GrandBridge Energy Inc.

2026 Incentive Regulation Mechanism ("IRM") Distribution Rate Application

EB-2025-0037

For Rates Effective January 1, 2026

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Scheduled B);

AND IN THE MATTER OF an Application by GrandBridge Energy Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2026.

Table of Contents

1.	Contact Information	5
2.	Customers Affected	6
3.	Certifications of Senior Officer	7
3.1.	. Certification of Evidence	7
3.2.	. Certification of Deferral and Variance Account Balances	8
3.3.	. Certification of Personal Information	9
4.	Manager's Summary	10
4.1.	. Corporate Overview	10
4.2.	. Application	11
	4.2.1. Proposed Rate Adjustments For January 1, 2026	11
	4.2.2. Application and Electronic Models	13
	4.2.3. Summary of Bill Impacts	15
4.3.	Elements of the Price Cap IR and the Annual IR Index Plans	16
	4.3.1. Annual Adjustment Mechanism	17
	4.3.2. Revenue-To-Cost Ratio Adjustments	18
	4.3.3. Rate Design For Residential Electricity Customers	18
	4.3.3.1. Bill Mitigation Considerations	19
	4.3.4. Electricity Distribution Retail Transmission Service Rates ("RTSR")	19
	4.3.5. Low Voltage Service Rates	23
	4.3.6. Review and Disposition of Group 1 Deferral and Variance Account Balances	23
	4.3.6.1. Summary of Accounts for Disposition	24
	4.3.6.1.1. GBE(BPI) Rate Zone Disposition	24
	4.3.6.1.2. GBE(E+) Rate Zone Disposition	25
	4.3.6.4. Commodity Accounts Analysis Workform	28
	4.3.6.5. Global Adjustment Disposition	29
	4.3.6.6. Capacity Based Recovery Disposition	32
	4.3.6.7. Adjustments to Deferral and Variance Accounts	35
	4.3.6.8. Differences from RRR Trial Balance	38
	4.3.6.9. Disposition of Account 1595	38
	4.3.7. Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	39
	4.3.7.1. GBE(BPI) Rate Zone LRAMVA	39
	4.3.7.2. GBE(E+) Rate Zone LRAMVA	40
	4.3.8. Tax Changes	41
	4.3.9. Z-Factor Claims	42
	4.3.10. Off-Ramps -	42
4.4.	. Elements Specific to the Price Cap IR Plan	43
	4.4.1. Advance Capital Module	43
	4.4.2. Incremental Capital Module (ICM)	43
	4.4.3. Treatment of Costs for Eligible Investments	43
	. Specific Exclusions from IRM Applications	43
	evious Board Directives	44
5 1	Impact of Loss Factors	44

6. Customer Impacts	46
7. Conclusion	47
Appendix A - Executive Summary Table	48

Attachments:

- Attachment A-1: 2026 IRM Rate Generator Model for GBE(BPI) Rate Zone (Excel)
- Attachment A-2: 2026 IRM Rate Generator Model for GBE(E+) Rate Zone (Excel)
- Attachment B-1: 2025 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment B-2: 2025 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment C-1: 2026 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment C-2: 2026 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment D-1: Commodity Accounts Analysis Workform for GBE(BPI) Rate Zone (Excel)
- Attachment D-2: Commodity Accounts Analysis Workform for GBE(E+) Rate Zone (Excel)
- Attachment E: LRAM Eligible Rate Riders for GBE(E+) Rate Zone (Excel)
- Attachment F: 2026 IRM Checklist (Excel)

1. Contact Information

Applicant's Name: GrandBridge Energy Inc.

Applicant's Service Address: 39 Glebe Street, PO Box 1060

Cambridge, ON N1R 5X6

Primary Contact for Electricity

Distribution License: Sarah Hughes, CPA, CA, C. Dir.

President & CEO

Phone: (519) 621-3530 ex: 2638

Email: regulatoryaffairs@grandbridgeenergy.com

Primary Contact for this Application: Gaetana Girardi

Director, Regulatory Affairs & Revenue Assurance

Phone: (519) 621-3530 ex: 2360

Email: regulatoryaffairs@grandbridgeenergy.com

Applicant's Internet Address: https://grandbridgeenergy.com/

Applicant's Legal Counsel: John A.D. Vellone

Partner at Borden, Ladner, Gervais LLP,

Scotia Plaza, 40 King St W Toronto, ON, Canada M5H 3Y4

Phone: 416-367-6277 Email: jvellone@blg.com

2. Customers Affected

Those affected by this Application are the electricity distribution customers of GrandBridge Energy Inc. and include customers residing in the following service territories: (i) the City of Brantford, (ii) the City of Cambridge; (iii) the Township of North Dumfries; and (iv) within the County of Brant, including the areas of Paris, St. George, Cainsville, and Burford.

3. Certifications of Senior Officer

3.1. Certification of Evidence

As Vice President, Finance and CFO of GrandBridge Energy Inc., I certify, to the best of my knowledge, that the evidence filed in this 2026 IRM application is accurate, consistent, and complete. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications, as last revised on June 19, 2025.

Certified by:

Original Signed by Dan Molon

Date: August 14, 2025

Dan Molon, MBA, CPA

Vice President, Finance & CFO

3.2. Certification of Deferral and Variance Account Balances

As Vice President, Finance and CFO of GrandBridge Energy Inc., I certify, to the best of my knowledge, that GrandBridge Energy Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed, consistent with the certification requirements in Chapter 1 and 3 of the Filing Requirements for Transmission and Distribution Rate Applications.

Certified by:

Original Signed by Dan Molon

Date: August 14, 2025

Dan Molon, MBA, CPA

Vice President, Finance & CFO

3.3. Certification of Personal Information

As Vice President, Finance and CFO of GrandBridge Energy Inc., I certify, to the best of my knowledge, that the document and evidence filed in this 2026 IRM Application does not contain any personal information (as the phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Certified by:

Original Signed by Dan Molon

Date: August 14, 2025

Dan Molon, MBA, CPA

Vice President, Finance & CFO

4. Manager's Summary

2 **4.1. Corporate Overview**

- 3 GrandBridge Energy Inc. ("GrandBridge Energy" or "GBE") is a licensed electricity distributor
- 4 (ED-2021-0280) that owns and operates the electricity distribution system in the City of
- 5 Brantford, City of Cambridge, Township of North Dumfries, and County of Brant. GrandBridge
- 6 Energy serves approximately 115,000 Residential, General Service, Large User, Street Light,
- 7 Unmetered Scattered Load and Sentinel Light customers and connections. GBE also provides
- 8 Low Voltage facilities to Hydro One Networks Inc. and Waterloo North Hydro Inc.
- 9 Effective May 2, 2022, Energy+ Inc. ("E+") and Brantford Power Inc. ("BPI") amalgamated
- 10 pursuant to the provisions of the Business Corporations Act (Ontario), to continue as one
- 11 corporation under the name "GrandBridge Energy Inc.". Although both service territories are
- 12 now under one Distribution license, each of the service territories will continue to require
- 13 separate Tariffs of Rates and Charges until rates are harmonized through the filing of one Cost
- of Service Rate Application, which is expected to be effective for 2032 distribution rates, based
- on the 10 year deferral period.
- 16 For reference purposes, the service territory for the City of Cambridge, Township of North
- 17 Dumfries and County of Brant (including newly annexed section of the City of Brantford) will be
- 18 referred to as the GBE(E+) Rate Zone and the service territory for the City of Brantford will be
- 19 referred to as the GBE(BPI) Rate Zone.

4.2. Application

1

2 4.2.1. Proposed Rate Adjustments For January 1, 2026

- 3 GrandBridge Energy hereby applies to the Ontario Energy Board pursuant to Section 78 of the
- 4 Ontario Energy Board Act, 1998 as amended (the "OEB Act") for approval of its proposed
- 5 distribution rates and other charges provided based on the 4th Generation Incentive Rate-Setting
- 6 ("Price Cap IR") effective January 1, 2026.
- 7 On June 20, 2025, the Ontario Energy Board issued a letter to all distributors assigning filing
- 8 dates for four tranches of distributors, based on the requested implementation date and
- 9 complexity of the application the distributor was submitting. GrandBridge Energy was assigned
- to Tranche 1, which required the 2026 IRM rate application to be filed by August 14, 2025.
- 11 GBE hereby applies to the OEB in this Application, for an Order approving the proposed
- 12 distribution rates and other charges, effective January 1, 2026, as updated and adjusted in
- 13 accordance with Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate
- 14 Applications last revised on June 19, 2025 (the "Chapter 3 Requirements"), including the
- 15 following adjustments by rate zone:

16 **GBE(BPI) Rate Zone**

- An adjustment to existing distribution rates to reflect the Price Cap Index Adjustment,
 including the Standby Classification which is approved on an interim basis.
 - An adjustment to the existing Retail Service Rates to reflect Inflation.
- 20 3. An adjustment to the existing Retail Transmission Service Rates.
- 4. Disposition of Group 1 Deferral and Variance accounts, representing a net recovery from customers in the amount of \$4,426,567 to be recovered through rate riders over a 12-
- 23 month period.

19

24

GBE(E+) Rate Zone

- 25 1. An adjustment to existing distribution rates to reflect the Price Cap Index Adjustment.
- 26 2. An adjustment to the existing Retail Service Rates to reflect Inflation.
- 27 3. An adjustment to the existing Retail Transmission Service Rates.

- 4. Disposition of Group 1 Deferral and Variance accounts, representing a net recovery from customers in the amount of \$4,552,792 to be recovered through rate riders over a 12-month period.
- 5. Continuation of the Rate Rider for Recovery of Incremental Capital as detailed in EB-2019-0031 and the Rate Rider for Recovery of Advanced Capital Module as detailed in EB-2021-0018.
 - Recovery of previously approved LRAM-eligible amounts for prospective disposition for 2026 adjusted by the OEB's Price Cap Index Adjustment Mechanism formula.
- 9 Should the regulatory charges, including the Smart Meter Entity Charge, the Wholesale Market
- 10 Service Rate, the Rural or Remote Electricity Rate Protection Charge, the Standard Supply
- 11 Service Administrative Charge (if applicable), the MicroFIT Generator Service Classification
- 12 Service Charge and Specific Service Charge for Access to Poles be updated by the OEB prior
- 13 to the issuance of the Decision and Order in this Application, GBE will work with OEB staff to
- 14 update the associated rates in the Tariffs of Rates for both rate zones.
- 15 If the Board is unable to provide a Decision and Order on this Application for implementation by
- the Applicant as of January 1, 2026, GBE requests that the Board issue an Interim Rate Order
- 17 declaring the current Distribution Rates and Retail Service Charges as interim until such time as
- the 2026 rates are approved.

7

- 19 If the effective date does not coincide with the Board's approved implementation date for 2026
- 20 Distribution Rates and Charges, GBE requests permission to recover the incremental revenue
- 21 from the effective date to the implementation date.

4.2.2. Application and Electronic Models

- 2 The Applicant followed Chapter 3 Requirements, and the Filing Instructions provided in the
- 3 OEB's 2026 IRM Rate Generator Model ("2026 IRM Model") issued to distributors by the OEB
- 4 on June 19, 2025.
- 5 The 2026 IRM Models for each rate zone were prepopulated with the most recent tariffs of rates
- 6 and charges, billing determinants and Group 1 DVA balances as of December 31, 2024 from the
- 7 April 2025 RRR filings. GrandBridge Energy has reviewed and confirms the accuracy of the
- 8 prepopulated data. GrandBridge Energy confirms it has not revised any RRR data after it has
- 9 been incorporated into the model.
- 10 GrandBridge Energy confirms that no changes have been made to the models and workforms to
- 11 be used by Distributors, with the exception noted in Section 4.3.4 related to the inclusion of
- 12 2024 actual Gross Load Billing units to be used in the calculation of RTSRs for the GBE(E+)
- 13 Rate Zone.
- 14 The completed 2026 IRM Models and supplementary work forms for each Rate Zone are
- submitted in both Excel and PDF format. GBE has cited supporting documentation throughout
- this Application as appropriate, and copies of relevant supporting documents are included with
- 17 the Attachments to this Application.
- 18 The following is a list of attachments to this document, marked with ("Excel") if the
- 19 corresponding model is being submitted:
- Attachment A-1: 2026 IRM Rate Generator Model for GBE(BPI) Rate Zone (Excel)
- Attachment A-2: 2026 IRM Rate Generator Model for GBE(E+) Rate Zone (Excel)
- Attachment B-1: 2025 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment B-2: 2025 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment C-1: 2026 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone
- Attachment C-2: 2026 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone
- Attachment D-1: Commodity Accounts Analysis Workform for GBE(BPI) Rate Zone
 (Excel)
- Attachment D-2: Commodity Accounts Analysis Workform for GBE(E+) Rate Zone
 (Excel)
- Attachment E: LRAM Eligible Rate Riders for GBE(E+) Rate Zone (Excel)

- Attachment F: 2026 IRM Checklist (Excel)
- 2 Consistent with Section 3.1.2 of the Chapter 3 Requirements, all attachments have been
- 3 provided in text-searchable PDF format where possible. Excel Models have been filed through
- 4 the RESS.

4.2.3. Summary of Bill Impacts

- 2 The following tables summarize the bill impacts arising from all the requested rate adjustments
- 3 in this Application.

