018	Results Status 2012 2013 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Multiplier 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 Residential GS-50 kW General Service 50 to 999 kW	Results Status 2012 2013 2014 2015 2016 2017 2018 2019 2013 2014 2015 2016 2017 2018 2019 2013 2014 2015 2016 2017 2018 2019 2012 2013 2014 2015 2016 2017 2018 2019 2018 2018 2018 2018 2018 2018 2018 2018	Results Status 2012 2013 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2012 2013 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2019 2020 2021 2021 2023 2024 2025 2028 Residential QS-50 kW General Service 50 to 999 kW	Results Status 2012 2013 2014 2015 2016 2017 2018 2019 2010 2018 2019 2010 2018 2019 2010 2018 2019 2010 2018 2019 2010 2018 2019 2019 2019 2019 2019 2019 2019 2019	Results Status 2012 2013 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2012 2013 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2014 2015 2016 2017 2018 2018 2018 2018 2018 2018 2018 2018	Results Status 2012 2013 2014 2015 2016 2017 2018 2019 2013 2014 2015 2016 2017 2018 2019 2012 2013 2014 2015 2016 2017 2018 2019 2018 2019 2018 2019 2018 2019 2018 2019 2018 2019 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2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2024 2025 2026 2027 2028 2024 2025 2026 2027 2028 2024 2025 2026 2027 2028 2024 2025 2026 2027 2028 2024 2025 2026 2027 2028 8 feedential GS-50 kW General Service 1000 to 4999 kW 1/V											

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	Net En Savings	nergy s (kWh)						Net Energ	gy Saving	gs Persist	tence (kV	Vh)								Net Demai Savings (k	nd N)						Net Peak De	emand Sav	vings Persiste	nce (kW)													Rate /	Allocations for	LRAMVA							
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Consumer Program																																			,	kWh	kWh	kW	kW		kW	kW	0	0		0	0	0	0	0	0	
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Note: LDC to make note of key assumptions included above

Resi	Net E Saving	Energy gs (kWh)				Net Energy	Savings Persist	ence (kWh)					Monthly	Net Der Savings	nand (kW)					Net Peak	Demand Savi	ngs Persistence	kW)												Rate Allocations	for LRAMV	/A						
Program Stat	JS 20	014 201	2016 20	17 2018	2019 20	2020 2021	2022 20	2024	2025 2	2027	2028	2029 2030	Multiplier	201	4 201	15 2016	2017	2018	2019 2	2020 2021	2022	2023 202	2025	2026 203	2028	2029 2	030 Resider	tial GS<50	kW Gen	neral Service 0 to 999 kW	General Service 1000 to 4999 k	ce kW Large Us	er Street Lig	jhts		Al							
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ast CDM Savings in 2014																											0	0		0	0	0	0		0 0	0	0	0	0	0	0	0	
bution Rate in 2014 Revenue in 2014 from 2011 programs Revenue in 2014 from 2012 programs Revenue in 2014 from 2012 programs Revenue in 2014 from 2013 programs Revenue in 2014 from 2014 programs I Lost Revenues in 2014 MVA in 2014 MVA in 2014																											\$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0	00 00 00 00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0 \$0 \$0 \$0 \$0	.00 \$0. .00 \$0. .00 \$0.	00000 : 0.00 0.00 0.00 0.00 0.00 0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0	00 00 00 00 00
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Note: LDC to make note of key assumptions included above

Return to top

LRAMVA Work Form:

2015 - 2027 Lost Revenues Work Form

ersion 8.0 (2025)

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

Instructions

1. The 2021 CDM Guidelines required distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA blances related to previously established LRAMVA thresholds if possible. Most distributors have completed this step and now have a zero balance in the LRAMVA. Some of these distributors also had LRAM-eligible amounts approved for future years (with the approved amounts to be adjusted mechanistically by the approved inflation minus X factor applicable to IRM applications in effect for a given year, and recovered through a rate rider in the corresponding rate year).

Distributors with zero balance in the LRAMVA (including those with previously approved LRAM-eligible amounts):

A distributor with a zero balance in the LRAMVA should indicate this fact in its application, and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVa is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous CEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 - Additional Rates of the first Model. Distributors in this circumstance of on need to file the LRAMVA windships.

Distributors with non-zero balance in the LRAMV

A distributors that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their 2024 IRM applications, with supporting information, or provide a rationale for not doing so. In addition, such distributors are also eligible for LRAM for persisting impacts of CFF programs and Local Programs until their next rebasing. Such distributors not rebasing for 2024 rates who have complete information on eligible savings (i.e., needing only to account for persistence of savings in future years) should calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing solicition, nat repeating any trate directly 5024 trates for the 2024 LRAM-eligible amount.

More detailed instructions related to prospective LRAM-eligible amounts are included above Table 5-j (2024 Lost Revenue Work Form).

Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future cannot be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in coder to claim demand servings from energy efficiency programs, consistent with the monthly multipliers in discated in the CES's updated LRAM policy related to peak demand servings as energy efficiency in the CES's updated LRAM policy related to peak demand servings as energy efficiency and programs and

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table. note #5: As noted above, the work form has been expanded to allow for persistence of savings and lost revenues into the future, up to the time of an LDCs next cost of service application. LDCs should include all persisting lost revenues in order to be able to does its IRAMVA balances enterly.

Tables

2 5-a. 2015 Lost Revenues Table 5-g. 2021 Lost Revenue
2 5-b. 2016 Lost Revenues Table 5-h. 2022 Lost Revenue
3 5-c. 2017 Lost Revenues Table 5-i. 2023 Lost Revenues

bie 5-d. 2018 Lost Revenues Table 5-j. 2024 Lost Revenues
bie 5-e. 2019 Lost Revenues Table 5-k. 2025 Lost Revenue

Table 5-a. 2015 Lost Revenues Work Form

		Net Energy Savings					1	Net Energy	Savings F	Persistence (kW	Vh)						S	et Demand wings (kW)			N	let Peak Dema	nd Savings	Persistence (k\	V)										Rate Allo	ocations for LR	AMVA						
Program	Results Status	2015	2016	2017	2018	2019	20	020 2	2021	2022 2	2023 2	024	2025	2026	2027	M	onthly ultiplier	2015	2016 20	017 201	18 2019	2020	2021 202	22 2023	2024 2	025 2026	2027	Residential	GS<50 kW	General Service 50 999 kW	General S 1000 to 49	ervice 99 kW Large	User	Street Lights									Tota
egacy Framework			,								,																	kWh	kWh	kW	kW	kV	v	kW	0	0	0	0	0	0	0	0	"
ctual CDM Savings in 2015 precast CDM Savings in 2015		0																0										0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	
precast CDM Savings in 2015																												0	0	0	0	0		0	0	0	0	0	0	0	0	0	
istribution Rate in 2015 set Revenue in 2015 from 2011 programs set Revenue in 2015 from 2012 programs set Revenue in 2015 from 2013 programs set Revenue in 2015 from 2014 programs set Revenue in 2015																												\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		0 \$0.0 0 \$0.0 0 \$0.0 0 \$0.0 0 \$0.0	00 00 00 00 00 00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00								
115 Saniripa Persisting in 2016 115 Saniripa Persisting in 2017 115 Saniripa Persisting in 2017 115 Saniripa Persisting in 2018 115 Saniripa Persisting in 2019 115 Saniripa Persisting in 2020 115 Saniripa Persisting in 2020 115 Saniripa Persisting in 2021 115 Saniripa Persisting in 2023 115 Saniripa Persisting in 2023 115 Saniripa Persisting in 2024 115 Saniripa Persisting in 2025 115 Saniripa Persisting in 2026 115 Saniripa Persisting in 2026 115 Saniripa Persisting in 2026																												0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	

		Net Energy Savings			Net	Energy Saving	s Persistence (kW	h)						emand s (kW)			Net Peak De	emand Savings Pe	ersistence (kW)									Rate Alle	ocations for LR	AMVA						
Program	Results Status	2016 2017	2018 2019	9 2020	2021	2022	2023 20	2025	2026	2027	2028	Mont	lier	16 2017	7 2018	2019 2020	0 2021	2022 2023	3 2024 2	2025 2026	2027 2028	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights									To
Framework	"	· · · · · · · · · · · · · · · · · · ·																"				 kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
CDM Savings in 2016		0)								0	0	0	0	0	0	0	0	0	0	0	0	0	0	
t CDM Savings in 2016																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	
ion Rate in 2016 renue in 2016 from 2011 programs																						\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0
renue in 2016 from 2012 programs																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
renue in 2016 from 2013 programs																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
renue in 2016 from 2014 programs																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
renue in 2016 from 2015 programs																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
renue in 2016 from 2016 programs																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
st Revenues in 2016																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
it Lost Revenues in 2016 A in 2016																						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
vings Persisting in 2017 vings Persisting in 2018 vings Persisting in 2019 vings Persisting in 2020 vings Persisting in 2020 vings Persisting in 2021 vings Persisting in 2021 vings Persisting in 2022 vings Persisting in 2023 vings Persisting in 2023 vings Persisting in 2025																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	
vings Persisting in 2018																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	
vings Persisting in 2019																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	
vings Persisting in 2020																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	
vings Persisting in 2021																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	
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vings Persisting in 2027																															-					

Note: LDC to make note of key assumptions included above

Table 5-c. 2017 Lost Revenues Work Form	Return to logs	mand														
Program	Energy Net Energy Savings Persistence (With) Savings	s (kW)	Net Peak Demand Savings Persis	tence (kW)			General C			Rate Allo	ations for LRAMV	A.				
	Status 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 Multiplier 201	7 2018 2019 2020	2021 2022 2023 2024	2025 2026 2027 2028 2029 2030 20	31 Residential	GS<50 kW Se	Gen	eral Service to 4999 kW Large Use	r Street Lights							Total
Legacy Framework Residential Program Coupon Initiative	Verified				kWh	kWh	kW	kW kW	kW	0	0	0	0	0	0	0
Adjustment to 2017 savings	Trueup				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
Bi-Annual Retailer Event Initiative Adjustment to 2017 savings	Verified True-up				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0.00%	0.00%	0.00%	0.00%
Appliance Retirement Initiative Adjustment to 2017 savings	Verified True-up				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
HVAC Incentives Initiative Adjustment to 2017 savings	Verified True-up				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0.00%	0.00%	0.00%	0.00%
5 Residential New Construction and Major Renovation Initiative Adjustment to 2017 savings	Verified True-up				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0%
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2017 savings	Verlied 12 True-up 1 12 True-up				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.0	0% 0.00%	0.00%	0.00%	0.00%
Z Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2017 savings	Verified 12 True-up 112				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0%
Direct Install Lighting and Water Heating Initiative Adjustment to 2017 savings	Verified 12 True-up 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
New Construction and Major Renovation Initiative Adjustment to 2017 savings	Verified 12 True-up 12 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
10 Existing Building Commissioning Incentive Initiative Adjustment to 2017 savings	Verified 3 3 True-up 3 3				0.00%	0.00%		0.00% 0.00%	0.00%	0.00%	0.00%		0% 0.00%	0.00%	0.00%	0%
Industrial Program																
11 Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2017 savings	Verified 12 True-up 112				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative Adjustment to 2017 savings	Verified 12 True-up 112				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.0	0% 0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2017 savings	Verified 12 True-up 12 True-up 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.0	0% 0.00%	0.00%	0.00%	0.00%
Low Income Program Low Income Initiative Adjustment to 2017 savings	Verified 12 True-up 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.0	0.00%	0.00%	0.00%	0.00%
Other Aboriginal Conservation Program Adjustment to 2017 savings	Verified 0 0 True-up 0 0				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
16 Program Enabled Savings Adjustment to 2017 savings	Verified 0 0 True-up 0 0				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2017 savings	Verified 12 12 True-up 12 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
18 Loblaws Pilot Adjustment to 2017 savings	Verified 12 True-up 12 True-up 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
19 Conservation Fund Pilot - SEG Adjustment to 2017 savings	Verified 12 True-up 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
20 Social Benchmarking Pliot Adjustment to 2017 savings	Verified 12 12 True-up 12 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
Conservation First Framework Residential Province-Wide Programs 21 Save on Energy Coupon Program	Verified 5.333,308 4,292,786 4,292,786 4,292,786 4,292,786 4,292,786 4,292,786 4,292,781 4,292,741 4,292,741 4,292,225 4,271,735 4,281,270 4,250,831 4,240,418 4,230,030 37		301 301 301 301		95 100.00%			0.00% 0.00%								100%
Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program	True-up 7,397 7,336 7,33	3 343 343 343	0 0 0 0 343 343 343 343		100.00%			0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
Adjustment to 2017 savings 23 Save on Energy New Construction Program	Verified 1,180,320 1,180,3	0 0 0	0 0 0 0	343 343 343 343 343 343 34 0 0 0 0 0 0 0 0 0	100.00%	0.00%		0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0.00%	0.00%	0.00%	0.00%
Adjustment to 2017 savings	Trueup				100.00%	0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0.00%	0.00%	0.00%	0.00%
24 Save on Energy Home Assistance Program Adjustment to 2017 savings	Verified 689 689 689 689 689 689 689 689 689 689	0 0 0	0 0 0		100.00%			0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0.00%	0.00%	0.00%	0.00%
Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2017 savings	Verified 12 True-up 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.0	0% 0.00%	0.00%	0.00%	0.00%
26 Save on Energy Retrofit Program Adjustment to 2017 savings	Verified 19,976;228 20,059,392 20,059,392 20,059,392 20,059,392 20,059,392 19,247,494 19,247,494 19,247,494 19,004,382 19,004,38	17 2,851 2,851 2,851 0 0 0	2,851 2,715 2,715 2,715 0 0 0 0			15.89%	52.67%	30.19% 1.25% 30.19% 1.25%	0.00% 0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
27 Save on Energy Small Business Lighting Program Adjustment to 2017 savings	Verified 416,369 416,369 408,935 339,918 325,140 236,690 115,280 81,301 38,896 15,871 6,476 2,642 1,078 440 180 12 66 True-up 24,778 15,882 15,882 15,882 15,882 15,882 15,882 15,882 15,882 15,882 15,882 15,882 15,882 15,882 15,882 15,882 15,882 12 0		58 46 27 20 0 0 0 0	0 0 0 0 0 0	0.00%			0.00% 0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
28 Save on Energy High Performance New Construction Program Adjustment to 2017 savings	Verified 106,765 106,7	1 21 21 21 0 0 0 0	21 21 21 21 0 0 0 0 0	21 21 21 21 21 21 21 0 0 0 0 0 0 0 0	0.00%			0.00% 0.00% 0.00%	0.00% 0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
29 Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings	Verified 3 True-up 3				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0.00%
30 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings	Verified 12 12 True-up 12 12				0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0% 0.00%	0.00%	0.00%	0%
31 Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings	Verified 12 12 True-up 12 12				0.00%			0.00% 0.00%	100.00% 100.00%	0.00%			0% 0.00%	0.00%	0.00%	100%
32 Save on Energy Energy Manager Program	Verified 1,958 1,9	0 0 0	0 0 0 0	0 0 0 0 0 0		0.00%	100.00%	0.00% 0.00%	0.00%							100%
Adjustment to 2017 savings	Trus-up 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 12 0	0 0 0	0 0 0 0	0 0 0 0 0 0	0.00%	0.00%	100.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.	0.00%	0.00%	0.00%	0.00%

Local & Regional Programs 33 Business Refrigeration Local Program Adjustment to 2017 savings	0 0		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Adjustment to 2017 savings			0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
35 Social Benchmarking Local Program Adjustment to 2017 savings	0 0		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Pilot Programs Be Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2017 savings	12 12 12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2017 savings	12 12 12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2017 savings	12 12 12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2017 savings	12 12 12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2017 savings	12 12 12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2017 savings	12 12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
42 Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot Adjustment to 2017 savings			0.00% 0.00% 0.00% 0.00% 0.00%	0 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2017 savings	12 12 12		0.00% 0.00% 0.00% 0.00% 0.00%	0
44 Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Agricultural Sector Adjustment to 2017 savings	12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic	12			0.00%
Adjustment to 2017 savings	12		0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2017 savings	12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2017 savings	12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	12			0
Adjustment to 2017 savings Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	12		0.00% 0.00% 0.00% 0.00% 0.00%	
Adjustment to 2017 savings Small & Medium Business Energy Management System LDC	12 12 12		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
50 Innovation Fund Pilot Program Adjustment to 2017 savings	7.7.770 257.87	47 47 47 47 47 47 47 47 47 47 47 47 47 4	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Save on Energy Energy Performance Program for Multi-Site Customers Adjustment to 2017 covings			0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Adjustment to 2017 savings 52 Whole Home Pilot Program	0 0 0 0 0 0 0 0 0 0 0 0 0 0 12	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00% 0.00% 0.00% 100.00% 0.00%	0.00% 0.00% 0.00%
Adjustment to 2017 savings 52 Save on Energy Instant Discount Program		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00%
Adjustment to 2017 savings 52 Save on Energy Smart Thermostat Program		341		
Adjustment to 2017 savings	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Actual CDM Savings in 2017 Forecast CDM Savings in 2017	557,341 34,349,907 34,269,890 34,264,441 33,361,415 33,240,015 33,205,912 32,920,375 32,886,834 32,886,949 32,852,651 32,840,648 32,829,596 32,818,948	4,023 3,896 3,895 3,889 3,887 3,739 3,720 3,713 3,683 3,676 3,672 3,670 3,668 3,667 3,666	11,739,368 4,148,561 18,162 10,770 421 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