4

5

6

7

8

9

10

11

12

13

14

Table 1: Bill Impacts of Proposed 2026 Rates – GBE(BPI) Rate Zone

				Distribution (Fixed & Volumetric)						Total Bill (including HST)						
GBE (BPI) Rate Zone - Rate Class	kWh	kW	4	2025 Approved		2026 Proposed	\$	Change	% Impact		2025 Approved		2026 Proposed	\$ Change		% Impact
Residential	750	_	\$	31.17	\$	32.28	\$	1.11	3.56%	\$	131.71	\$	132.81	\$	1.10	0.8%
GS<50kW	2,000	_	\$	61.48	\$	63.75	\$	2.27	3.69%	\$	324.16	\$	326.20	\$	2.04	0.6%
GS<50kW to 4,999 kW	100,000	250	\$	1,253.50	\$	1,298.01	\$	44.51	3.55%	\$	23,162.98	\$	23,480.18	\$	317.20	1.4%
Emb Distributor	2,000,000	12,000	\$	36,744.64	\$	38,049.66	\$1	1,305.02	3.55%	\$	535,496.25	\$	524,488.95	\$	(11,007.30)	-2.1%
Sentinel Lighting	55	1	\$	32.95	\$	34.12	\$	1.17	3.54%	\$	56.10	\$	57.58	\$	1.48	2.6%
Street Lighting	622,000	1,900	\$	26,549.40	\$	27,502.61	\$	953.21	3.59%	\$	167,303.59	\$	170,064.87	\$	2,761.28	1.7%
Unmetered Scattered Load	280	_	\$	12.37	\$	12.82	\$	0.45	3.67%	\$	73.81	\$	74.32	\$	0.51	0.7%

Table 2: Bill Impacts of Proposed 2026 Rates - GBE(E+) Rate Zone

				Distr	ibu	tion (Fixed a	& V	olumetri	c)		То	tal Bill (includ	ding HST)		
GBE (E+) Rate Zone - Rate Class	kWh	kW	-	2025 Approved		2026 Proposed	\$	Change	% Impact	2025 Approved		2026 Proposed		\$ Change	% Impact
Residential	750	ı	\$	33.38	\$	34.56	\$	1.18	3.54%	\$ 128.72	\$	131.34	\$	2.62	2.0 %
GS<50kW	2,000	ı	\$	56.18	\$	58.22	\$	2.04	3.63%	\$ 311.27	\$	313.15	\$	1.88	0.6 %
GS>50 to 999 kW	20,000	60	\$	395.90	\$	409.96	\$	14.06	3.55%	\$ 4,976.99	\$	5,095.33	\$	118.34	2.4 %
GS>1,000 to 4,999 kW	800,000	2,000	\$	10,207.12	\$	10,569.40	\$	362.28	3.55%	\$ 182,875.60	\$	186,716.56	\$	3,840.96	2.1 %
Large Use	6,600,000	16,000	\$	42,853.80	\$	44,374.38	\$1	1,520.58	3.55%	\$ 1,437,371.03	\$	1,490,548.58	\$	53,177.55	3.7 %
Unmetered Scattered Load	100	ı	\$	8.71	\$	9.02	\$	0.31	3.56%	\$ 21.59	\$	22.08	\$	0.49	2.3 %
Street Lighting	400,000	700	\$	14,131.86	\$	14,632.86	\$	501.00	3.55%	\$ 74,248.60	\$	91,839.21	\$	17,590.61	23.7 %
Sentinel Lighting	10,000	29	\$	1,471.21	\$	1,523.44	\$	52.23	3.55%	\$ 3,780.83	\$	3,877.25	\$	96.42	2.6 %
Emb Distributor - Hydro One CND	1,382,000	2,574	\$	6,528.18	\$	6,759.84	\$	231.66	3.55%	\$ 297,597.86	\$	304,035.45	\$	6,437.59	2.2 %
Emb Distributor - Waterloo North	-	8,280	\$	16,301.66	\$	16,880.44	\$	578.78	3.55%	\$ 86,791.77	\$	91,425.05	\$	4,633.28	5.3 %
Emb Distributor - Brantford	50,000	27	\$	304.24	\$	315.04	\$	10.80	3.55%	\$ 10,463.28	\$	10,630.21	\$	166.93	1.6 %
Emb Distributor - Hydro One #1	1,300,000	2,340	\$	3,405.05	\$	3,525.97	\$	120.92	3.55%	\$ 276,292.69	\$	282,169.44	\$	5,876.75	2.1 %
Emb Distributor - Hydro One #2	1,990,000	4,050	\$	83.89	\$	86.87	\$	2.98	3.55%	\$ 389,547.49	\$	397,170.08	\$	7,622.59	2.0 %

Consistent with Section 3.1.3 of the Chapter 3 Requirements, the commodity rates and regulatory charges have been held constant to the Regulated Price Plan ("RPP") rates at the time the rate generator model was published. The current TOU pricing which was in place as of November 1, 2024, is: 7.6 cents /kWh for Off-Peak; 12.2 cents /kWh for Mid-Peak; and 15.8 cents /kWh for On-Peak. The typical residential consumption used in calculating bill impacts is 750 kWh, consistent with the *Report of the Board- Defining Ontario's Typical Residential Customer.*¹

¹ EB-2016-0153

1 4.3. Elements of the Price Cap IR and the Annual IR Index

2 Plans

- 3 This Manager's Summary will address the Elements of the Price Cap IR and the Annual IR
- 4 Index Plans, as detailed in the Chapter 3 Requirements are as follows:
- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Rate Design for Residential Electricity Customers
- Electricity Distribution Retail Transmission Service Rates ("RTSRs")
- Low Voltage Service Rates
- Review and Disposition of Group 1 Deferral and Variance Account Balances
- Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA")
- 12 Tax Changes
- 13 Z-Factor Claims
- Off-Ramps

4.3.1. Annual Adjustment Mechanism

- 2 Under Price Cap IR, distribution rates are adjusted annually based on the OEB-approved
- 3 formula which incorporates the OEB's expectations of efficiency and productivity gains. The
- 4 annual adjustment is based on an annual rate of inflation minus an "X-Factor" adjustment. The
- 5 X-Factor is comprised of two components, a sector-wide productivity factor and an LDC-specific
- 6 stretch factor.
- 7 GBE has included price cap adjustments of 3.55% for both Rate Zones which includes a price
- 8 escalator of 3.70% less the Stretch Factor value of 0.15% assigned to GrandBridge Energy.
- 9 Per the OEB's June 11, 2025 letter regarding 2026 inflation parameters, the 2026 price
- 10 escalator for electricity distributors was calculated to be 3.70%.
- 11 The Stretch Factor Value is based on the PEG Empirical Research in Support of Incentive Rate-
- 12 Setting: 2023 Benchmarking Update, August 6, 2024. In the report, GBE was placed in Group 2
- 13 for Stretch Factor Assignments which allows for a Stretch Factor adjustment of 0.15%. The
- 14 stretch factor utilized in this application is based on the prior year PEG Report and GrandBridge
- 15 Energy will update if necessary when the 2024 results are published.
- 16 Consistent with the Chapter 3 Requirements, the annual adjustments have been applied to the
- 17 Monthly Service Charge ("Monthly Fixed Service Charge" or "Monthly Distribution Rate") and
- 18 Distribution Volumetric Rate ("Variable Rate") for each customer class (excluding the MicroFIT
- 19 Service Charge). The adjustments do not apply to any of the out of scope items listed in Section
- 20 3.2.1.1. of the Chapter 3 Requirements.
- 21 The price escalator adjustment also applies to the Retail Service Charges, which have been
- adjusted by a 3.70% inflation factor that was prepopulated on Tab 18. Regulatory Charges of the
- 23 2026 IRM Models.

27

- 24 Table 3: Proposed Distribution Rates GBE(BPI) Rate Zone and Table 4: Proposed Distribution
- 25 Rates GBE(E+) Rate Zone summarize the Monthly Fixed Service Charges and the Variable
- Volumetric Charges as approved for January 1, 2025, and as proposed for January 1, 2026.

Table 3: Proposed Distribution Rates – GBE(BPI) Rate Zone

		2025 Approv	ved Charges		2026 Propos	sed Charges
GBE(BPI) Rate Zone - Rate Class	Units	Monthly Fixed Service Charge	Variable Volumetric Charge	Distribution Rate Adjustment	Monthly Fixed Service Charge	Variable Volumetric Charge
Residential	\$/kWh	\$ 31.17	\$ —	3.55 %	\$ 32.28	\$
GS < 50kW	\$/kWh	\$ 35.68	\$ 0.0129	3.55 %	\$ 36.95	\$ 0.0134
GS > 50 to 4,999kW	\$/kW	\$ 274.87	\$ 3.9145	3.55 %	\$ 284.63	\$ 4.0535
Embedded Distributor	\$/kW	\$ 592.24	\$ 3.0127	3.55 %	\$ 613.26	\$ 3.1197
Sentinel Lighting	\$/kW	\$ 5.68	\$ 27.2718	3.55 %	\$ 5.88	\$ 28.2399
Street Lighting	\$/kW	\$ 1.92	\$ 8.0628	3.55 %	\$ 1.99	\$ 8.3490
Unmetered Scattered Load	\$/kWh	\$ 10.35	\$ 0.0072	3.55 %	\$ 10.72	\$ 0.0075
Standby Power	\$/kW	\$ —	\$ 2.0173	3.55 %	\$	\$ 2.0889
MicroFit	\$/kW	\$ 5.00	\$ —	— %	\$ 5.00	\$ —

Table 4: Proposed Distribution Rates – GBE(E+) Rate Zone

		2025 Approv	ved	Charges		2026 Propos	sed	Charges
GBE(E+) Rate Zone - Rate Class	Units	onthly Fixed vice Charge		Variable Volumetric Charge	Distribution Rate Adjustment	Monthly Fixed Service Charge		Variable Volumetric Charge
Residential	\$/kWh	\$ 33.38	\$	_	3.55 %	\$ 34.56	\$	_
GS<50kW	\$/kWh	\$ 17.98	\$	0.0191	3.55 %	\$ 18.62	\$	0.0198
GS>50 to 999 kW	\$/kW	\$ 123.00	\$	4.5484	3.55 %	\$ 127.37	\$	4.7099
GS>1,000 to 4,999 kW	\$/kW	\$ 1,038.92	\$	4.5841	3.55 %	\$ 1,075.80	\$	4.7468
Large Use	\$/kW	\$ 10,788.20	\$	2.0041	3.55 %	\$ 11,171.18	\$	2.0752
Unmetered Scattered Load	\$/kW	\$ 6.99	\$	0.0172	3.55 %	\$ 7.24	\$	0.0178
Street Lighting	\$/kWh	\$ 2.29	\$	18.3989	3.55 %	\$ 2.37	\$	19.0521
Sentinel Lighting	\$/kW	\$ 3.39	\$	50.6145	3.55 %	\$ 3.51	\$	52.4113
Emb Distributor - Hydro One CND	\$/kW	\$ _	\$	2.5362	3.55 %	\$ _	\$	2.6262
Emb Distributor - Waterloo North	\$/kW	\$ _	\$	1.9688	3.55 %	\$ _	\$	2.0387
Emb Distributor - Brantford	\$/kW	\$ _	\$	11.2683	3.55 %	\$ _	\$	11.6683
Emb Distributor - Hydro One #1	\$/kW	\$ 83.89	\$	1.4193	3.55 %	\$ 86.87	\$	1.4697
Emb Distributor - Hydro One #2	\$/kW	\$ 83.89	\$	_	3.55 %	\$ 86.87	\$	
MicroFit	\$/kW	\$ 5.00	\$	_	— %	\$ 5.00		

4.3.2. Revenue-To-Cost Ratio Adjustments

- 5 During Cost of Service Rate Setting, the OEB may order an LDC to adjust its revenue to cost
- 6 ratios during the Incentive Rate-Setting years to phase-in an adjustment. There are no previous
- 7 Board-approved adjustments to GrandBridge Energy's revenue-to-cost ratios required within
- 8 this application.

1

2

3

4

9 4.3.3. Rate Design For Residential Electricity Customers

- 10 Consistent with the OEB's Residential Rate Design Policy, both rate zones have transitioned to
- 11 fully fixed monthly distribution service charge for residential customers. As a result, there are no
- 12 further transition adjustments for rate design in the 2026 rate application.
- 13 The previously approved distribution-related Incremental Capital and Advanced Capital Rate
- 14 Riders will remain on the Tariff of Rates for the GBE(E+) Rate Zone, which were calculated as

- 1 monthly fixed charges. Since GrandBridge Energy is not proposing any new distribution-related
- 2 charges, no other charges are proposed to be recovered via a fixed monthly charge.

4.3.3.1. Bill Mitigation Considerations

- 4 Section 3.2.3 of the Chapter 3 Requirements requires distributors to propose a mitigation plan if
- 5 the total bill impact for any customer class exceeds 10%. The proposed bill impacts for each
- 6 customer class are presented in Table 1 and Table 2.
- 7 In the GBE(E+) Rate Zone, the total bill impact for the Street Lighting rate class is 23.7%, which
- 8 exceeds the 10% threshold. In the 2025 rate year, the Street Lighting class received a
- 9 significant credit resulting from a multi-year true-up of LRAMVA balances (2023 and 2024),
- 10 which included historical lost revenues and persisting savings from CDM programs, and the
- 11 recovery of LRAM-eligible amounts for prospective disposition related to 2025. For 2026, the
- 12 credit to the Street Lighting class has been reduced as there is no LRAMVA disposition, and
- only the recovery of LRAM-eligible amounts for prospective disposition for 2026 approved in
- 14 EB-2024-0025.
- While the total bill impact exceeds the 10% threshold, the increase adjusts for the temporary
- 16 and high reduction seen in prior years due to the LRAMVA rate rider. GrandBridge Energy is not
- 17 proposing rate mitigation as the total bill impacts reflect a normalization to total bill impacts
- 18 expected going forward, rather than a structural change in the rates.
- 19 All other bill impacts are within the 10% mitigation threshold, therefore GBE has not proposed a
- 20 mitigation plan for either rate zone.