stribution Rate in 2017	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$0.00000 \$0.00000 \$0.00000 \$0.00000
est Revenue in 2017 from 2011 programs	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
sst Revenue in 2017 from 2012 programs	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
sst Revenue in 2017 from 2013 programs	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
sst Revenue in 2017 from 2014 programs	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
st Revenue in 2017 from 2015 programs	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
st Revenue in 2017 from 2016 programs	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
sst Revenue in 2017 from 2017 programs	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
otal Lost Revenues in 2017	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
precast Lost Revenues in 2017	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
RAMVA in 2017		
7 Savings Persisting in 2018	9,328,820 4,151,123 18,377 10,893 426 0 0 0 0 0	0 0 0
7 Savings Persisting in 2019	9.228.820 4.144,658 15,375 10,893 426 0 0 0 0 0 0 0 9 238.820 11,0455 11,0455 12,045 1	0 0 0
7 Savings Persisting in 2020		0 0 0
7 Savings Persisting in 2021		0 0 0
7 Savings Persisting in 2022	9,324,471 3,865,853 17,484 10,400 406 0 0 0 0 0	0 0 0
7 Savings Persisting in 2023	9,324,471 3,760,281 17,455 10,400 406 0 0 0 0 0	0 0 0
7 Savings Persisting in 2024	9,324,357 3,730,724 17,444 10,400 406 0 0 0 0 0	0 0 0
7 Savings Persisting in 2025	9,324,357 $3,655,212$ $17,297$ $10,324$ 403 0 0 0 0 0	0 0 0
7 Savings Persisting in 2026	9,313,841 3,635,189 17,288 10,324 403 0 0 0 0 0 0	0 0 0
7 Savings Persisting in 2027	9,303,350 3,627,019 17,283 10,324 403 0 0 0 0 0	0 0 0 0
Savings Persisting in 2028	9,292,886 3,523,685 17,281 10,324 403 0 0 0 0 0	0 0 0 0
7 Savings Persisting in 2029	9,282,447 3,522,325 17,280 10,324 403 0 0 0 0 0	0 0 0 0
7 Savings Persisting in 2030	9,272,034 3,621,770 17,280 10,324 403 0 0 0 0 0	0 0 0 0
117 Savings Persisting in 2031	9.261.646 3.621.544 17.280 10.324 403 0 0 0 0 0 0	

	Energy Southern	Energy Southers								Net Demand Savings (kW)		N	let Peak Demand Sav	ings Persistence (kW)									Rate Alloc	cations for LRAI	MVA						
Program	Results Status 2018	2019 2020	2021 2022	2023 2024	2025 2026	2027 202	28 2029 2030	2031	Monthly Multiplier	2018	2019 2020	2021 2022	2023 2024	2025 2026 2	027 2028	2029 2030 2031	Residential	GS<50 kW		General Service 1 000 to 4999 kW	Large User	Street Lights									Total
gacy Framework			,						"	"							kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
tual CDM Savings in 2018	14,220,5	13,809,863 13,809,863	13,809,863 13,809,863	13,809,863 13,809,863	13,809,863 13,809,8	63 13,809,863 13,809	9,863 13,809,863 13,809,8	13,809,863		2,229	2,143 2,143	2,143 2,143	2,143 2,143	2,143 2,143 2	143 2,143	2,143 2,143 2,143	2,520,875	6,180,758	7,915	1,376	9	0	0	0	0	0	0	0	0	0	
recast CDM Savings in 2018																	0	0	0	0	0	0	0	0	0	0	0	0	0	0	I
ribution Rate in 2018 Revenue in 2018 from 2011 programs Revenue in 2018 from 2012 programs Revenue in 2018 from 2012 programs Revenue in 2018 from 2014 programs Revenue in 2018 from 2014 programs Revenue in 2018 from 2015 programs Revenue in 2018 from 2019 programs all Lost Revenues in 2018 Budst 10st Revenues in 2018 MWA in 2018																	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
18 Saivinas Persisting in 2019 18 Saivings Persisting in 2020 18 Saivings Persisting in 2023 18 Saivings Persisting in 2024 18 Saivings Persisting in 2025 18 Saivings Persisting in 2026 18 Saivings Persisting in 2026 18 Saivings Persisting in 2027 18 Saivings Persisting in 2027 18 Saivings Persisting in 2021 18 Saivings Persisting in 2021 18 Saivings Persisting in 2030 18 Saivings Persisting in 2030 18 Saivings Persisting in 2030 18 Saivings Persisting in 2031																	2.503.374 2.503.374 2.503.374 2.503.374 2.503.374 2.503.374 2.503.374 2.503.374 2.503.374 2.503.374 2.503.374 2.503.374	5,832,681 5,832,681 5,832,681 5,832,681 5,832,681 5,832,681 5,832,681 5,832,681 5,832,681 5,832,681 5,832,681 5,832,681 5,832,681 5,832,681	7,832 7,832 7,832 7,832 7,832 7,832 7,832 7,832 7,832 7,832 7,832 7,832 7,832 7,832	1,364 1,364 1,364 1,364 1,364 1,364 1,364 1,364 1,364 1,364 1,364 1,364 1,364	999999999999	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

Table 5-e. 2019 Lost Revenues Work Form	1	Return to to										1				1																								
		Energy Savings				Net	Energy Saving	Persistence (k)	Wh)						Net Demand Savings (kW)			Net	Peak Deman	d Savings Pers	sistence (kW)											Rate Alloc	ations for LRAM	MVA						
Program	Results Status		2020	2021 2022	2 2023	2024	2025	2026	2027 202	18 20	29 20	030 2031	M	Monthly Iultiplier	2019	2020 20	2022	2023	2024 20	2026	2027 20	2029	2030 203		Residential	GS<50 kW	Genera Service 5 999 kW	0 to General Seri	rice kW Large Us	er Street L	Lights									Total
Legacy Framework													, , , , ,				*					*			kWh	kWh	kW	kW	kW	kV	v	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2019		35,554,697	35,395,167 35,	395,167 35,395,	167 35,395,16	35,395,1	67 35,395,167	35,395,167 35,	395,167 35,39	,167 35,39	5,167 35,31	95,167 35,395,167			16,615	16,585 16,	901 17,804	18,420	18,420 18	,420 18,420	18,420 18,	420 18,420	0 18,420 18,4	20	209,355	6,723,034	13,180	19,193	2,890	12,4	143	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2019																									0	0	0	0	0	0		0	0	0	0	0	0	0	0	L
Distribution Rate in 2019 Lost Revenue in 2019 from 2011 programs																									\$0.00000	\$0.00000	\$0.0000	00 \$0.00000		\$0.00	1000 \$	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Lost Revenue in 2019 from 2011 programs Lost Revenue in 2019 from 2012 programs																									\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0	00	\$0.00 \$0.00								
Lost Revenue in 2019 from 2013 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2014 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2019 from 2015 programs																									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0	00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Lact Reviews in 2019 from 2017 programs 50.00 \$	Legacy Framework																			kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
Processed Decomposition Processed Decomp	Actual CDM Savings in 2019	35,554,697 35,395,167 35,395,167	7 35,395,167 35,395,167 35,395,1	167 35,395,167 3	5,395,167 35,395	5,167 35,395,16	7 35,395,167	35,395,167 35,3	95,167		16,615	16,585 1	16,901 17,804	18,420 18,4	20 18,420	18,420 18,42	20 18,420	18,420 18	420 18,420	209,355	6,723,034	13,180	19,193	2,890	12,443	0	0	0	0	0	0	0	0	
Section Sect	Forecast CDM Savings in 2019																			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Section Sect			•																															
See	Distribution Rate in 2019																				\$0.00000	\$0.00000				\$0.0000	\$0.0000	\$0.0000	\$0.00000	\$0.00000				
Load Persone to 2019 from 2015 programs 50.00 50																					\$0.00	\$0.00					\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00
Load Belowine 2019 from 2015 programs 2010 50.00																				\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lact Reviews in 2719 from 2015 programs 50.00 50																				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Load Revenue in 2019 ferm	Lost Revenue in 2019 from 2014 programs																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Last Revenue in 2019 fem 2019 from 2																					\$0.00	\$0.00					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lact Revenue in 2019 femon 2019 f	Lost Revenue in 2019 from 2016 programs																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Last Revenues in 2019 from	Lost Revenue in 2019 from 2017 programs																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Los Revenues in 2019 \$0.00 \$	Lost Revenue in 2019 from 2018 programs																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Section Sect	Lost Revenue in 2019 from 2019 programs																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAM/Cla 2019 Savings Persisting in 2020 209.355 6.647.518 13.117 19.135 2.875 12.443	Total Lost Revenues in 2019																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAM/CAI 2019 Savings Persisting in 2020 209.355 6.447.518 13.117 19.135 2.875 12.443	Forecast Lost Revenues in 2019																			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Savings Persisting in 2021 2015 Savings Persisting in 2022 2015 Savings Persisting in 2022 2015 Savings Persisting in 2023 2015 Savings Persisting in 2023 2015 Savings Persisting in 2023 2015 Savings Persisting in 2024 2015 Savings Persisting in 2025 2015 Savings Persisting in 2026 2015 Savings Persisting in 2021																																		\$0.00
2019 Savings Persisting in 2021 209,335 6,647,518 13,117 2,929 2,975 12,443																																		
2019 Savings Persisting in 2021 209,355 6,647,518 13,117 22,929 2,975 12,443	2019 Savings Persisting in 2020																			209,355	6,647,518	13,117	19,135	2,875	5 12,4	143				-	-	-		
2019 Savings Persisting in 2026 2019 Savings Persisting in 2026 2019 Savings Persisting in 2026 2019 Savings Persisting in 2027 2019 Savings Persisting in 2028 2019 Savings Persisting in 2028 2019 Savings Persisting in 2028 2019 Savings Persisting in 2029 2019 Savings Persisting in 2029 2019 Savings Persisting in 2029 2019 Savings Persisting in 2020 2019 Savings Persisting in 2021	2019 Savings Persisting in 2021																			209.355	6.647.518	13.117	22.929	2.875	5 12.4	143								
2019 Savings Persisting in 2026 2019 Savings Persisting in 2026 2019 Savings Persisting in 2026 2019 Savings Persisting in 2027 2019 Savings Persisting in 2028 2019 Savings Persisting in 2028 2019 Savings Persisting in 2028 2019 Savings Persisting in 2029 2019 Savings Persisting in 2029 2019 Savings Persisting in 2029 2019 Savings Persisting in 2020 2019 Savings Persisting in 2021	2019 Savings Persisting in 2022																				6,647,518	13,117			5 12,4	143						-	-	
2019 Savinge Periathiq in 2026 209, 385 6,647,518 31,117 41,156 2,375 12,43	2019 Savings Persisting in 2023																			209,355	6,647,518	13,117	41,156	2,875	5 12,4	143				-	-	-		
2019 Savings Persisting in 2026 2019 Savings Persisting in 2026 2019 Savings Persisting in 2026 2019 Savings Persisting in 2027 2019 Savings Persisting in 2028 2019 Savings Persisting in 2028 2019 Savings Persisting in 2028 2019 Savings Persisting in 2029 2019 Savings Persisting in 2029 2019 Savings Persisting in 2029 2019 Savings Persisting in 2020 2019 Savings Persisting in 2021 2019 Savings Persisting in 2021 2019 Savings Persisting in 2021	2019 Savings Persisting in 2024																			209,355	6,647,518	13,117	41,156	2,875	5 12,4	143				-	-	-		
2019 Savings Persisting in 2026 2019 Savings Persisting in 2029 2019	2019 Savings Persisting in 2025																			209,355	6,647,518	13,117	41,156	2,875	5 12,4	143				-	-	-		
2019 Savings Persisting in 2027 2019 Savings Persisting in 2027 2019 Savings Persisting in 2027 2019 Savings Persisting in 2029 2019 Savings Persisting in 2030 2019 Savings Persisting in 2030 2019 Savings Persisting in 2031	2019 Savings Persisting in 2026																			209,355	6,647,518	13,117	41,156	2,875	5 12,4	143				-	-	-		
2019 Savings Persisting in 2030 2 209.85 6,647.518 13.117 41.55 2.75 12.443	2019 Savings Persisting in 2027																			209.355	6.647.518	13.117	41.156	2.875	5 12.4	143								
2019 Savings Persisting in 2030 20.855 6.647.518 13.117 41.156 2.075 12.443	2019 Savings Persisting in 2028																				6.647.518	13,117	41,156			143								
2019 Samings Persisting in 2030 209, 556 6,467,518 13,177 41,556 2,675 12,443	2019 Savings Persisting in 2029																				6.647.518					143								
2019 Savings Persisting in 2031 2,875 12,443	2019 Savings Persisting in 2030																					13,117												
Note: LIDL to make note of key assumptions included above																																		

Table 5-f. 2020 Lost Revenues Work Form	Return to too	Net Demand Net Peak Demand Savings Persistence (kW)	
Program	Energy Net Energy Savings Persistence (Wh)	Net Demand Savings (kW) Net Peak Demand Savings Persistence (kW)	Rate Allocations for LRAMVA Residential GS-50 kW Service 50 to 999 kW 1000 to 4999 kW Large User Street Lights
Legacy Framework Actual CDM Savings in 2020 Forecast CDM Savings in 2020	4,979,732 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514 4,971,514	711 710 710 710 710 710 710 710 710 710	kWh kWh kW kW kW kW 0
Distribution Rate in 2020 from 2011 programs Lost Revenue in 2020 from 2012 programs Lost Revenue in 2020 from 2012 programs Lost Revenue in 2020 from 2013 programs Lost Revenue in 2020 from 2015 programs Lost Revenue in 2020 from 2018 programs Lost Revenue in 2020 from 2019 programs Lost Revenue in 2020 from 2019 programs Lost Revenue in 2020 from 2020 programs Total Lost Revenues in 2020 Forceast Lost Revenues in 2020 Forceast Lost Revenues in 2020 LRAMVA in 2020			\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$
2000 Savings Persisting in 2021 2020 Savings Persisting in 2022 2020 Savings Persisting in 2023 2020 Savings Persisting in 2023 2020 Savings Persisting in 2023 2020 Savings Persisting in 2025 2020 Savings Persisting in 2025 2020 Savings Persisting in 2026 2020 Savings Persisting in 2022 2020 Savings Persisting in 2022 2020 Savings Persisting in 2022 2020 Savings Persisting in 2029 2020 Savings Persisting in 2029 2020 Savings Persisting in 2029 2020 Savings Persisting in 2039			13,906 556,846 456 1,256 244
Note: LDC to make note of key assumptions included above Return to top Table 5-g. 2021 Lost Revenues Work Form Program Legacy Framework	Description Description	Net Demand Savings (kW) Net Peak Demand Savings Persistence (kW)	Rate Allocations for LRAMVA Residential GS-50 kW Service 50 to 999 kW Large User Street Lights ### Allocations for LRAMVA Residential GS-50 kW Service 50 to 1000 to 4999 kW Large User Street Lights 999 kW kW kW kW 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Legacy Framework Actual CDM Savings in 2021 Forecast CDM Savings in 2021	3,932,079 3,912,635 3,912,635 3,912,635 3,912,635 3,912,635 3,912,635 3,912,635 3,912,635 3,912,635 3,912,635	595 592 592 592 592 592 592 592 592 592	0 1,038,948 1,191 4,065 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Distribution Rate in 2021 Lost Revenue in 2021 from 2011 programs Lost Revenue in 2021 from 2012 programs Lost Revenue in 2021 from 2013 programs Lost Revenue in 2021 from 2013 programs Lost Revenue in 2021 from 2015 programs Lost Revenue in 2021 from 2015 programs Lost Revenue in 2021 from 2015 programs Lost Revenue in 2021 from 2019 programs Lost Revenue in 2021 from 2020 programs Lost Revenue in 2021 from 2020 programs Lost Revenue in 2021 from 2020 programs Total Lost Revenue in 2021 Forecast Lost Revenue in 2021 LRAMVA in 2022			\$0,00000 \$0,00000 \$0,00000 \$0,000000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,000000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,000000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,000000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,000
2021 Savings Persisting in 2022 2021 Savings Persisting in 2023 2021 Savings Persisting in 2024 2021 Savings Persisting in 2024 2021 Savings Persisting in 2026 2021 Savings Persisting in 2029 2021 Savings Persisting in 2029 2021 Savings Persisting in 2030 2021 Savings Persisting in 2030 2021 Savings Persisting in 2030 2021 Savings Persisting in 2031 2021 Savings Persisting in 2031			- 1.033,810 1.185 4,044
Table 5-h. 2022 Lost Revenues Work Form	Return to top Net		
Program	Energy Net Energy Savings Persistence (kVih)	Not Demand Savings (kW) Net Peak Demand Savings Persistence (kW) Net Peak Demand Savings Persis	Residential GS-50 kW General Service 90 to 999 kW Large User Street Lights
Legacy Framework Actual CDM Savings in 2022 Forecast CDM Savings in 2022	0	0	kWh kW kW kW kW kW 0<
Distribution Rate in 2022 Loss Revenue in 2022 from 2011 programs Loss Revenue in 2022 from 2012 programs Loss Revenue in 2022 from 2012 programs Loss Revenue in 2022 from 2013 programs Loss Revenue in 2022 from 2014 programs Loss Revenue in 2022 from 2015 programs Loss Revenue in 2022 from 2016 programs Loss Revenue in 2022 from 2016 programs Loss Revenue in 2022 from 2018 programs Loss Revenue in 2022 from 2019 programs Loss Revenue in 2022 from 2029 programs Loss Revenue in 2022 from 2029 programs Loss Revenue in 2022 from 2029 programs Total Loss Revenues in 2022 Forecast Loss Revenues in 2022 Forecast Loss Revenues in 2022 LRAMMA in 2022			\$0.0000
2022 Savings Persisting in 2023 2022 Savings Persisting in 2024 2022 Savings Persisting in 2025 2022 Savings Persisting in 2026 2022 Savings Persisting in 2027			