21 4.3.4. Electricity Distribution Retail Transmission Service Rates ("RTSR")

- 22 GrandBridge Energy is requesting OEB approval to charge the RTSRs as calculated on a
- 23 preliminary basis in the 2026 IRM Models.
- 24 In preparing its Application, GBE followed the OEB's Guideline: Electricity Distribution Retail
- 25 Transmission Service Rates and Low Voltage Charges issued March 31, 2025 and completed
- the RTSR section of the 2026 IRM Models (Tabs 10 to 15) using RRR consumption and demand
- 27 data from 2024, and historical cost data from 2024. The 2026 IRM Models have calculated
- 28 adjusted RTSR rates based on historical retail and wholesale transmission volumes, adjusted
- 29 for forecast wholesale transmission rates.

- 1 The GBE(BPI) Rate Zone is primarily charged for wholesale transmission rates by the
- 2 Independent Electricity System Operator ("IESO") through Uniform Transmission Rates
- 3 ("UTRs") and receives RTSR charges for electricity through an embedded point to the GBE(E+)
- 4 Rate Zone.
- 5 The GBE(E+) Rate Zone is primarily charged for wholesale transmission rates by the IESO
- 6 through UTRs and receives RTSR charges for electricity through embedded points to Hydro
- 7 One Networks Inc. and the GBE(BPI) Rate Zone.
- 8 Table 5: Wholesale Transmission Rates summarizes the pricing used in Tab 11 of the 2026 IRM
- 9 Models.

10

11

13

15

17

Table 5: Wholesale Transmission Rates

IESO UTRs Charged to both Rate Zones	2024 (Jan-Jun)	2024 (Jul-Dec)	2025 (Jan-Jun)	2025 (Jul-Dec)	2026
Network Service Rate	\$5.78	\$6.12	\$6.37	\$6.37	\$6.37
Line Connection Service Rate	\$0.95	\$0.95	\$1.00	\$1.00	\$1.00
Transformation Connection Service Rate	\$3.21	\$3.21	\$3.39	\$3.39	\$3.39
	EB-2023-0222	EB-2024-0183	EB-2024-0244	EB-2024-0244	EB-2024-0244

GBE(E+) RTSRs Charged to the GBE(BPI) Rate Zone	2024	2025	2026
Network Service Rate	\$4.26	\$4.62	\$4.62
Both Line and Transformation Connection Service Rate	\$2.04	\$2.17	\$2.17
	EB-2023-0023	EB-2024-0025	(placeholder)

GBE(BPI) RTSRs Charged to the GBE(E+) Rate Zone	2024	2025	2026
Network Service Rate	\$3.72	\$4.25	\$4.25
Both Line and Transformation Connection Service Rate	\$2.32	\$2.57	\$2.57
	EB-2023-0023	EB-2024-0025	(placeholder)

Hydro One RTSRs Charged to the GBE(E+) Rate Zone	2024	2025	2026
Network Service Rate	\$4.9103	\$5.3280	\$5.3280
Line Connection Service Rate	\$0.6537	\$0.6882	\$0.6882
Transformation Connection Service Rate	\$3.3041	\$3.4894	\$3.4894
Both Line and Transformation Connection Service Rate	\$3.9578	\$4.1776	\$4.1776
	EB-2023-0030	EB-2024-0032	EB-2024-0032

12 For the GBE(E+) Rate Zone, the billing determinants for the transformation connection rate

have been adjusted from the levels pre-populated in the model for the GS 1,000 to 4,999 kW

14 and Large Use classes. These adjustments have increased the billing determinants to reflect the

addition of actual gross load billing for the respective rate classes in 2024.

16 GrandBridge Energy has continued to include the embedded distribution RTSR rates from each

rate zone in the RTSR rate calculations for 2026 to ensure that there is no negative impact on

18 customers. This treatment is consistent with the proposal in GrandBridge Energy's MAADs

- 1 application² and the 2025 IRM Application³. Though the two utilities have merged, the
- 2 application of Embedded Distributor charges will continue between the rate zones to allow
- 3 consistent treatment during the deferred rebasing period compared to pre-merger and to avoid
- 4 cross subsidization in the rate zones.

7

8

9

10

11

12

13

14

15

16

17

- 5 Table 6: Proposed RTSRs GBE(BPI) Rate Zone summarizes the proposed RTSR rates for the
- 6 GBE(BPI) Rate Zone, as calculated in the 2026 IRM Model.

Table 6: Proposed RTSRs – GBE(BPI) Rate Zone

			Network				
GBE (BPI) Rate Zone - Rate Class	Unit	Approved Jan 1, 2025	Proposed Jan 1, 2026	% Change	Approved Jan 1, 2025	Proposed Jan 1, 2026	% Change
Residential	\$/kWh	0.0139	0.0137	(1.4)%	0.0085	0.0082	(3.5)%
GS<50 kW	\$/kWh	0.0125	0.0123	(1.6)%	0.0076	0.0073	(3.9)%
GS>50 to 4,999 kW	\$/kW	4.2466	4.1828	(1.5)%	2.5657	2.4743	(3.6)%
GS>50 to 4,999 kW - EV Charging ⁴	\$/kW	0.7219	0.7111	(1.5)%	0.4362	0.4206	(3.6)%
Embedded Distributor	\$/kW	4.2466	4.1828	(1.5)%	2.5657	2.4743	(3.6)%
Sentinel Lighting	\$/kW	3.9653	3.9058	(1.5)%	2.3963	2.3109	(3.6)%
Street Lighting	\$/kW	4.0854	4.0241	(1.5)%	2.3685	2.2841	(3.6)%
Unmetered Scattered Load	\$/kWh	0.0074	0.0073	(1.4)%	0.0076	0.0073	(3.9)%

In the GBE(BPI) Rate Zone, the forecast allocation of Network and Connection costs resulted in rates that are within the 4% threshold in the 2026 IRM Model. The 2026 proposed RTSR Network Rates were on average (1.5)% lower than the 2025 Approved rates due to a forecast allocation of \$12,514,000 which is (1.5)% lower than the estimated billed amount of \$12,704,761. The 2026 proposed RTSR Connection Rates were on average (3.7)% lower than the 2025 Approved rates due to a forecast allocation of \$7,443,826 which is (3.6)% lower than the estimated billed amount of \$7,718,757. Table 7: Proposed RTSRs – GBE(E+) Rate Zone summarizes the proposed RTSR rates for the GBE(E+) Rate Zone, as calculated in the 2026 IRM Model.

² EB-2021-0280 – Application – Pg. 20

³ EB-2024-0025 - Manager's Summary Section 4.3.4

⁴ For 2025, GrandBridge Energy did not have approved EV Charging Rates. EV Charging Rates for 2025 are estimated according to section 3.2.4 of the Chapter 3 - Incentive Rate-Setting Applications dated June 19, 2025.

Table 7: Proposed RTSRs – GBE(E+) Rate Zone

			Network			Connection	
GBE (E+) Rate Zone - Rate Class	Unit	Approved Jan 1, 2025	Proposed Jan 1, 2026	% Change	Approved Jan 1, 2025	Proposed Jan 1, 2026	% Change
Residential	\$/kWh	0.0104	0.0108	3.8%	0.0060	0.0062	3.3%
GS<50 kW	\$/kWh	0.0095	0.0099	4.2%	0.0052	0.0054	3.8%
GS>50 to 999 kW	\$/kW	5.5009	5.7241	4.1%	3.0718	3.1912	3.9%
GS>50 to 999 kW - EV Charging ⁵	\$/kW	0.9352	0.9731	4.1%	0.5222	0.5425	3.9%
GS >50 to 999 kW - Interval Metered - EV Charging	\$/kW	5.5393	5.7641	4.1%	3.1029	3.2235	3.9%
GS >50 to 999 kW - Interval Metered	\$/kW	0.9417	0.9799	4.1%	0.5275	0.5480	3.9%
GS>1,000 to 4,999 kW	\$/kW	4.0273	4.1907	4.1%	2.1315	2.2144	3.9%
GS>1,000 to 4,999 kW - EV Charging	\$/kW	0.6846	0.7124	4.1%	0.3624	0.3764	3.9%
Large use	\$/kW	4.1424	4.3105	4.1%	2.1505	2.2341	3.9%
Unmetered Scattered Load	\$/kWh	0.0090	0.0094	4.4%	0.0052	0.0054	3.8%
Street Lighting	\$/kW	2.9305	3.0494	4.1%	1.6439	1.7078	3.9%
Sentinel Lighting	\$/kW	3.2148	3.3452	4.1%	1.5897	1.6515	3.9%
Embedded Distributor - Hydro One CND	\$/kW	4.1424	4.3105	4.1%	2.6339	2.7363	3.9%
Embedded Distributor - Waterloo North Hydro	\$/kW	4.1424	4.3105	4.1%	2.6339	2.7363	3.9%
Embedded Distributor - Brantford	\$/kW	4.6266	4.8143	4.1%	2.1742	2.2587	3.9%
Embedded Distributor - Hydro One #1	\$/kW	4.6265	4.8142	4.1%	2.1741	2.2586	3.9%

In the GBE(E+) Rate Zone, the forecast allocation of Network costs resulted in rates that are outside the 4% threshold in the 2026 IRM Model. The 2026 proposed RTSR Network Rates were on average 4.1% higher than the 2025 Approved rates due to a forecast allocation of \$21,932,522 which is 4.1% higher than the estimated billed amount of \$21,077,257. The 2026 proposed RTSR Connection Rates were on average 3.8% higher than the 2025 Approved rates due to a forecast allocation of \$12,351,892 which is 3.9% higher than the estimated billed amount of \$11,889,706. The higher forecast allocations for the Network and Connection rate calculations are driven by increases to UTR and sub-transmission transformation Network

GrandBridge Energy has implemented the Electric Vehicle Charging (EVC) Rate applicable to certain Electric Vehicle (EV) charging facilities. The EVC Rate reduces the RTSR charges applied to these facilities to reflect their lower contribution to transmission costs. EV charging is presented as a separate rate for each General Service rate class from 50 to 4,999 kW for both the GBE(BPI) Rate Zone and GBE(E+) Rate Zone.

GrandBridge Energy has identified the estimated load (energy and demand) for facilities expected to qualify for EVC Rate, based on the actual consumption data from 2024. The EV charging volume has been be counted in the rows pertaining to EV charging and is not being

service rates.

⁵ For 2025, GrandBridge Energy did not have approved EV Charging Rates. EV Charging Rates are estimated according to section 3.2.4 of the Chapter 3 - Incentive Rate-Setting Applications dated June 19, 2025.

- 1 included in the volume for the remainder of the applicable rate class, as per the OEB
- 2 instructions.

4.3.5. Low Voltage Service Rates

- 4 The Chapter 3 Requirements indicate that an embedded distributor may opt to update its Low
- 5 Voltage service rate during the IRM term.
- 6 GrandBridge Energy is not applying for updates to Low Voltage Service Rates in this
- 7 Application.

8 4.3.6. Review and Disposition of Group 1 Deferral and Variance Account

- 9 **Balances**
- 10 GrandBridge Energy is requesting approval for the disposition of Group 1 Deferral and Variance
- 11 Accounts in this Application for both the GBE(BPI) Rate Zone and GBE(E+) Rate Zone based
- on December 31, 2024, balances and forecasted interest to December 31, 2025.
- 13 GrandBridge Energy has populated the Deferral and Variance Account Continuity Schedules in
- 14 Tab 3 Continuity Schedule of the 2026 IRM Models for each rate zone with the balances up to
- December 31, 2024, approved dispositions in 2025 and projected interest to the end of 2025.

4.3.6.1. Summary of Accounts for Disposition

4.3.6.1.1. GBE(BPI) Rate Zone Disposition

GrandBridge Energy is requesting approval for final disposition of Group 1 DVAs accounts for the GBE(BPI) Rate Zone in the amount of \$4,426,567. GrandBridge Energy is requesting disposition through rate riders to be in effect for a 12-month period. The last disposition of Group 1 account balances occurred in the 2025 IRM Application for the GBE(BPI) Rate Zone⁶ where final disposition of 2023 balances was approved. Table 8: DVA Account Balances – GBE(BPI) Rate Zone summarizes the balances eligible for disposition.

<u>Table 8: DVA Account Balances – GBE(BPI) Rate Zone</u>

Account Number	Account Descriptions	ncipal Balance Dec 31, 2024	Interest to Dec 31, 2024	Pr	rojected Interest to Dec 31, 2025	T	otal Eligible for Disposition
1551	Smart Metering Entity Charge Variance	\$ (42,940)	\$ (1,613)	\$	(1,355)	\$	(45,907)
1580	RSVA - Wholesale Market Service Charges	\$ 1,085,060	\$ 35,806	\$	34,234	\$	1,155,100
1580	Variance WMS - Sub-account CBR Class B	\$ 378,859	\$ 2,330	\$	11,953	\$	393,142
1584	RSVA- Retail Transmission Network Charges	\$ 1,075,404	\$ 29,309	\$	33,929	\$	1,138,642
1586	RSVA - Retail Transmission Connection Charges	\$ 330,195	\$ 11,693	\$	10,418	\$	352,305
1588	RSVA - Power	\$ (150,793)	\$ (20,975)	\$	(4,758)	\$	(176,526)
1589	RSVA - Global Adjustment	\$ 1,591,799	\$ 29,345	\$	50,221	\$	1,671,366
1595	Disposition and Recovery/Refund of Regulatory Balances (2022)	\$ (250,204)	\$ 196,542	\$	(7,894)	\$	(61,555)
Total Gro	up 1 Balances Eligible for Disposition	\$ 4,017,380	\$ 282,437	\$	126,748	\$	4,426,567

11 Table 9: Proposed Deferral and Variance Account Rate Riders - GBE(BPI) Rate Zone 12 summarizes the proposed Deferral and Variance Account Rate Riders by rate class.

Table 9: Proposed Deferral and Variance Account Rate Riders - GBE(BPI) Rate Zone

GBE (BPI) Rate Zone - Rate Class	Total D&V Account Rate Riders	Total D&V Account Rate Riders Non- WMP	CRB Class B Rate Riders	GA Rate Riders
Unit	per kW / kWh	per kW / kWh	per kW / kWh	per kWh
Residential	\$ 0.0022	\$	\$ 0.0005	\$ 0.0050
GS < 50kW	\$ 0.0023	\$	\$ 0.0005	\$ 0.0050
GS > 50 kW	\$ 0.5379	\$ 0.3765	\$ 0.1902	\$ 0.0050
Embedded Distributor	\$ 0.4508	\$	\$	\$
Sentinel Lighting	\$ 0.7968	\$	\$ 0.1785	\$ 0.0050
Street Lighting	\$ 0.8215	\$	\$ 0.1845	\$ 0.0050
Unmetered Scattered Load	\$ 0.0023	\$ -	\$ 0.0005	\$

GrandBridge Energy confirms that it had Class A customers in the GBE(BPI) Rate Zone as of December 31, 2024. GBE has completed Tab 6 Class A Consumption Data in the 2026 IRM Model for the GBE(BPI) Rate Zone and the resulting rate riders proposed in this application were calculated in Tab 6.1a GA Allocation.

16

14

15

17

18

1

2

3

4

5

6

7 8

9

10

⁶ EB-2024-0025

- 1 GBE has also followed the methodology in the 2026 IRM Model to determine the rate rider for
- 2 Disposition of Variance WMS Sub Account CBR Class B.
- 3 Monthly fixed rate riders have been calculated in the model for customers who transitioned
- 4 between Class A and Class B during 2024 for their portion of the GA and WMS Sub Account
- 5 CBR Class B variances.
- 6 The Deferral and Variance Account Continuity Schedule for the GBE(BPI) Rate Zone from the
- 7 2026 IRM Model is included in Attachment A-1.

8 4.3.6.1.2. GBE(E+) Rate Zone Disposition

Zone summarizes the balances eligible for disposition.

GrandBridge Energy is requesting approval for final disposition of Group 1 DVAs accounts for the GBE(E+) Rate Zone in the amount of \$4,552,790. GrandBridge Energy is requesting disposition through rate riders to be in effect for a 12-month period. The last disposition of Group 1 account balances occurred in the 2025 IRM Application for the GBE(E+) Rate Zone⁷ where 2023 balances were approved on final basis. GrandBridge Energy is requesting final disposition of 2024 balances for the GBE(E+) Rate Zone. Table 10: DVA Account Balances – GBE(E+) Rate

Table 10: DVA Account Balances – GBE(E+) Rate Zone

Account Number	Account Descriptions	ncipal Balance t Dec 31, 2024	Interest to Dec 31, 2024	Pı	rojected Interest to Dec 31, 2025	T	otal Eligible for Disposition
1550	LV Variance Account	\$ 158,972	\$ 3,022	\$	5,016	\$	167,010
1551	Smart Metering Entity Charge Variance	\$ (60,805)	\$ (2,358)	\$	(1,918)	\$	(65,081)
1580	RSVA - Wholesale Market Service Charges	\$ (636,035)	\$ 64,898	\$	(20,067)	\$	(591,203)
1580	Variance WMS - Sub-account CBR Class B	\$ 696,218	\$ (51,242)	\$	21,966	\$	666,942
1584	RSVA- Retail Transmission Network Charges	\$ 1,120,387	\$ 12,813	\$	35,348	\$	1,168,548
1586	RSVA - Retail Transmission Connection Charges	\$ 568,746	\$ 7,411	\$	17,944	\$	594,100
1588	RSVA - Power	\$ 44,400	\$ 20,491	\$	1,401	\$	66,291
1589	RSVA - Global Adjustment	\$ 2,478,147	\$ 14,282	\$	78,186	\$	2,570,614
1595	Disposition and Recovery/Refund of Regulatory Balances (2022)	\$ (69,512)	\$ 47,275	\$	(2,193)	\$	(24,431)
Total DVA	Balances Eligible for Disposition	\$ 4,300,518	\$ 116,592	\$	135,683	\$	4,552,790

Table 11: Proposed Deferral and Variance Account Rate Riders - GBE(E+) Rate Zone summarizes the proposed Deferral and Variance Account Rate Riders by rate class. The table includes the Rate Rider for Recovery of the Advanced Capital Module ("ACM") that was approved in the 2022 IRM Application for the GBE(E+) Rate Zone, and the Rate Rider for Recovery of Incremental Capital ("ICM") that was approved in the 2020 IRM Application for the

15

16

17

18

19

20

21

⁷ EB-2024-0025

- 1 GBE(E+) Rate Zone. Both the ACM and ICM rate riders are in effect until the effective date of
- 2 the next cost of service based rate order.

3

4

Table 11: Proposed Deferral and Variance Account Rate Riders - GBE(E+) Rate Zone

GBE (E+) Rate Zone - Rate Class	Total D&V Account Rate Riders	Total D&V Account Rate Riders Non- WMP	CRB Class B Rate Riders	GA Rate Riders	Rate Rider for Recovery of Advanced Capital Module	Rate Rider for Recovery of Incremental Capital
Unit	per kW / kWh	per kW / kWh	per kW / kWh	per kWh	per Cust. / Connection	per Cust. / Connection
Residential	\$ 0.0006	\$ —	\$ 0.0005	\$ 0.0048	\$ 0.56	\$ 0.29
GS<50 kW	\$ 0.0007	\$ -	\$ 0.0005	\$ 0.0048	\$ 1.12	\$ 0.58
GS>50 to 999 kW	\$ 0.3273	\$ (0.0952)	\$ 0.1607	\$ 0.0048	\$ 14.23	\$ 7.62
GS>1,000 to 4,999 kW	\$ 0.4385	\$ (0.1249)	\$ 0.1322	\$ 0.0048	\$ 163.21	\$ 78.10
Large use	\$ 0.3534	\$	\$ 0.2211	\$ 0.0048	\$ 677.63	\$ 333.81
Unmetered Scattered Load	\$ 0.0007	\$ —	\$ 0.0005	\$ 0.0048	\$ 0.21	\$ 0.12
Street Lighting	\$ 0.2619	\$ -	\$ 0.1825	\$ 0.0048	\$ 0.06	\$ 0.03
Sentinel Lighting	\$ 0.1066	\$	\$ 0.0748	\$ 0.0048	\$ 0.21	\$ 0.11
Embedded Distributor - Hydro One CND	\$ 0.3495	\$ —	\$ 0.2436	\$ 0.0048	\$ 63.10	\$ 50.85
Embedded Distributor - Waterloo North Hydro	\$ 0.5473	\$ —	\$ —	\$ —	\$ 63.10	\$ 50.85
Embedded Distributor - Brantford	\$ 0.2201	\$ —	\$ 0.1530	\$ 0.0048	\$ 63.10	\$ 50.85
Embedded Distributor - Hydro One #1	\$ 0.3495	\$ —	\$ 0.2436	\$ 0.0048	\$ 63.10	\$ 50.85
Embedded Distributor - Hydro One #2	\$ 0.3003	\$ —	\$ 0.2093	\$ 0.0048	\$ 63.10	\$ 50.85

- 5 GrandBridge Energy confirms that it had Class A customers in the GBE(E+) Rate Zone as of
- 6 December 31, 2024. GBE has completed Tab 6 Class A Consumption Data in the 2026 IRM
- 7 Model for the GBE(E+) Rate Zone and the resulting rate riders proposed in this application were
- 8 calculated in Tab 6.1a GA Allocation.
- 9 GBE has also followed the methodology in the 2026 IRM Model to determine the rate rider for
- 10 Disposition of Variance WMS Sub Account CBR Class B.
- 11 Monthly fixed rate riders have been calculated in the model for customers who transitioned
- 12 between Class A and Class B during 2024 for their portion of the GA and WMS Sub Account
- 13 CBR Class B variances.
- 14 The Deferral and Variance Account Continuity Schedule for the GBE(E+) Rate Zone from the
- 15 2026 IRM Model is included in Attachment A-2.

16 **4.3.6.2. Threshold Test**

- 17 The OEB's Report of the Board on Electricity Distributors' Deferral and Variance Account
- 18 Review Report ("EDDVAR") establishes a threshold for the disposition of Group 1 accounts, to
- 19 be calculated based on the total of the Group 1 balances, divided by the total kWh of billing
- 20 determinants.

- 1 The threshold was set at an absolute value of \$0.001 per kWh. If the threshold is exceeded, a
- 2 distributor must explain why the balances in Group 1 should not be disposed. GrandBridge
- 3 Energy has completed Tab 3. Continuity Schedule in the 2026 IRM Models. The resultant
- 4 threshold calculations from Tab 4 Billing Det. for Def-Var are presented in Table 12: Threshold
- 5 Test GBE(BPI) Rate Zone and Table 13: Threshold Test GBE(E+) Rate Zone.

Table 12: Threshold Test – GBE(BPI) Rate Zone

Item	Value
Total Claim (including Account 1568)	\$4,426,567
Total Claim for Threshold Test (All Group 1 Accounts)	\$4,426,567
Threshold Test (Total claim per kWh)	\$0.0042

Table 13: Threshold Test – GBE(E+) Rate Zone

Item	Value
Total Claim (including Account 1568)	\$4,552,790
Total Claim for Threshold Test (All Group 1 Accounts)	\$4,552,790
Threshold Test (Total claim per kWh)	\$0.0025

10 GBE proposes to dispose of the account balance in accordance with Section 3.2.6 of the 11 Chapter 3 Requirements. GBE's total Group 1 Deferral and Variance Account balances meet the 12 threshold test for both rate zones.

4.3.6.3. Commodity Accounts 1588 and 1589

- 14 On February 21, 2019, the OEB issued its letter entitled "Accounting Guidance related to
- 15 Accounts 1588 Power, and 1589 RSVA Global Adjustment" as well as the related accounting
- 16 guidance. The accounting guidance was to be implemented by August 31, 2019. GrandBridge
- 17 Energy's predecessors both reviewed their RPP Settlement processes and identified process
- 18 changes required for compliance with the new guidance that were put in effect as of August 31,
- 19 2019.

6

7

8

9

- 20 On May 23, 2023, the OEB aligned Ultra-Low Overnight ("ULO") price plan with the accounting
- 21 guidance to support the implementation of ULO price plan. The OEB expects that all
- 22 transactions recorded in Accounts 1588 and 1589 are accounted for in accordance with the
- 23 respective versions of the Accounting Guidance. GrandBridge Energy has reviewed and
- implemented changes for compliance in Accounts 1588 and 1589.

- 1 GrandBridge Energy does not use the actual Global Adjustment price to bill any customers, and
- 2 therefore has made no proposal to exclude any non-RPP customers from being charged the
- 3 Global Adjustment Rate Rider for this reason (except for Wholesale Market Participant ("WMP")
- 4 customers, Class A customers and former Class A customers).
- 5 On June 12, 2024, the OEB issued a draft update to the Accounting Guidance resulting from the
- 6 IESO's Market Renewal Program ("MRP"). On April 28, 2025, the OEB also issued final
- 7 Accounting Guidance for the commodity accounts under the MRP which takes effect on the
- 8 effective date of MRP and will supersede the existing Accounting Guidance.
- 9 All transactions recorded in Accounts 1588 and 1589 are being accounted for in accordance
- 10 with the applicable version of the Accounting Guidance issued in each respective year, in line
- 11 with OEB expectations.

12 **4.3.6.4.** Commodity Accounts Analysis Workform

- 13 The Chapter 3 Requirements indicate that all distributors are required to complete and submit
- 14 the Commodity Accounts Analysis Workform ("Workform") for each year that has not previously
- 15 been approved by the OEB for disposition. If a distributor is adjusting an Account 1588 and
- 16 1589 balances that were previously approved on an interim basis, the Workform is required to
- 17 be completed from the year after the distributor last received final disposition. If a distributor is
- 18 proposing any retroactive adjustments on the final disposed balances of Account 1588 and
- 19 1589, the Workform is required from the relevant years containing the errors and associated
- adjustments to the year that the balance is being requested.
- 21 The Workform helps the OEB assess if the annual variances that are recorded to Account 1588
- 22 and Account 1589 are reasonable. Discrepancies between the actual and expected balance are
- 23 to be explained and quantified, and any remaining, unexplained discrepancy will be assessed
- 24 for materiality. The Workform also includes a reasonability test for Account 1588. The OEB has
- set a threshold of +/-1% as the materiality threshold.
- 26 GrandBridge Energy last received approval for disposition of Account 1588 and Account 1589
- 27 on 2023 balances on a final basis in both, GBE(E+) Rate Zone & GBE(BPI) Rate Zone. The
- 28 Commodity Account Analysis Workform has been prepared for 2024 in the GBE(E+) and
- 29 GBE(BPI) Rate Zones. The variances calculated in the Commodity Account Analysis Workforms
- 30 for both rate zones are within the materiality threshold.