		Net Energy Savings				N	et Energy Sa	ings Persis	ence (kWh)						Net Demand Savings (kW)				Net Peak	Demand Savir	ngs Persist	tence (kW)									Rate All	ocations for LR	AMVA						
Program	Results Status	2023	2024 20	25 202	16 2027	20	28 202	9 203	2031	2032	2033	2034	2035	Monthly Multiplier	2023	2024	2025	2026 202	2028	28 2029	2030	2031 2032	2033	2034 2035	Residential	GS<50 kW	General Service 50 999 kW	General Service 1000 to 4999 kW		Street Lights									
egacy Framework	·													 											 kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
ctual CDM Savings in 2023		4,258,000	4.258.000 4.25	3.000 4.258.	.000 4.258.0	000 4.258	.000 4.258	000 4.258.	000 4.258.0	00 4.258.00	4.258.00	0 4.258.000	4.258.000		485	485	485	485 48	85 485	5 485	485	485 485	485	485 485	0	0	0	5.820	0	0	0	0	0	0	0	0	0	0	
orecast CDM Savings in 2023		7		,	, ,		,		,	, , ,	,,	, ,	, ,												23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0	0	0	0	0	0	0	
istribution Rate in 2023 sts Revenue in 2023 from 2011 programs so tot Revenue in 2025 from 2012 programs so the Revenue in 2025 from 2015 programs and Revenue in 2025 from 2016 programs and Revenue in 2025 from 2017 programs and Revenue in 2025 from 2019 programs and Revenue in 2025 from 2029 programs and Lost Revenue in 2025 from 2023 programs and Lost Revenue in 2025 from 2023 programs																									\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.01770 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$66,556,98 \$117,661.07 \$9,856.17 \$18,298.44 \$0.00 \$0.00 \$315,611.13	\$4.20130 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$73.332.56 \$32.906.17 \$55,109.66 \$1,917.09 \$4.978.07 \$0.00 \$168,243.5 \$163,300.3	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$44,038.07 \$5,776.70 \$174,265.95 \$5,318.44 \$0.00 \$24,643.63 \$271,168.19	\$1.85120 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$751.56 \$16.12 \$5.322.86 \$450.81 \$0.00 \$0.00 \$0.00 \$5.323.86 \$450.81	\$16.99500 \$0.00 \$0	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.	50
RAMVA in 2023 123 Savings Persisting in 2024																												5.820											
23 Savings Persisting in 2025																									_	_		5.820		_	_				_	_			-
23 Savings Persisting in 2026																									_	_		5,820			_						_		
23 Savings Persisting in 2027																																-					-		-
23 Savings Persisting in 2028																												5.820											-
23 Savings Persisting in 2029																												5,820											-
23 Savings Persisting in 2030																																-					-		-

Table 5-j. 2024 Lost Revenues Work Form		Return to to																																								
		Net Energy Savings					Net Ene	ergy Savings	Persistenc	e (kWh)						Net D Savin	emand gs (kW)			Net F	eak Demand	Savings Pers	sistence (kW)										Rate	Allocations 1	for LRAMVA							
Program	Results Status	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	Month Multipl		024 :	2025 202	2027	2028	2029 2030	2031	2032 20	33 203	034 2035 :	2036	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Ligi	its									Total
Legacy Framework												'			 									•			kWh	kWh	kW	kW	kW	kW	0	0)	0	0	0	0	0	0	
Actual CDM Savings in 2024		0															0										0	0	0	0	0	0	0	0)	0	0	0	0	0	0	
Forecast CDM Savings in 2024																											23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	0)	0	0	0	0	0	0	
Distribution Rate in 2024. Lost Revenue in 2024 from 2011 programs Lost Revenue in 2024 from 2011 programs Lost Revenue in 2024 from 2013 programs Lost Revenue in 2024 from 2013 programs Lost Revenue in 2024 from 2014 programs Lost Revenue in 2024 from 2016 programs Lost Revenue in 2024 from 2016 programs Lost Revenue in 2024 from 2016 programs Lost Revenue in 2024 from 2019 programs Lost Revenue in 2024 from 2024 programs																											\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.01850 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$107,904.60 \$122,979.09 \$10,301.65 \$19,125.49 \$0.00	\$4.39670 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$76.695.07 \$34,436.62 \$57,672.77 \$2,006.26 \$0.00 \$0.00	\$4.43120 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$46,085.89 \$6,045.33 \$182,389.52 \$5,585.75 \$0.00 \$25,789.58	\$1.93730 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$786.52 \$16.87 \$5,570.43 \$471.77 \$0.00 \$0.00	\$17.7853 \$0.00 \$0.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0. \$0.	00 SC 00 SC	00000 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
Total Lost Revenues in 2024 Forecast Lost Revenues in 2024 LRAMVA in 2024																											\$0.00 \$0.00	\$329,329.22 \$129,492.38	\$170,810.72 \$170,895.33		\$6,845.59 \$7,727.89	\$221,310. \$388,644.			00 \$0 00 \$0	0.00 0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$994,152.1 \$940,489.2 \$53,662.92
2024 Savings Persisting in 2024 2024 Savings Persisting in 2025 2024 Savings Persisting in 2026 2024 Savings Persisting in 2027																											0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0)))	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	

Note: LDC to make note of key assumptions included above

Prospective Disposition of Persisting CDM Savings

As noted above, prospective treatment will not be necessary for cost-of-service applications. For incentive rate-setting mechanism applications, treatment of prospective LRAM-eligible amounts should be done as follows:

- 1) Tables 5-1 through Tables 5-m (the 2024 to 2027 years) do not allow for entry of new CDM savings in these years, but will calculate the total lost revenues, the forecast lost revenues, and the LRAM-eligible amount in these years, due to persistence of savings from prior years, based on 2023 distribution rates.
 2) The LRAM-eligible amounts for 2024 to 2027 are not added to the LRAMVA and do not accure interest, but are shown separately in the LRAMVA summary in Table 1-C.
 3) In their applications for 2024 trates, distributors should apply for approved of the 2024 to 2027 LRAM-eligible amounts shown in Table 1-C. Approval will mean that the LRAM-eligible amounts are accepted as final, subject only to the mechanistic adjustment described below.
 4) In their applications for 2024 trates and subsequent rate years.
 5) Distributors should propose are an interest indensor to recover each annual LRAM-eligible amount in the corresponding rate year, beginning with the application for 2024 trates, and continuing each rate year until all amounts shown in Table 1-C. have been recovered.
 5) The LRAM-eligible amount for a particular year (as identified in Table 1-C) is to be adjusted mechanistically by the OEB-approved inflation minus X factor formula applicable to IRM applications in effect for a given year. For example:

- LRAM-Eligible Amount

 Updated 2024 LRAM-eligible amount requested in the 2024 rate application = (2024 LRAM-eligible amount shown in Table 1-c, in 2023\$)*(2024 OEB-approved inflation minus X-factor)*

 Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023\$)*(2024 OEB-approved inflation minus X-factor)*(2025 OEB-approved inflation minus X-factor)
- Note: each year's LRAM-eligible amount is to be adjusted by the OEB-approved inflation minus X factors for the previous years up to and including the current rate year.
 The rate riders for the respective rate year's LRAM eligible amount are for a one-year period.
 O Ibstitutions are to injust the resulting rate riders in Tab 19 Additional Rates of the RMR Rate Generator Model.