4.3.6.5. Global Adjustment Disposition

- 2 GBE has completed Tab 6. Class A Consumption Data in the 2026 IRM Models. In the GBE(E+)
- 3 Rate Zone there were 10 customers who transitioned in or out of the ICI program in 2024. In
- 4 the GBE(BPI) Rate zone there was 1 customer who transitioned in or out of the ICI program in
- 5 2024. Tab 6 has been populated with details related to the transition customer including its rate
- 6 class and its consumption and demand while in Class A and in Class B as well as the
- 7 consumption and demand by class for all customers enrolled in ICI for all the relevant years.
- 8 Tab 6.1a GA Allocation then allocates the GA Balance to transition customers based on
- 9 consumption while in Class B. Table 14 and Table 15 present the allocation of the GA balances
- 10 to the Class A/B transition customers and the resulting customer-specific equal monthly rate
- 11 rider for each of those customers for the GBE(E+) Rate Zone and GBE(BPI) Rate Zones.

12 Table 14: Allocation of GA Variance to ICI Transition Customers for GBE(BPI) Rate Zone

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2024
Non-RPP Consumption Less WMP Consumption	Α	603,527,201	603,527,201
Less Class A Consumption for Partial Year Class A Customers	В	1,812,823	1,812,823
Less Consumption for Full Year Class A Customers	С	269,425,004	269,425,004
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	332,289,374	332,289,374
All Class B Consumption for Transition Customers	E	1,718,488	1,718,488
Transition Customers' Portion of Total Consumption	F = E/D	0.52%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,671,366.00
Transition Customers Portion of GA Balance	H=F*G	\$ 8,644.00
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,662,722.00

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2024	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	1,718,488	1,718,488	100.00 %	\$ 8,644	\$ 720
Total	1,718,488	1,718,488	100.00 %	\$ 8,644	

13

Table 15: Allocation of GA Variance to ICI Transition Customers - GBE(E+) Rate Zone

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	Α	962,450,013	962,450,013
Less Class A Consumption for Partial Year Class A Customers	В	34,743,025	34,743,025
Less Consumption for Full Year Class A Customers	С	392,938,382	392,938,382
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	534,768,607	534,768,607
All Class B Consumption for Transition Customers	E	31,027,880	31,027,880
Transition Customers' Portion of Total Consumption	F = E/D	5.80%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 2,570,614.00
Transition Customers Portion of GA Balance	H=F*G	\$ 149,150.00
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 2,421,464.00

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	10				
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	2,448,519	2,448,519	7.89 %	\$ 11,770	\$ 981
Customer 2	449,922	449,922	1.45 %	\$ 2,163	\$ 180
Customer 3	7,095,640	7,095,640	22.87 %	\$ 34,109	\$ 2,842
Customer 4	2,944,210	2,944,210	9.49 %	\$ 14,153	\$ 1,179
Customer 5	7,282,906	7,282,906	23.47 %	\$ 35,009	\$ 2,917
Customer 6	1,101,341	1,101,341	3.55 %	\$ 5,294	\$ 441
Customer 7	5,986,302	5,986,302	19.29 %	\$ 28,776	\$ 2,398
Customer 8	1,830,666	1,830,666	5.90 %	\$ 8,800	\$ 733
Customer 9	868,476	868,476	2.80 %	\$ 4,281	\$ 348
Customer 10	1,019,896	1,019,896	3.29 %	\$ 5,028	\$ 409
Total	31,027,880	31,027,880	100.00 %	149,150	

- 4 Global Adjustment Rate Riders for Class B, non-transitioning customers have been calculated in
- 5 Tab 6.1 GA of the 2026 IRM Models. Table 16 and Table 17 summarize the amount allocated to
- 6 non-transition Class B customers for the GBE(BPI) Rate Zone and GBE(E+) Rate Zone and the
- 7 calculation of the GA rate riders.

3

1

1 Table 16: Class B GA Rate Rider Calculation by Rate Class - GBE(BPI) Rate Zone

GBE(BPI) Rate Zone - Rate Class	Unit	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non- RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
Residential	\$/kWh	4,185,578	1.3 %	\$ 21,053	\$ 0.0050
GS < 50kW	\$/kWh	15,573,501	4.7 %	\$ 78,332	\$ 0.0050
GS > 50 kW	\$/kWh	306,811,050	92.8 %	\$ 1,543,214	\$ 0.0050
Embedded Distributor	\$/kWh	0	— %	\$ —	\$ —
Sentinel Lighting	\$/kWh	6,246	— %	\$ 31	\$ 0.0050
Street Lighting	\$/kWh	3,994,512	1.2 %	\$ 20,092	\$ 0.0050
Unmetered Scattered Load	\$/kWh	0	- %	\$ —	\$ —
Total		330,570,887	100 %	\$ 1,662,722	

Table 17: Class B GA Rate Rider Calculation by Rate Class for GBE(E+) Rate Zone

GBE(E+) Rate Zone - Rate Class	Unit	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non- RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
Residential	\$/kWh	4,681,450	0.9 %	\$ 22,504	\$ 0.0048
GS<50kW	\$/kWh	27,721,273	5.5 %	\$ 133,255	\$ 0.0048
GS>50 to 999 kW	\$/kWh	358,566,926	71.2 %	\$ 1,723,619	\$ 0.0048
GS>1,000 to 4,999 kW	\$/kWh	9,196,323	1.8 %	\$ 44,206	\$ 0.0048
Large Use	\$/kWh	4,053,217	0.8 %	\$ 19,484	\$ 0.0048
Unmetered Scattered Load	\$/kWh	209,748	— %	\$ 1,008	\$ 0.0048
Street Lighting	\$/kWh	5,602,434	1.1 %	\$ 26,931	\$ 0.0048
Sentinel Lighting	\$/kWh	8,917	— %	\$ 43	\$ 0.0048
Emb Distributor - Hydro One CND	\$/kWh	13,702,265	2.7 %	\$ 65,866	\$ 0.0048
Emb Distributor - Waterloo North	\$/kWh	0	— %	\$ —	\$
Emb Distributor - Brantford	\$/kWh	358,800	0.1 %	\$ 1,725	\$ 0.0048
Emb Distributor - Hydro One #1	\$/kWh	9,726,053	1.9 %	\$ 46,753	\$ 0.0048
Emb Distributor - Hydro One #2	\$/kWh	69,913,318	13.9 %	\$ 336,071	\$ 0.0048
Total		503,740,724	100 %	\$ 2,421,465	

5 **Two-Year Limited Period**

- If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.
- The application should have regard to the OEB's October 31, 2019 letter related to retroactive adjustments in the event such adjustments require retroactive accounting adjustments for any

4

6

7

8

9

10

2

- 1 year in which the related Accounts 1588 and 1589 were disposed on a final basis. The 2019
- 2 letter identified four factors to consider:
- 3 1. whether the error was within the control of the distributor
- 4 2. the frequency with which the distributor has made the same error
 - failure to follow guidance provided by the OEB
- 4. the degree to which other distributors are making similar errors
- 7 Furthermore, a distributor seeking such settlement adjustments should record the accounting
- 8 adjustments in the continuity schedule of the related commodity variance accounts to eliminate
- 9 the impacts from the IESO settlement adjustments and include these accounting adjustments in
- 10 the Commodity Accounts Analysis Workform for the purpose of reasonability tests in Accounts
- 11 1588 and 1589.
- 12 GrandBridge Energy confirms that no settlement adjustments are recorded in the continuity
- 13 schedule.

5

14 4.3.6.6. Capacity Based Recovery Disposition

- 15 Capacity Based Recover ("CBR") is charged to Class B customers on the basis of their
- 16 consumption, and GrandBridge Energy settles CBR on a different basis with Class A customers.
- 17 The variances associated with Class A and Class B customers for CBR are tracked in separate
- 18 RSVA 1580 in sub accounts.
- 19 The balance of the Class A sub accounts for both rate zones is \$0, consistent with the
- 20 expectations in the OEB's CBR Accounting Guidance. Within each rate zone, the Class B
- 21 variances have been allocated based on non-WMP consumption in each class, adjusted for
- 22 transitioning Class A/B customers during 2024.
- 23 Tab 6.2a CBR Allocation allocates the balance in Account 1580 RSVA Wholesale Market
- 24 Service Charge balance to transition customers based on consumption while in Class B. Table
- 25 18 and Table 19 present the allocation of the CBR balances to the Class A/B transition
- 26 customers and the resulting customer-specific equal monthly rate rider for those customers for
- the GBE(BPI) Rate Zone GBE(E+) Rate Zone.

1 Table 18: Allocation of CBR Class B Variance to Transition Customers - GBE(BPI) RZ

Allocation of total Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2024
Total Consumption Less WMP Consumption	Α	1,035,245,518	1,035,245,518
Less Class A Consumption for Partial Year Class A Customers	В	1,812,823	1,812,823
Less Consumption for Full Year Class A Customers	С	269,425,004	269,425,004
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	764,007,691	764,007,691
All Class B Consumption for Transition Customers	Е	1,718,488	1,718,488
Transition Customers' Portion of Total Consumption	F = E/D	0.22%	

Allocation of Total GA Balance \$

Total CBR Class B Balance	G	\$ 393,142
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 884
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 392,258

Allocation of CRB Class B Balances to Transition Customers

# of Class A/B Transition	1			
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2024	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	1,718,488	1,718,488	\$ 884	\$ 74
Total	1,718,488	1,718,488	\$ 884	\$ 74

2

Table 19: Allocation of CBR Class B Variance to Transition Customers - GBE(E+) RZ

Allocation of total Consumption (kWh) between Current Class B and Class A/B transition Customers

		Total	2023
Total Consumption Less WMP Consumption	А	1,739,400,580	1,739,400,580
Less Class A Consumption for Partial Year Class A Customers	В	34,743,025	34,743,025
Less Consumption for Full Year Class A Customers	С	392,938,382	392,938,382
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,311,719,174	1,311,719,174
All Class B Consumption for Transition Customers	Е	31,027,880	31,027,880
Transition Customers' Portion of Total Consumption	F = E/D	2.37%	

Allocation of Total GA Balance \$

Total CBR Class B Balance	G	\$ 666,942
Transition Customers Portion of CRB Class B Balance	H=F*G	\$ 15,776
CRB Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 651,166

Allocation of CRB Class B Balances to Transition Customers

# of Class A/B Transition Customers	10				
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2024	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1	2,448,519	2,448,519	7.89 %	\$ 1,245	\$ 104
Customer 2	449,922	449,922	1.45 %	\$ 229	\$ 19
Customer 3	7,095,640	7,095,640	22.87 %	\$ 3,608	\$ 301
Customer 4	2,944,210	2,944,210	9.49 %	\$ 1,497	\$ 125
Customer 5	7,282,906	7,282,906	23.47 %	\$ 3,703	\$ 309
Customer 6	1,101,341	1,101,341	3.55 %	\$ 560	\$ 47
Customer 7	5,986,302	5,986,302	19.29 %	\$ 3,044	\$ 254
Customer 8	1,830,666	1,830,666	5.90 %	\$ 931	\$ 78
Customer 9	868,476	868,476	2.80 %	\$ 442	\$ 37
Customer 10	1,019,896	1,019,896	3.29 %	\$ 519	\$ 43
Total	31,027,880	31,027,880	100.00 %	\$ 15,776	\$ 1,315

4 CBR Rate Riders for Class B, non-transitioning customers have been calculated in Tab 6.2 CBR

of the 2026 IRM Model. The balance of Account 1580 - RSVA Wholesale Market Service Charge

after allocation to transition customers is designed to be recovered from non-RPP, non-WMP

customers for each class. Table 20 and Table 21 summarize the amount allocated to non-

transition Class B customers and the calculation of the CBR rate riders for the GBE(BPI) Rate

Zone and GBE(E+) Rate Zone.

2

3

5

6 7

8

9

Table 20: Class B CBR Rate Rider Calculation by Rate Class - GBE(BPI) Rate Zone

1

2

3

4

5

6

7

8

9

10

11

12

		Metered 2024 Consumption for Current Class B Customers Total Consumption LESS WMP, Class A and Transition Customers' Consumption)			Total CBR Class B \$ allocated to Current Class	CRB Class B
GBE(BPI) Rate Zone - Rate Class	Unit	kWh	kW	% of total kWh	B Customers	Rate Rider
Residential	\$/kWh	322,860,493		42.4 %	\$ 166,137	\$ 0.0005
GS < 50kW	\$/kWh	103,984,767	34,086	13.6 %	\$ 53,508	\$ 0.0005
GS > 50 kW	\$/kW	329,721,201	892,201	43.3 %	\$ 169,668	\$ 0.1902
Embedded Distributor	\$/kW	_	_	— %	\$ —	\$
Sentinel Lighting	\$/kW	187,033	538	— %	\$ 96	\$ 0.1785
Street Lighting	\$/kWh	3,994,512	11,140	0.5 %	\$ 2,055	\$ 0.1845
Unmetered Scattered Load	\$/kW	1,541,197		0.2 %	\$ 793	\$ 0.0005
Total		762,289,203	937,965	100 %	\$ 392,257	

Table 21: Class B CBR Rate Rider Calculation by Rate Class - GBE(E+) Rate Zone

		for Current Clas Total Consu WMP, Class A	Consumption ss B Customers mption LESS and Transition Consumption)		Total CBR Class B \$ allocated to Current Class	CRB Class B
GBE(E+) Rate Zone - Rate Class	Unit	kWh	kW	% of total kWh	B Customers	Rate Rider
Residential	\$/kWh	542,709,487	_	42.4 %	\$ 275,940	\$ 0.0005
GS<50kW	\$/kWh	218,827,695	3,759	17.1 %	\$ 111,263	\$ 0.0005
GS>50 to 999 kW	\$/kW	403,912,686	1,277,732	31.5 %	\$ 205,369	\$ 0.1607
GS>1,000 to 4,999 kW	\$/kW	9,196,323	35,377	0.7 %	\$ 4,676	\$ 0.1322
Large Use	\$/kW	4,053,217	9,323	0.3 %	\$ 2,061	\$ 0.2211
Unmetered Scattered Load	\$/kWh	2,164,673	_	0.2 %	\$ 1,101	\$ 0.0005
Street Lighting	\$/kW	6,060,293	16,878	0.5 %	\$ 3,081	\$ 0.1825
Sentinel Lighting	\$/kW	66,482	455	— %	\$ 34	\$ 0.0748
Emb Distributor - Hydro One CND	\$/kW	13,702,265	28,598	1.1 %	\$ 6,967	\$ 0.2436
Emb Distributor - Waterloo North	\$/kW	_	_	— %	\$ —	\$ —
Emb Distributor - Brantford	\$/kW	358,800	1,189	— %	\$ 182	\$ 0.1530
Emb Distributor - Hydro One #1	\$/kW	9,726,053	20,299	0.8 %	\$ 4,945	\$ 0.2436
Emb Distributor - Hydro One #2	\$/kW	69,913,318	169,835	5.5 %	\$ 35,547	\$ 0.2093
Total		1,280,691,292	1,563,445	100 %	\$ 651,166	

4.3.6.7. Adjustments to Deferral and Variance Accounts

Section 3.2.6 of the Chapter 3 Requirements states that the OEB expects that no adjustments will be made to deferral and variance account balances which have been previously approved by the OEB on a final basis. If any adjustments have been made, the distributor must provide explanations for the nature and the amount of the adjustment and include appropriate supporting documentation. GrandBridge Energy confirms that no adjustments are being proposed to deferral and variance account balances which have been previously approved by the OEB on a final basis.

4.3.6.7.1 GBE(BPI) Rate Zone Adjustments

- 2 Table 22 Principal Adjustments GBE(BPI) Rate Zone summarizes the Principal Adjustments
- 3 recorded in the 2026 IRM Model for the GBE(BPI) Rate Zone.

Table 22 - Principal Adjustments - GBE(BPI) Rate Zone

Account	Description	Principal Adjustments 2024	F	RRR Reconciling	Adjustment Descriptions
1588	RSVA - Power	\$ (671,703)	\$	-	Reversal of 2023 unbilled difference
1588	RSVA - Power	\$ (352,562)	\$	352,562	2024 current year unbilled differences
1588 Total		\$ (1,024,265)	\$	352,562	
1589	RSVA - Global Adjustment	\$ 193,672	\$	_	Reversal of 2023 unbilled differences
1589	RSVA - Global Adjustment	\$ (334,766)	\$	334,766	2024 current year unbilled differences
1589 Total		\$ (141,094)	\$	334,766	

6 Account 1588 - RSVA Power:

4

5

- 7 The total 2024 principal adjustment of \$(1,024,265) in Account 1588 includes:
- 1. The principal adjustment of \$(352,562) in Account 1588 related to the addition of current year unbilled differences. This amount will be reversed in the DVA Continuity Schedule for 2025 balances.
- 11 2. The principal adjustment of \$(671,703) in Account 1588 related to the reversal of the 2023 unbilled differences.

13 Account 1589 – RSVA Global Adjustment:

- 14 The total 2024 principal adjustment of \$(141,094) in Account 1589 includes:
- 1. The principal adjustment of \$(334,766) in Account 1589 related to the addition of current year unbilled differences. This amount will be reversed in the DVA Continuity Schedule for 2025 balances.
- 18 2. The principal adjustment of \$193,672 in Account 1589 related to the reversal of the 2023 unbilled differences.

4.3.6.7.2. GBE(E+) Rate Zone Adjustments

- 2 Table 23 Principal Adjustments GBE(E+) Rate Zone summarizes the principal adjustments
- 3 recorded in the 2024 IRM Model for the GBE(E+) Rate Zone.

<u>Table 23 – Principal Adjustments – GBE(E+) Rate Zone</u>

Account	Description	2024	Re	RRR econciling Items	Adjustment Descriptions
1588	RSVA - Power	\$ (822,724)	\$	_	Reversal of 2023 unbilled difference
1588	RSVA - Power	\$ (260,913)	\$	_	Reversal of correction to 2022 year-end true-up
1588	RSVA - Power	\$ (433,258)	\$	(433,258)	2024 current year unbilled difference
1588 Total		\$ (1,516,895)	\$	(433,258)	
1589	RSVA - Global Adjustment	\$ (9,826)	\$	_	Reversal of 2023 unbilled difference
1589	RSVA - Global Adjustment	\$ (50,815)	\$	(50,815)	2024 current year unbilled difference
1589 Total		\$ (60,641)	\$	(50,815)	

6 Account 1588 - RSVA Power:

4

5

- 7 The total 2024 principal adjustment of \$(1,516,895) in Account 1588 includes:
- 1. The principal adjustment of \$(433,258) in Account 1588 related to the addition of current year unbilled differences. This amount will be reversed in the DVA Continuity Schedule for 2025 balances.
- 2. The principal adjustment of \$(260,913) in Account 1588 related to the reversal of a correction of the 2022 year-end true-up of power costs approved in the 2025 IRM Application.
- 3. The principal adjustment of \$(822,724) in Account 1588 related to the reversal of the 2023 unbilled differences.

16 Account 1589 – RSVA Global Adjustment:

- 17 The total 2024 principal adjustment of \$(60,641) in Account 1589 includes:
- 1. The principal adjustment of \$(50,815) in Account 1589 related to the addition of current year unbilled differences. This amount will be reversed in the DVA Continuity Schedule for 2025 balances.
- 2. The principal adjustment of \$(9,826) in Account 1589 related to the reversal of the 2023 unbilled differences.

4.3.6.8. Differences from RRR Trial Balance

- 2 GrandBridge Energy confirms that the RRR balances for Group 1 accounts that have been
- 3 prepopulated in the 2026 IRM Models in Column BV of Tab 3. Continuity Schedule are
- 4 consistent with the RRR balances filed for December 31, 2024 in April of this year.
- 5 The differences between the DVA Continuity Schedule and the RRR balances for each rate
- 6 zone are identified in Table 22 and Table 23 above.

4.3.6.9. Disposition of Account 1595

- 8 GrandBridge Energy is requesting approval for disposition of Account 1595 balances of
- 9 \$(24,431) from 2022 for the GBE(E+) Rate Zone as two years have passed since the expiry
- 10 date of the rate riders. GrandBridge Energy confirms that disposition of residual balances for
- 11 Account 1595 from 2022 has not previously occurred.
- 12 Table 24: Account 1595 (2022) Residual Balances for GBE(E+) Rate Zone summarizes the
- 13 residual balances by component and identifies the residual balance variance for Account 1595
- 14 (2022). The variances in the residual balances for Account 1589 Global Adjustment and the
- 15 Total Group 1 and Group 2 Balances are not material.

16

17

Table 24 - Account 1595 (2022) Residual Balances for GBE(E+) Rate Zone

		2022 Balances	
GBE(E+) Rate Zone	Total Original Balances Approved for Disposition	Residual Balances	% Difference
Total Group 1 and Group 2 Balances excluding Account 1589	2,355,385	(50,511)	(2)%
Account 1589 - Global Adjustment	841,897	28,273	3 %
Total Group 1 and Group 2 Balances	3,197,282	(22,238)	(1)%

- 18 GrandBridge Energy is requesting approval for disposition of Account 1595 balances of
- 19 \$(61,555) from 2022 for the GBE(BPI) Rate Zone as two years have passed since the expiry
- 20 date of the rate riders. GrandBridge Energy confirms that disposition of residual balances for
- 21 Account 1595 from 2022 has not previously occurred.
- 22 Table 25: Account 1595 (2022) Residual Balances for GBE(BPI) Rate Zone summarizes the
- 23 residual balances by component and identifies the residual balance variance for the GBE(BPI)
- 24 Rate Zone. The variance for the Group 1 and Group 2 Balances excluding Account 1589 is 2%
- 25 which is below the threshold of +/-10%. The variance for Account 1589 Global Adjustment is
- 26 (81)% which exceeds the threshold of +/-10%. The residual balances in Account 1589 Global

- 1 Adjustment are primarily attributable to higher year over year consumption from Non-RPP Class
- 2 B customers in the GS > 50 to 999 kW and the minimal original balances approved for
- 3 disposition.

4

5

Table 25 - Account 1595 (2022) Residual Balances for GBE(BPI) Rate Zone

	2022 Balances								
GBE(BPI) Rate Zone	Total Original Balances Approved for Disposition	Residual Balances	% Difference						
Total Group 1 and Group 2 Balances excluding Account 1589	222,901	4,555	2 %						
Account 1589 - Global Adjustment	37,065	(30,172)	(81)%						
Total Group 1 and Group 2 Balances	259,966	(25,617)	(9.9)%						

6 4.3.7. Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)

- 7 GrandBridge Energy is not seeking to dispose balances in its Lost Revenue Adjustment
- 8 Mechanism Variance Accounts ("LRAMVA") resulting from its Conservation and Demand
- 9 Management ("CDM") activities in the GBE(E+) and GBE(BPI) Rate Zone.
- 10 GBE has not completed the 2026 LRAMVA Workforms since the balance in the LRAMVA is zero
- 11 for both rate zones.

12 4.3.7.1. GBE(BPI) Rate Zone LRAMVA

- 13 The GBE(BPI) Rate Zone has a zero balance in the LRAMVA and GrandBridge Energy is not
- 14 requesting any disposition in this application.

1 4.3.7.2. GBE(E+) Rate Zone LRAMVA

- 2 The GBE(E+) Rate Zone has a zero balance in the LRAMVA and GrandBridge Energy is not
- 3 requesting any disposition in this application.
- 4 In the Order and Decision EB-2024-0025, the OEB approved the LRAM-eligible amounts for the
- 5 years 2025 to 2031 arising from persisting savings from completed CDM programs. Table 26 -
- 6 LRAM Eligible amounts for Prospective Disposition provides a summary of the approved
- 7 amounts that will be adjusted mechanistically by the approved inflation rate minus the X-factor
- 8 for each year.

9

10

11

12

13

14

15

16

17

Table 26 - Approved LRAM - Eligible Amounts for Prospective Disposition

Year	LRAM-Eligible Amount (in 2024 \$)	LRAM-Eligible Amount (in 2025 \$)
2025	\$74,408	\$76,976
2026	\$73,996	\$76,549
2027	\$73,827	\$76,374
2028	\$73,757	\$76,302
2029	\$73,728	\$76,272
2030	\$73,716	\$76,259
2031	\$73,711	\$76,254

GrandBridge Energy provides the calculation of the 2026 LRAM-eligible rate riders as Attachment E. The resulting rate riders have been input in Tab 19 of the GBE(E+) IRM Model. In accordance with the filing requirement, GrandBridge Energy is not filing the LRAMVA Workforms or any additional documentation. The calculation of 2026 LRAM-eligible amount for prospective disposition and associated rate rider calculation is provided in Table 27 below.

Table 27 - Rate Rider for Disposition of Prospective LRAM-Eligible Amount (2026)

	6 Total LRAM ible (in 2024 \$)				Eligible (in 2025		2026 Inflation - X factor Adjustment		2026 LRAM Claim		Billing eterminant (kWh/KW)	Rate Rider
Rate Class	Α	В	B = A x (3.6% - 0.15%)		C = A + B	x(D= C (3.7%-0.15%)		E = C + D		F	G = E / F
GS < 50 kWh	\$ 198,069	\$	6,833	\$	204,903	\$	7,274	\$	212,177	\$:	218,827,695	\$ 0.0010
GS 50 - 999 kW	\$ 4,438	\$	153	\$	4,591	\$	163	\$	4,754	\$	1,513,423	\$ 0.0031
GS 1000 - 4,999 kW	\$ 39,711	\$	1,370	\$	41,081	\$	1,458	\$	42,540	\$	634,595	\$ 0.0670
Large Use kW	\$ (888)	\$	(31)	\$	(919)	\$	(33)	\$	(952)	\$	328,261	\$ (0.0029)
Street Lighting kW	\$ (167,334)	\$	(5,773)	\$	(173,107)	\$	(6,145)	\$	(179,252)	\$	16,878	\$ (10.6206)
	\$ 73,996	\$	2,553	\$	76,550	\$	2,718	\$	79,267			

18

4.3.8. Tax Changes

1

- 2 Section 3.2.8 of the Chapter 3 Requirements indicates that the OEB requires a 50-50 sharing of
- 3 legislated tax change impacts from the tax rates embedded in an LDC's OEB approved rates,
- 4 based on the known tax rates at the time of the application.
- 5 No tax changes are anticipated to result from changes in tax rates from GrandBridge Energy's
- 6 most recent Cost of Service Applications (2019 for GBE(E+) Rate Zone, 2022 for GBE(BPI)
- Rate Zone). Should an update to corporate taxes be issued prior to the issuance of a Decision
- 8 and Rate Order in this Application, GrandBridge Energy will update its application to take these
- 9 changes into consideration.
- 10 Consistent with the OEB's letter of July 25, 2019, GrandBridge Energy has recorded the impacts
- of the CCA rule changes resulting from Bill C-97 in account 1592-PILS and Tax Variances for
- 12 2018 to 2021 for the GBE(E+) Rate Zone, and expects the OEB will address the appropriate
- 13 treatment of the accelerated CCA impact in the next application where Group 2 accounts are
- 14 disposed.
- 15 For GrandBridge Energy's GBE(BPI) Rate Zone, an adjustment for the impacts from the CCA
- 16 rule changes is incorporated into 2022 base rates through a "PILS smoothing" approach.
- 17 Further, the Settlement Proposal outlines that GrandBridge Energy will employ Account 1592 -
- 18 PILs and Tax Variances, Sub-account CCA Changes, "but only to reflect the impact of any
- 19 further changes of the current tax laws and rules governing CCA from the CCA rules that are
- 20 currently anticipated for the phase out of accelerated CCA (i.e. the sub-account will not record
- 21 any new entries, unless there are further changes to the current tax laws and rules or if the OEB
- 22 orders otherwise)".8
- 23 In the OEB's Decision in GrandBridge Energy's MAADs application, the OEB confirmed the use
- of Account 1592 PILs and Tax Variances, Sub-account CCA Changes would continue to apply
- beyond 2026 and until GrandBridge Energy's next rebasing⁹

⁸ EB-2021-0009 – Decision and Order, p 32

⁹ EB-2021-0280 - Decision and Order, p 15-17

1 4.3.9. Z-Factor Claims

- 2 GrandBridge Energy is not applying for any Z-Factor claims in this Application.
- 3 **4.3.10. Off-Ramps -**
- 4 GrandBridge Energy did not exceed the dead band of +/- 300 basis points from the OEB-
- 5 approved ROE in 2024.
- 6 GBE achieved a Regulatory Return on Equity of 11.35% in 2024 as reported in the most recent
- 7 RRR 2.1.5.6 filing. This amount is within +/- 300 basis points, of both the Board-approved
- 8 Return on Equity of 8.86% determined in the 2022 MAAD's Application (EB-2021-0280).