	Net Energy Savings	Net Energy Savings Persistence (kWh)	Net Demand Savings (kW)	Net Peak Demand Savings Po	sistence (kW)							Rate Allo	cations for LRAF	AVA						
Program	Results Status 2025 20	26 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037	Monthly Multiplier 2025 20:	26 2027 2028 2029 2030 2031 2032	2033 2034 2035 2036 2037	Residential		999 kW	General Service 1000 to 4999 kW	Large User	Street Lights									Total
						kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2025 (set to zero) Forecast CDM Savings in 2025						0	0	0	0	0	21.852	0	0	0	0	0	0	0	0	
orecast CDM Savings in 2025						23,915,258	6,999,588	38,869	55,003	3,989	21,852	0	Ú	U	U	U	Ü	U	0	1
Distribution Rate in 2025						\$0.00000	\$0.01850	\$4.39670	\$4.43120	\$1.93730	\$17.78530	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
ost Revenue in 2025 from 2011 programs						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2025 from 2012 programs						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2025 from 2013 programs						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2025 from 2014 programs						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2025 from 2015 programs						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2025 from 2016 programs						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2025 from 2017 programs						\$0.00	\$67,621.42	\$76,049.57	\$45,748.76	\$780.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2025 from 2018 programs						\$0.00	\$107,904.60	\$34,436.62	\$6,045.33	\$16.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$148,403.43
ost Revenue in 2025 from 2019 programs						\$0.00	\$122,979.09	\$57,672.77	\$182,369.52	\$5,570.43	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$589,902.4
ost Revenue in 2025 from 2020 programs						\$0.00	\$10,301.65	\$2,006.26	\$5,565.75	\$471.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,345.43
ost Revenue in 2025 from 2021 programs						\$0.00	\$19,125.49	\$5,209.59	\$17,921.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,256.84
ost Revenue in 2025 from 2022 programs						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenue in 2025 from 2023 programs						\$0.00	\$0.00	\$0.00	\$25,789.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
otal Lost Revenues in 2025 (in 2024 \$)						\$0.00	\$327,932.25	\$175,374.81	\$283,440.70	\$6,839.51	\$221,310.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$798,908.0
orecast Lost Revenues in 2025 (in 2024 \$)						\$0.00	\$129,492.38	\$170,895.33	\$243,729.29	\$7,727.89	\$388,644.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$940,489.2
RAM-Eligible Amount in 2025 (in 2024 \$)																				-\$141,581.1
- ', ',																				

Table 5-1. 2026 Lost Revenues Work Form Program	Rate Allocations for LRAMVA
Table 5-m. 2027 Lost Revenues Work Form Program	Residential OS-50 kW Service 3 to 99 kW Service 5 to 99 kW Service 5 to 99 kW Service 5 to 100 to 499 kW Service 5 to 100
Table 5-n. 2028 Lost Revenues Work Form Program	Rais-Allocations for LRAMVA Residential GS-65 kW Service 50 to 500 Total Service 50 to 500 Se

Table 5-o. 2029 Lost Revenues Work Form Return to log Net	
Net Peak Demand Savings Persistence (KWh) Energy Net Energy Savings Persistence (KWh) Savings (KWh) Results Monthly Monthly Monthly Monthly Monthly Net Peak Demand Savings Persistence (KWh)	Rate Allocations for LRAMVA
Results Status 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 Multiplier 2027 2028 2029 2030 2031 2032 2033 2034 2035 2038 2039	Residential GS-50 kW General Service 999 kW Large User Street Lights 999 kW Total
Actual CDM Savings in 2029 (set to zero) Forecast CDM Savings in 2029	kWh kW kW kW 0
Dairbution Rate in 2029 Lost Revenue in 2029 from 2012 programs Lost Revenue in 2029 from 2012 programs Lost Revenue in 2029 from 2014 programs Lost Revenue in 2029 from 2014 programs Lost Revenue in 2029 from 2014 programs Lost Revenue in 2029 from 2015 programs Lost Revenue in 2029 from 2019 programs Lost Revenue in 2029 from 2020 programs Lost Revenue in 2029 from 2020 programs Lost Revenue in 2029 from 2021 programs Lost Revenue in 2029 from 2022 programs	\$0,00000 \$0,01850 \$4.48720 \$1.33730 \$1778530 \$0,00000 \$0,000000 \$0,000000 \$0,000000 \$0,000000 \$0,000000 \$0,00000 \$0,00000 \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,000 \$
Program Prog	Rate Allocations for LRAMVA Residential GS-50 kW Service 5 service 5 service 5 service 999 kW Service 5 service 1000 to 4999 kW Large User Street Lights
Distribution Rate in 2030 Lost Revineue in 2030 from 2011 programs Lost Revineue in 2030 from 2012 programs Lost Revineue in 2030 from 2013 programs Lost Revineue in 2030 from 2014 programs Lost Revineue in 2030 from 2014 programs Lost Revineue in 2030 from 2015 programs Lost Revineue in 2030 from 2016 programs Lost Revineue in 2030 from 2016 programs Lost Revineue in 2030 from 2016 programs Lost Revineue in 2030 from 2019 programs Lost Revineue in 2030 from 2012 programs Lost Revineue in 2030 from 2014 programs Lost Revine	\$0,0000
Table S-q. 2031 Lost Revenues Work Form Program Results Saistus Program Setting to two Program Saistus Program Progra	Rate Allocations for LRAMVA Residential GS-50 kW General Service Storogram General Service Storogram General Service Storogram General Service Storogram General Service Service Service Service Service Lights General Service Serv
Distribution Rate in 2031 Lost Revenue in 2031 from 2012 programs Lost Revenue in 2031 from 2012 programs Lost Revenue in 2031 from 2012 programs Lost Revenue in 2031 from 2014 programs Lost Revenue in 2031 from 2015 programs Lost Revenue in 2031 from 2015 programs Lost Revenue in 2031 from 2017 programs Lost Revenue in 2031 from 2019 programs Total Lost Revenues in 2031 from 2019 programs Total Lost Revenues in 2031 from 2019 grograms Total Lost Revenues in 2031 from 2019 grograms	\$0,0000 \$0,01850 \$4.39670 \$4.43120 \$1.93730 \$17.78530 \$0,000 \$0,000



LRAMVA Work Form: Carrying Charges by Rate Class

Version 8.0 (2025)

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

Instruction

- 1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
- 2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
- 3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summa

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	0.57%
2020 Q4	0.57%
2021 Q1	0.57%
2021 Q2	0.57%
2021 Q3	0.57%
2021 Q4	0.57%
2022 Q1	0.57%
2022 Q2	1.02%
2022 Q3	2.20%
2022 Q4	3.87%
2023 Q1	4.73%
2023 Q2	4.98%
2023 Q3	5.01%
2023 Q4	5.48%
2024 Q1	5.48%
2024 Q2	4.98%
2024 Q3	4.98%
2024 Q4	4.98%