4.4. Elements Specific to the Price Cap IR Plan

2 4.4.1. Advance Capital Module

- 3 GrandBridge Energy is not applying under the Advanced Capital Module in this Application.
- 4 4.4.2. Incremental Capital Module (ICM)
- 5 GrandBridge Energy is not applying under the Incremental Capital Module in this Application.
- **4.4.3. Treatment of Costs for Eligible Investments**
- 7 GrandBridge Energy is not applying for any recovery of "eligible investments" related to
- 8 renewable energy generation costs.

9 4.5. Specific Exclusions from IRM Applications

- 10 GrandBridge Energy is not requesting to seek relief in this Application on any of the following
- 11 items:
- Rate Harmonization;
- Changed to revenue-to-cost ratios;
- Loss Factor Changes;
- Establishing or changing Specific Service Charges;
- Any requests for approval that require a new or further prudence review for a cost
- 17 component of an approved revenue requirement such as long-term debt rates, pension
- and other post-employment benefit ("OPEB") costs, or PILs/Taxes.
- Disposition of Group 2 Deferral and Variance Accounts; or
- Loss of Customer Load.

5. Previous Board Directives

5.1. Impact of Loss Factors

- 3 In its Decision and Order in the 2024 IRM Application for the GBE(E+) Rate Zone, the OEB
- 4 directed GrandBridge Energy to continue monitoring loss factors and reassess the need for any
- 5 adjustments in its 2026 rate application. GrandBridge Energy was also directed to report on the
- 6 accuracy of Account 1588 and other Group 1 account balances with respect to loss factors in its
- 7 2025 IRM filing, and to provide the status and results of measures taken to address system
- 8 losses as part of the 2026 IRM filing.
- 9 In its 2025 rate application, GrandBridge Energy addressed the accuracy of Account 1588 and
- 10 the other Group 1 account balances. These balances were reviewed by the OEB and approved
- 11 for disposition on a final basis, satisfying the commitment made in 2024 IRM application.
- 12 GrandBridge Energy has updated the loss factor calculations using the latest version of
- 13 Appendix 2R from the Cost of Service Chapter 2 appendices. The updated calculations of loss
- 14 factor for GBE(E+) is provided in Table 28 below. The average variance over the five-year period
- of 2020 to 2024 when comparing to the GBE(E+) Cost of Service approved loss factor is 0.10%.
- 16 Over the past five years, GrandBridge Energy's actual loss factor has generally trended
- downward from a peak of 3.29% in 2022 to 3.08% in 2023, with a slight increase to 3.15% in
- 18 2024. The variance from the approved loss factor has remained small, indicating stable system
- 19 performance.

20

21

22

23

24

25

26

27

1

Table 28 - Loss Factor Comparison (2020-2024)

	2020	2021	2022	2023	2024	Average
Actual Loss Factor (GBE(E+) Rate Zone	3.21%	3.12%	3.29%	3.08%	3.15%	3.17%
Approved Loss Factor (2019 COS GBE(E+) Rate Zone	3.07%	3.07%	3.07%	3.07%	3.07%	3.07%
Difference	0.14%	0.05%	0.22%	0.01%	0.08%	0.10%

GrandBridge Energy continues to closely manage and assess its loss factor. While the current level does not raise concern, ongoing monitoring and proactive measures to maintain or improve performance remain a priority. GrandBridge Energy recognizes that external pressures such as anticipated load growth and a planned 80 MW expansion for an existing customer, represents a significant increase in demand on the distribution system which can negatively impact losses. To address these challenges, GrandBridge Energy will implement appropriate

GrandBridge Energy Inc. 2026 IRM Application (EB-2025-0037) Filed: August 14, 2025

- 1 system improvements and operational strategies to ensure the loss factor remains within
- 2 acceptable levels. Given the current performance trend and the declining variance between
- 3 actual and approved factors, GrandBridge Energy is not proposing any adjustments to its loss
- 4 factor at this time.

6. Customer Impacts

- 2 Tables 29 and 30 summarize the bill impacts by customer class for GrandBridge Energy's
- 3 customers in each rate zone on the proposed Distribution charges (fixed and variable) and on
- 4 the Total Bill (before HST). The detailed Customer Bill Impacts by class, category, and varying
- 5 consumption and demand levels are computed in Tab 20 of the 2026 IRM Model and are
- 6 included in Attachments A-1 and A-2.

Table 29: Summary of Bill Impacts – GBE(BPI) Rate Zone

			Distribution (Fixed & Volumetric)								Total Bill (including HST)							
GBE (BPI) Rate Zone - Rate Class	kWh	kW	_			2026 Proposed		Change	% Impact	2025 Approved		2026 Proposed		\$ Change		% Impact		
Residential	750	ı	\$	31.17	\$	32.28	\$	1.11	3.56%	\$	131.71	\$	132.81	\$	1.10	0.8%		
GS<50kW	2,000	ı	\$	61.48	\$	63.75	\$	2.27	3.69%	\$	324.16	\$	326.20	\$	2.04	0.6%		
GS<50kW to 4,999 kW	100,000	250	\$	1,253.50	\$	1,298.01	\$	44.51	3.55%	\$	23,162.98	\$	23,480.18	\$	317.20	1.4%		
Emb Distributor	2,000,000	12,000	\$	36,744.64	\$	38,049.66	\$	1,305.02	3.55%	\$	535,496.25	\$	524,488.95	\$(1	1,007.3	(2.1)%		
Sentinel Lighting	55	1	\$	32.95	\$	34.12	\$	1.17	3.54%	\$	56.10	\$	57.58	\$	1.48	2.6%		
Street Lighting	622,000	1,900	\$	26,549.40	\$	27,502.61	\$	953.21	3.59%	\$	167,303.59	\$	170,064.87	\$2	,761.28	1.7%		
Unmetered Scattered Load	280	0	\$	12.37	\$	12.82	\$	0.45	3.67%	\$	73.81	\$	74.32	\$	0.51	0.7%		

Table 30: Summary of Bill Impacts - GBE(E+) Rate Zone

			Dietri	ihu	tion (Fixed &	٧o	lumetric)	Total Bill (including HST)							
GBE (E+) Rate Zone - Rate Class	kWh	kW	2025 Approved		2026 Proposed	Г	Change		2025 Approved	Π	2026 Proposed		Change	% Impact	
Residential	750	_	\$ 33.38	\$	34.56	\$	1.18	3.54%	\$ 128.72	\$	131.34	\$	2.62	2.0 %	
GS<50kW	2,000	_	\$ 56.18	\$	58.22	\$	2.04	3.63%	\$ 311.27	\$	313.15	\$	1.88	0.6 %	
GS>50 to 999 kW	20,000	60	\$ 395.90	\$	409.96	\$	14.06	3.55%	\$ 4,976.99	\$	5,095.33	\$	118.34	2.4 %	
GS>1,000 to 4,999 kW	800,000	2,000	\$ 10,207.12	\$	10,569.40	\$	362.28	3.55%	\$182,875.60	\$	186,716.56	\$3	,840.96	2.1 %	
Large Use	6,600,000	16,000	\$ 42,853.80	\$	44,374.38	\$	1,520.58	3.55%	\$1,437,371.03	\$1	,490,548.58	\$5	3,177.55	3.7 %	
Unmetered Scattered Load	100	_	\$ 8.71	\$	9.02	\$	0.31	3.56%	\$ 21.59	\$	22.08	\$	0.49	2.3 %	
Street Lighting	400,000	700	\$ 14,131.86	\$	14,632.86	\$	501.00	3.55%	\$ 74,248.60	\$	91,839.21	\$1	7,590.61	23.7 %	
Sentinel Lighting	10,000	29	\$ 1,471.21	\$	1,523.44	\$	52.23	3.55%	\$ 3,780.83	\$	3,877.25	\$	96.42	2.6 %	
Emb Distributor - Hydro One CND	1,382,000	2,574	\$ 6,528.18	\$	6,759.84	\$	231.66	3.55%	\$297,597.86	\$	304,035.45	\$6	,437.59	2.2 %	
Emb Distributor - Waterloo North	_	8,280	\$ 16,301.66	\$	16,880.44	\$	578.78	3.55%	\$ 86,791.77	\$	91,425.05	\$4	,633.28	5.3 %	
Emb Distributor - Brantford	50,000	27	\$ 304.24	\$	315.04	\$	10.80	3.55%	\$ 10,463.28	\$	10,630.21	\$	166.93	1.6 %	
Emb Distributor - Hydro One #1	1,300,000	2,340	\$ 3,405.05	\$	3,525.97	\$	120.92	3.55%	\$276,292.69	\$	282,169.44	\$5	,876.75	2.1 %	
Emb Distributor - Hydro One #2	1,990,000	4,050	\$ 83.89	\$	86.87	\$	2.98	3.55%	\$389,547.49	\$	397,170.08	\$7	,622.59	2.0 %	

1

7

8

9

7. Conclusion

- 2 GrandBridge Energy requests approval for an Order or Orders approving or fixing just and
- 3 reasonable rates and other service charges for the distribution of electricity for the GBE(BPI)
- 4 Rate Zone and GBE(E+) Rate Zone effective January 1, 2026.
- 5 All of which is respectfully submitted this 14th day of August 2025.

Appendix A - Executive Summary Table

Description / Item	Summary of Request GBE (BPI)	Summary of Request GBE (E+)
Annual Adjustment Mechanism	Yes	Yes
Revenue-to-Cost Ratio Adjustment	No	No
Shared Tax Adjustment	No	No
Retail Transmission Service Rates	Yes	Yes
Low Voltage Service Rates	No	No
Group 1 Deferral and Variance Accounts Disposition/ Recovery	Yes	Yes
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No	No
Group 2 Deferral and Variance Accounts Disposition/ Recovery	No	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No	No
Z-factor claims	No	No
Incremental Capital Module / Advanced Capital Module	No	No
Rate Year Alignment	No	No
Requests for new utility-specific DVAs	No	No
Renewable Generation and/or Smart Grid Funding Adder	No	No
Correction to Previously Disposed DVA Balances	No	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No	No
Rate design where bill mitigation plans need consideration	No	No
Other Items / Requests of Note	No	No

Attachment A-1: 2026 IRM Rate Generator Model for GBE(BPI) Rate Zone

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Quick Link

Ontario Energy Board's 2026 Electricity Distribution Rate Applications Webpage

					v	ersion 1.0	
Utility Name	GrandBrid	ge Energy Inc.					
Service Territory	Brantford	Power Rate Zone					
Assigned EB Number	EB-2025-0	0037					
Name of Contact and Title	Gaetana G	Girardi, Director Regulatory Aff	airs & Rev	venue Assurance			
Phone Number	(519) 621-	3530 ex: 2638					
Email Address	regulatory	affairs@grandbridgeenergy.co	om				
Rate Effective Date	Thursday,	January 1, 2026					
Rate-Setting Method		Price Cap IR					
Select the last Cost of Service rebasing year.		2022					
3,						For instructions to complete tabs 3 to 7 of	
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2023 rate application were to be selected, select 2021.	nswer the fount balance	ollowing questions: e. For example, if the 2021 I	balances	that were		For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2026 Electricity Distribution Rates webpage.	
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2023						
Determine whether scenario a or b below applies, then select the appropriate year.							
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 							
b) If the account balances were last approved on an interim basis, and	2023						
 there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 							
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2023						
Determine whether scenario a or b below applies, then select the appropriate year.		l					
a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.							
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances,	2023						
select the year of the year-end balances that were last approved for disposition on a final basis.							
4. Select the earliest vintage year in which there is a balance in Account 1595.	2022						
(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)		_					
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes						
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes						
7. Retail Transmission Service Rates: GrandBridge Energy Inc. is:	ı	Partially Embedded	Within	GrandBridge Energy Inc. GBE(E		names in the above green shaded cell.)	Distribution System(s)
8. Have you transitioned to fully fixed rates?		Yes		,		,	
9. Do you want to update your low voltage service rate?		No					
<u>Legend</u>							
Pale green cells represent input cells.							
Pale blue cells represent drop-down lists. The applicant should select the appropriate ite		rop-down list.					
Red cells represent flags to identify either non-matching values or incorrect user selection	ns.						
Pale grey cells represent auto-populated RRR data.							
White cells contain fixed values, automatically generated values or formulae.							