Jan-11 2011 Q1 0.12% \$0.00 \$0		Total
Mar-11 2011 Q1 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	00 \$0.00 \$0.00	\$0.00 \$0.00
	00 \$0.00 \$0.00	\$0.00 \$0.00
Apr-11 2011 Q2 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00 \$0.00
		\$0.00 \$0.00
May-11 2011 Q2 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00 \$0.00
Jun-11 2011 0.2 0.12% \$0.00 \$0		\$0.00 \$0.00 \$0.00 \$0.00
July 1 2011 Q3 0.12% \$0.00 \$0.		\$0.00 \$0.00
Sep-11 2011 Q3 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00 \$0.00
Oct-11 2011 Q4 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00 \$0.00
Nov-11 2011 Q4 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	00 \$0.00 \$0.00	\$0.00 \$0.00
Dec-11 2011 Q4 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	00 \$0.00 \$0.00	\$0.00 \$0.00
Total for 2011 \$0.00 \$0.	00 \$0.00 \$0.00	\$0.00 \$0.00
Amount Cleared		
Opening Balance for 2012 \$0.00 \$0.		\$0.00 \$0.00
Jan-12 2011-2012 Q1 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00 \$0.00
Feb-12 2011-2012 Q1 0.12% \$0.00 \$0.0		\$0.00 \$0.00
Mar-12 2011-2012 Q1 0.12% \$0.00 \$0.0		\$0.00 \$0.00 \$0.00 \$0.00
April 2 2011-2012 U2 0.12% \$0.00 \$0.		\$0.00 \$0.00
May:12 2011-2012 02 0.12% \$0.00 \$0.0		\$0.00 \$0.00
Jul-12 2011-2012 Q3 0.12% \$0.00 \$0.0		\$0.00 \$0.00
Aug-12 2011-2012 Q3 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00 \$0.00
Sep-12 2011-2012 Q3 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	00 \$0.00 \$0.00	\$0.00 \$0.00
Oct-12 2011-2012 Q4 0.12% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	00 \$0.00 \$0.00	\$0.00 \$0.00
Nov-12 2011-2012 Q4 0.12% \$0.00 \$0.0		\$0.00 \$0.00
	00 \$0.00 \$0.00	\$0.00 \$0.00
Dec-12 2011-2012 Q4 0.12% \$0.00 \$0.0		
Dec-12 2011-2012 Q4 0.12% \$0.00 <		\$0.00 \$0.00
Dec-12 2011-2012 Q4 0.12% \$0.00 \$0	00 \$0.00 \$0.00	\$0.00 \$0.00
Dec-12 2011-2012 Q4 0.12% \$0.00 \$0	00 \$0.00 \$0.00 00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Dec-12 2011-2012 Q4 0.12% \$0.00 \$0	00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Dec-12 2011-2012 Q4 0.12% \$0.00 \$	00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Dec-12 2011-2012 Q4 0.12% \$0.00 \$0	00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Den-12 2011-2012 Q4 0.12% \$0.00 \$0	00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Dec-12 2011-12012 O4	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Den-12 2011-2012 Q4 0.12% \$0.00 \$0	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 \$0.00 00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Decir 2011-2012 Q4 0.12% \$0.00 \$0.	00 \$0.00 \$0.00 \$0.00 00 \$50.00 \$50.00 \$0.00 00 \$50.00 \$50.00 \$0.00 00 \$50.00 \$0.00 \$0.00 00 \$50.00 \$0.00 \$0.00 00 \$50.00 \$0.00 \$0.00 \$0.00 00 \$50.00 \$	\$0.00 \$0.00 \$0.00 \$0.00
Description	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
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Deb-12 2011-12012 Q4	00 \$0.00 \$0.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Dec-12 2011-2012 Q4	00 \$0.00 \$0.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$50.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00 00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Deb-12 2011-12012 Q4	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Deb-12 2011-12012 Q4	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Dec-12 2011-2012 Q4	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00
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Decid 2011-2012 Q4	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00
Debt 2	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Description Color	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00
Deb-12 2011-12012 C4	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Deb-12 2011-12012 Q4	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00	\$0.00 \$0.00
Deb-12 2011-12012 C4	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Description Control	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00
Deb-12 2011-12012 C4	00 \$0.00 \$0.00 \$0.00 00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00

Amount Cleared																		
Opening Balan	ce for 2015			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-15 Mar-15	2011-2015 2011-2015	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Apr-15	2011-2015	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-15	2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-15 Aug-15	2011-2015 2011-2015	Q3 Q3	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-15 Total for 2015	2011-2015	Q4	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00						
Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balan	ce for 2016			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-16 Mar-16	2011-2016 2011-2016	Q1 Q1	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Apr-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-16 Sep-16	2011-2016	Q3 Q3	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Oct-16	2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-16	2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-16	2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2016 Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-17	2011-2017	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-17	2011-2017	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-17 Apr-17	2011-2017	Q1 Q2	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
May-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-17	2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-17 Sep-17	2011-2017 2011-2017	Q3 Q3	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Oct-17	2011-2017	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-17	2011-2017	Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-17	2011-2017	Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2017				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-18	2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-18	2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-18 Apr-18	2011-2018	Q1 Q2	0.13% 0.16%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00						
Apr-18 May-18	2011-2018	Q2 Q2	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-18	2011-2018	Q2	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-18	2011-2018	Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-18 Sep-18	2011-2018 2011-2018	Q3 Q3	0.16% 0.16%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Oct-18	2011-2018	Q4	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-18	2011-2018	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-18	2011-2018	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2018				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-19	2011-2019	Q1	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-19	2011-2019	Q1	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-19	2011-2019	Q1	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-19 May-19	2011-2019 2011-2019	Q2 Q2	0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-19	2011-2019	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-19	2011-2019	Q3	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-19	2011-2019	Q3	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-19 Oct-19	2011-2019	Q3 Q4	0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Nov-19	2011-2019	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-19	2011-2019	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2019				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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| Jan-20 | 2011-2020 | Q1 | 0.18% | \$0.00 | \$0.00
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| Feb-20 | 2011-2020 | Q1 | 0.18% | \$0.00 | \$0.00
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| Mar-20 | 2011-2020 | Q1 | 0.18% | \$0.00 | \$0.00
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| Apr-20 | 2011-2020 | Q2 | 0.18% | \$0.00 | \$0.00
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| May-20 | 2011-2020 | Q2 | 0.18% | \$0.00 | \$0.00
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| Jun-20 | 2011-2020 | Q2 | 0.18% | \$0.00 | \$0.00
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| Jul-20 | 2011-2020 | Q3
Q3 | 0.05% | \$0.00 | \$0.00
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| Aug-20
Sep-20 | 2011-2020 | Q3 | 0.05% | \$0.00
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| Oct-20 | 2011-2020 | Q3
Q4 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| Nov-20 | 2011-2020 | Q4 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| Dec-20 | 2011-2020 | Q4 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| Total for 2020 | | | 0.00.0 | \$0.00 | \$0.00
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| Jan-21 | 2011-2021 | Q1 | 0.05% | \$0.00 | \$0.00
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 | \$0.00 | \$0.00 | \$0.00
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| Feb-21 | 2011-2021 | Q1 | 0.05% | \$0.00 | \$0.00
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| Mar-21 | 2011-2021 | Q1 | 0.05% | \$0.00 | \$0.00
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| Apr-21
May-21 | 2011-2021 | Q2
Q2 | 0.05% | \$0.00
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| Jun-21 | 2011-2021 | Q2
Q2 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| Jul-21 | 2011-2021 | Q3 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| Aug-21 | 2011-2021 | Q3 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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 | \$0.00 | \$0.00 | \$0.00
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| Sep-21 | 2011-2021 | Q3 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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 | \$0.00 | \$0.00 | \$0.00
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| Oct-21 | 2011-2021 | Q4 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| Nov-21 | 2011-2021 | Q4 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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 | \$0.00 | \$0.00 | \$0.00
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| Dec-21 | 2011-2021 | Q4 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| Total for 2021 | | | | \$0.00 | \$0.00
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| Opening Balan | | Q1 | | \$0.00
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| Jan-22
Feb-22 | 2011-2022
2011-2022 | Q1
Q1 | 0.05% | \$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00 | \$0.00
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| Mar-22 | 2011-2022 | Q1 | 0.05% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| Apr-22 | 2011-2022 | Q2 | 0.03% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| May-22 | 2011-2022 | Q2 | 0.09% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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| Jun-22 | 2011-2022 | Q2 | 0.09% | \$0.00 | \$0.00
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| Jul-22 | 2011-2022 | Q3 | 0.18% | \$0.00 | \$0.00
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| Jul-22
Aug-22 | 2011-2022 | Q3 | 0.18% | \$0.00 | \$0.00
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| Aug-22
Sep-22 | 2011-2022
2011-2022 | Q3
Q3 | 0.18%
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| Aug-22
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2011-2022
2011-2022 | Q3
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| Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Total for 2022 Amount Cleared Opening Balan | 2011-2022
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| Aug-22
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Total for 2022
Amount Cleared
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| Aug-22
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Total for 2022
Amount Cleared
Opening Balan
Jan-23
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| Aug-22
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Total for 2022
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Jan-23
Feb-23
Mar-23
Apr-23 | 2011-2022
2011-2022
2011-2022
2011-2022
2011-2022
2011-2022
2011-2023
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Total for 2022
Amount Cleared
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Jan-23
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Jul-23
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LRAMVA Work Form:

Documentation for Streetlighting Projects

User Inputs (Green)

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Table 8-a: Name of Muncipality

Consolidated Summary

	Actual lost	revenue base	d on kW billing	
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction
				b*c
Dec-16	2,197.96			
Dec-17	1,161.01	1,036.95	100%	1,036.95
Monthly To	tal			1,036.95
Persistence i	n 2018			12,443.46
Persistence i	n 2019			12,443.46
Persistence i	n 2020			12,443.46
Persistence i	n 2021			12,443.46
Persistence i	n 2022			12,443.46

Consolidated Project Details

Fixture type	Ne

		Actual	
Fixture type	No. of Lights		Billed KW
		Wattage	
	d		d * e / 1000
100W INC	10	100	1
300W INC	4	300	1.2
125W MV	32	155	4.96
175W MV	735	215	158.025
200W MV	40	290	11.6
400W MV	27	450	12.15
70W HPS	1115	91	101.465
100W HPS	6085	130	791.09
150W HPS	2850	196	558.6
200W HPS	16	250	4
250W HPS	1545	305	471.225
400W HPS	145	480	69.6
100W MH	8	129	1.032
82W LED	38	82	3.116
70W PED	28	70	1.96
100W LED	32	100	3.2
60W LED	63	60	3.78
40W LED	0	40	
38W LED	0	38.5	
35W LED	0	35.1	
28W LED	0	29.4	
134W LED	0	134.29	
78W LED	0	78	
68W LED	0	68.09	
53W LED	0	53.4	
46W LED	0	45.79	
34W LED	0	34.2	
54W LED	0	54	
120W LED	0	120	
72W LED	0	72	
108W LED	0	108	(
160W LED	0	160	
30W LED	0	30	
Total			2,197.96

Fixture type	No. of Lights	Actual Luminaire Wattage	Billed KW
	d:	e 1	d 1 * e 1 / 1000
100W INC	9	100	0.9
300W INC	4	300	1.2
125W MV	32	155	4.96
175W MV	629	215	135.235
200W MV	5	290	1.45
400W MV	8	450	3.6
70W HPS	335	91	30.485
100W HPS	2648	130	344.24
150W HPS	575	196	112.7
200W HPS	4	250	1
250W HPS	331	305	100.955
400W HPS	16	480	7.68
100W MH	8	129	1.032
82W LED	38	82	3.116
70W PED	28	70	1.96
100W LED	33	100	3.3
60W LED	63	60	3.78
40W LED	1	40	0.04
38W LED	2784	38.5	107.184
35W LED	1600	35.1	56.16
28W LED	276	29.4	8.1144
134W LED	128	134.29	17.18912
78W LED	1803	78	140.634
68W LED	37	68.09	2.51933
53W LED	781	53.4	41.7054
46W LED	426	45.79	19.50654
34W LED	303	34.2	10.3626
54W LED	0	54	0
120W LED	0	120	0
72W LED	0	72	0
108W LED	0	108	0
160W LED	0	160	0
30W LED	0	30	0
Total			1 161 01

Attachment F: 2025 IRM Checklist

2025 IRM Checklist

Name of GrandBridge Energy Inc. EB-2024-0025

Date: 08/15/2024

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 20	24

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference Notes
3.1.2 Components of the Application Filing		Hotes
3 3	Manager's summary documenting and explaining all rate adjustments requested Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Section 4 Section 1
•	Contact line primary contact may be a percent maint the distributor of digametation strict than the primary hourses contact	Excel Model - Attachment A
3	Completed Rate Generator Model and supplementary work forms in Excel format	GA Analysis Workform -
3	Current tariff sheet, PDF	Attachment D-1 & D-2 Attachment B-1 & B-2
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Embedded throughout
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	application as necessary Section 2
3	Distributor's internet address	Section 1
3	Statement confirming accuracy of billing determinants pre-populated in model Text searchable PDF format for all documents	Section 4.2.2 Confirmed
4	2025 IRM Checklist	Attachment F
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Sections 3.1 & 3.2
3.1.3 Applications and Electronic Models		2 " 122
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Section 4.2.2 Not Applicable
4	File the GA Analysis Workform. A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio	Attachment D-1 & D-2 Section 4.3.2
5	Adjustment Workform in addition to the Rate Generator model.	Not Applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Sections 4.4.1 & 4.4.2 Not Applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the	• • • • • • • • • • • • • • • • • • • •
•	Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Section 4.3.7 Not Applicable Section 4.3.4
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	re: Gross Load Billing for GBE(E+)'s model
3.2.2 Revenue to Cost Ratio Adjustments		Section 4.3.2
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	Not Applicable
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	Section 4.3.3 Not Applicable
o	Mitigation plan if total hill ingregace for any quatemer alone evened 100/	Section 4.3.3.1
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Not Applicable
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		Section 4.3.5
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not Applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Section 4.3.5 Not Applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Section 4.3.5 Not Applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Section 4.3.5
<u> </u>		Not Applicable Section 4.3.5
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not Applicable
3.2.6 Review and Disposition of Group 1 DVA Balances 10	Justification if any account balance in excess of the threshold should not be disposed	Section 4.3.6.2
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Confirmed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Section 4.3.6.7
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 4.3.6.8
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to	Section 4.3.6.7
	Deferral and Variance Accounts" Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification	Sections 4.3.6.1.1 &
11 - 12	with proper supporting information is required if distributor is proposing an alternative recovery period	4.3.6.1.2
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Section 4.3.6.4
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm	Not Applicable
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting	Not Applicable
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Not Applicable Section 4.3.6.3
	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received	
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was	Section 4.3.6.3 Section 4.3.6.4
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received	Section 4.3.6.3 Section 4.3.6.4
13 3.2.6.2 Capacity Based Recovery (CBR) 13 - 14 3.2.6.3 Disposition of Account 1595	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Section 4.3.6.3 Section 4.3.6.4 Attachment D-1 & D-2 Section 4.3.6.6
13 3.2.6.2 Capacity Based Recovery (CBR) 13 - 14	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in	Section 4.3.6.3 Section 4.3.6.4 Attachment D-1 & D-2

3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously		
Approved LRAM-Eligible Amounts For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Section 4.3.7
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	Section 4.3.7.2
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	Section 4.3.7.2
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	Section 4.3.7.2
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Not Applicable
3.2.8 Tax Changes 18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Confirmed
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to	Section 4.3.8 Not Applicable
3.2.9 Z-Factor Claims	Account 1595 for disposition at a future date	
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Section 4.3.9 Not Applicable
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable
3.2.9.1 Z-Factor Filing Guidelines 20	Evidence that costs incurred meet criteria of causation, materiality and prudence	Section 4.3.9
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not Applicable Not Applicable
3.2.9.2 Recovery of Z-Factor Costs	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative	
20	allocation methods	Not Applicable
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Not Applicable
20 20	Residential rate rider to be proposed on fixed basis Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable Not Applicable
3.2.10 Off-Ramps	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its	Section 4.3.10
21	reasons for doing so	Not Applicable
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Section 4.3.10 Not Applicable
3.3.1 Advanced Capital Module	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and	Section 4.4.1
22	associated rate rider(s) Evidence of passing "Means Test"	Not Applicable Not Applicable
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable
3.3.2 Incremental Capital Module	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other	Section 4.4.2
23	relevant material required Evidence of passing "Means Test"	Not Applicable Not Applicable
3.3.2.1 ICM Filing Requirements		Not Applicable
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not Applicable
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not Applicable
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not Applicable
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable
25 25	Details by project for the proposed capital spending plan for the expected in-service year Description of the proposed capital projects and expected in-service dates	Not Applicable
25 25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project Description of the actions the distributor would take in the event that the OEB does not approve the application	Not Applicable
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	Not Applicable
3.3.2.3 ICM Filing Requirements 26 - 27	Calulate the maximum allowable capital amount.	Not Applicable
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28 28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA. Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	Not Applicable Not Applicable
3.3.2.6 ACM/ICM Accounting Treatment		Hot Applicable
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	Not Applicable
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	Not Applicable
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	Not Applicable