This Workshook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM againston. You muy use and copy this model for the purpose, and provide a copy of this model of any pers white is advisting or activating your in that reports and copy this model for any pers white is advisting or assistant you under that reports or distantiation that is advisting or assistanting your in that reports or distantiation that is advisting or assisting you in the reports writing constant of the Ottanic Energy Board is prohibited. If you provide a copy of this model to a person that is advisting or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understantiate and greens the frestrations noted above.

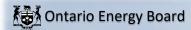
While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on theapplicant to ensure the accuracy of the data and the results.

						2022					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts											
LV Variance Account	1550	0.1				0	0				
Smart Metering Entity Charge Variance Account	1551	0				ō	ō				
RSVA - Wholesale Market Service Charge ⁶	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ^s	1580	0				0	0				
Variance WMS – Sub-account CBR Class B ⁶	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	o o				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	(276,393)	(35,380)		(241.013)	0	(2.584)	(224.586)	0	222.003
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2025) ³	1383										
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0			0	0	0			0	0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0		0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		ō	(276.393)	(35,380)	ō	(241.013)	ō	(2.584)	(224.586)	ō	222.003
Total Group 1 Balance requested for disposition		0	(276,393)	(35,380)	0	(241,013)	0	(2,584)	(224,586)	0	222,003
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			92,241	92,241	0			6,875	6,875
Total Group 1 balance including Account 1568 requested for disposition		0	(276,393)	(35,380)	92,241	(148,772)	0	(2,584)	(224,586)	6,875	228,878

						2023					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest AdjustmentsI during 2023	Closing Interest Amounts as of Dec 31, 2023
Group 1 Accounts											
LV Variance Account	1550	0			0	0	0			0	
Smart Metering Entity Charge Variance Account	1551	o I			(225.223)	(225,223)	0			(10.529)	(10,529)
RSVA - Wholesale Market Service Charge ⁶	1580	0			1,676,164	1,676,164	0			165,378	165,378
Variance WMS – Sub-account CBR Class A ⁶	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁶	1580	0			(19,123)	(19,123)	0			(14,654)	(14,654)
RSVA - Retail Transmission Network Charge	1584	0			3,908,175	3,908,175	0			194,137	
RSVA - Retail Transmission Connection Charge	1586	0			1,907,495	1,907,495	0			73,418	73,418
RSVA - Power ⁴	1588	0			(1.250.059)	(1,250,059)	0			(182.858)	(182,858)
RSVA - Global Adjustment ⁴	1589	0			(434.083)	(434,083)	0			(33,904)	(33,904)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	(241,013)	(9,191)	0	0	(250,204)	222,003	(12,588)	0	0	209,415
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	0		0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0	0		0	0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2025) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0	0		0	0	0	0		0	0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(434,083)	(434,083)	0	0	0	(33,904)	(33,904)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(241.013)	(9,191)	0		5,747,225	222,003	(12,588)	0	224,891	434,307
Total Group 1 Balance requested for disposition		(241,013)	(9,191)	0	5,563,346	5,313,142	222,003	(12,588)	0	190,987	400,402
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	92,241				92,241	6,875				6,875
Total Group 1 balance including Account 1568 requested for disposition		(148 772)	(9.191)		5 563 346	5.405.383	228 878	(12 588)	0	190.987	407.277

						2024					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2024	Transactions Debit/ (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments1 during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments1 during 2024	Classing Interest Amounts as of Dec 31, 2024
Group 1 Accounts											
LV Variance Account	1550	0	0	0	0	0	0	0	0		
Smart Metering Entity Charge Variance Account	1551	(225.223)	(42.940)	(139.731)	0	(128,432)	(10.529)	(6.011)	(8.699)		(7,841)
RSVA - Wholesale Market Service Charge ⁶	1580	1,676,164	1,085,060	2,654,576	0	106,648	165,378	(14,533)	180,194		(29,349)
Variance WMS – Sub-account CBR Class A ⁶	1580	0	0	0	0	0	0	0	0		0
Variance WMS – Sub-account CBR Class B ⁶	1580	(19,123)	378,859	(162,362)	0	522,098	(14,654)	9,699	(14,358)		9,403
RSVA - Retail Transmission Network Charge	1584	3,908,175	1,075,404	2,145,543	0	2,838,035	194,137	119,996	148,322		165,811
RSVA - Retail Transmission Connection Charge	1586	1,907,495	330,195	533,809	0	1,703,882	73,418	82,369	36,939		118,848
RSVA - Power ⁴	1588	(1.250.059)	873.472	(1.265.262)	(1.024.265)	(135,589)	(182.858)	(20.193)	(139,116)		(63,935)
RSVA - Global Adjustment ⁴	1589	(434.083)	1.732.893	(1.170.201)	(141.094)	2,327,918	(33.904)	67.219	(109.792)		143,106
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	(250,204)	1	0		(250,204)	209,415	(12,873)	0		196,542
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	0	0		. 0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0	(2.729.690)	(3.050.138)		320.448	0	(58.731)	152 029		(210,760)
Disposition and Recovery/Refund of Regulatory Balances (2025) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0	0	0		0	0	0	0		0
RSVA - Global Adjustment requested for disposition	1589	(434.083)	1,732,893	(1.170.201)	(141,094)	2.327.918	(33.904)	67.219	(109,792)	0	143,106
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	.505	5.747.225	970.361	716.435	(1.024.265)	4.976.886	434.307	99.723	355.311	0	
Total Group 1 Balance requested for disposition		5,313,142	2,703,254	(453,766)	(1,165,359)	7,304,803	400,402	166,942	245,519	0	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	92,241		92,241		0	6,875	0	6,875		
		l									
Total Group 1 balance including Account 1568 requested for disposition		5.405.383	2.703.254	(361.525)	(1.165.359)	7.304.803	407.277	166.942	252.394	0	321.825

	1												1
				2025		Projected In	terest on Dec-31	-2025 Bala	nces		2.1.7 RRR ⁵		
Account Descriptions	Account Number	Principal Disposition during 2025 - instructed by OEB	Interest Disposition during 2025 - instructed by OEB	Closing Principal Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)	
Group 1 Accounts													
LV Variance Account	1550	0	0	0	0	0		0	0		0	0	
Smart Metering Entity Charge Variance Account	1551	(85,492)	(6.229)	(42.940)	(1.613)	(1.355)		(2.967)	(45,907)		(136,274)	(1)	
RSVA - Wholesale Market Service Charge ⁶	1580	(978,412)	(65,155)	1,085,060	35,806	34,234		70,040	1,155,100		77,298	(1)	The variance does not match the value in cell BV25. Please provide an explanation of the variance in the Manager's
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0		0	0		0	0	
Variance WMS – Sub-account CBR Class B ⁶	1580	143,239	7,073		2,330	11,953		14,283	393,142		531,501	(0)	
RSVA - Retail Transmission Network Charge	1584	1,762,631	138,502		29,309	33,929		63,238	1,138,642		3,003,847	1	
SVA - Retail Transmission Connection Charge	1586	1,373,687	107,156	330,195	11,693	10,418		22,110	352,305		1,822,730	0	
RSVA - Power ⁴	1588	15.204	(42,960)	(150.793)	(20.975)	(4.758)		(25.733)	(176.526)		153.038	352.562	Please provide an explanation of the variance in the Manager's Summary
RSVA - Global Adjustment ⁴	1589	736.118	113,761	1.591.799	29.345	50.221		79.567	1.671.366		2.805.790	334.767	Please provide an explanation of the variance in the Manager's Summary
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	0	(250,204)	196.542	(7.894)		188,648	(61.555)	Yes	(53.663)	(2)	Please provide an explanation of the variance in the Manager's Summary
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	0	0	0	0		0	0	No	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0	0	320.448	(210.760)	10 110		(200.650)	0	No	109.688		
Disposition and Recovery/Refund of Regulatory Balances (2025) ³									-		100,000	_	
Vor to be disposed of until two years after rate rider has expired and that balance has been audited.	1595									No			
Refer to the Filing Requirements for disposition eligibility.		(2,966,975)	(250,147)	2,966,975	250,147	0		250,147	0			0	
SVA - Global Adjustment requested for disposition	1589	736.118	113.761	1,591,799	29.345	50.221	0	79.567	1.671.366		2.805.790	334.767	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	.505	(736.118)	(113.761)	5.713.004	292,479	86.637	o o	379,117	2,755,201		4,976,664	(178.941)	
otal Group 1 Balance requested for disposition		0	0	7,304,803	321,825	136,858	ō	458,683	4,426,567		7,782,454	155,826	
RAM Variance Account (only input amounts if applying for disposition of this account)	1568				0	0	0		0		0		
				-	_	-		-	-			1	
Total Group 1 balance including Account 1568 requested for disposition		0	0	7.304.803	321.825	136.858	0	458.683	4.426.567		7.782.454	155.826	



Data on this worksheet has been a	populated using your most r	ecent RRR filing

If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2022) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	322,860,493	0	4,185,578	0	0	0	322,860,493	0	30%		40,167
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	103,984,767	34,086	15,573,501	6,714	0	0	103,984,767	34,086	10%		3,003
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	616,670,144	1,543,047	579,767,364	1,460,105	13,992,628	29,838	602,677,516	1,513,209	58%		421
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,763,715	38,105	0	0	12,763,715	38,105	0	0	1%		1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	187,033	538	6,246	538	0	0	187,033	538	0%		482
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,994,512	11,140	3,994,512	11,140	0	0	3,994,512	11,140	0%		5,939
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,541,197	0	0	0	0	0	1,541,197	0	0%		404
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0	0	0	0			
	Total	1,062,001,861	1,626,916	603,527,201	1,478,497	26,756,344	67,943	1,035,245,518	1,558,973	100%	(50,417

Threshold Test

Total Claim (including Account 1568)\$4,426,567Total Claim for Threshold Test (All Group 1 Accounts)\$4,426,567Threshold Test (Total claim per kWh) 2\$0.0042

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

					allocated based on Total less WMP			allocated based on Total less WMP				
Rate Class	% of Custon		% of Total kWh adjusted for	4550	4554		4504	4500	1588 1595_(202		1569	
	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	393_(2022)	1568	
RESIDENTIAL SERVICE CLASSIFICATION	30.4%	93.0%	31.2%	0	(42,714)	360,239	346,160	107,105	(55,053)	(18,714)	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.8%	7.0%	10.0%	0	(3,193)	116,023	111,489	34,496	(17,731)	(6,027)	0	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	58.1%	0.0%	58.2%	0	0	672,452	661,173	204,572	(102,766)	(35,743)	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	0	13,685	4,234	0	(740)	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	209	201	62	(32)	(11)	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	4,457	4,283	1,325	(681)	(232)	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	1,720	1,652	511	(263)	(89)	0	
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	
Total	100.0%	100.0%	100.0%	0	(45,907)	1,155,100	1,138,642	352,305	(176,526)	(61,555)	0	

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

consumption for 2021 but include this customer's consumption in 2022 as

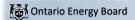
they were a Class A customer for the full year).

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

1a	The year Account 1589 GA was last disposed	2023]			
			_			
			7			
1b	The year Account 1580 CBR Class B was last disposed	2023	Note that the sub-account was established in 2015.			
	Did you have any customers who transitioned between Class A and Class]			
0-	B (transition customers) during the period the Account 1589 GA balance	.,	(If you received approval to dispose of the GA account balance as			
2a	accumulated (i.e. from the year after the balance was last disposed per #1a	Yes	at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)			
	above to the current year requested for disposition)?					
			-			
]			
	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account		(If you received approval to dispose of the CBR Class B account			
2b	CBR Class B balance accumulated (i.e. from the year after the balance was	Yes	balance as at December 31, 2019, the period the CBR Class B			
	last disposed per #1b above to the current year requested for		variance accumulated would be 2020 to 2022.)			
	disposition)?					
			1			
			7			
_	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from					
3a	the year after the balance was last disposed per #1a/1b above to the	1				
	current year requested for disposition).]			
		Transition Customers - I	Non-loss Adjusted Billing Determinants by Customer			
					202	4
		Customer	Rate Class		July to December	January to June
		Customer 1	GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kWh kW	1,812,823 5,233	1,718,488 5,428
				Class A/B	Α	В
	Enter the number of rate elected in which there were exists were		1			
	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or					
3b	Account 1580 CBR B balance accumulated (i.e. from the year after the	1				
	balance was last disposed per #1a/1b above to the current year requested					
	for disposition).		J			
	In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition					
	customer's consumption identified in table 3a above that were Class A					
	customers for the full year before/after the transition year (E.g. If a					
	customer transitioned from Class B to A in 2021, exclude this customer's					

ate Classes with Class	A Customers - Billin	g Determinants by Rate (lass

	Rate Class		2024
Rate Class 1	GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kWh	269,425,004
		kW	610,346



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the	Account :	1589 GA	Balance	Last Disnosed	

2023

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

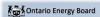
		Total	2024
Non-RPP Consumption Less WMP Consumption	Α	603,527,201	603,527,201
Less Class A Consumption for Partial Year Class A Customers	В	1,812,823	1,812,823
Less Consumption for Full Year Class A Customers	С	269,425,004	269,425,004
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	332,289,374	332,289,374
All Class B Consumption for Transition Customers	E	1,718,488	1,718,488
Transition Customers' Portion of Total Consumption	F = F/D	0.52%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,671,366
Transition Customers Portion of GA Balance	H=F*G	\$ 8,644
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,662,722

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1				
Customer	the Period When They Were Class B	Transition Customers During the		When They Were Class B	Monthly Equal Payments
Customer 1	1,718,488	1,718,488	100.00%	\$ 8,644	\$ 720
Total	1,718,488	1,718,488	100.00%	\$ 8,644	

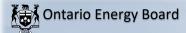


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1586

GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in	12



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2023

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

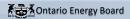
		Total	2024
Total Consumption Less WMP Consumption	А	1,035,245,518	1,035,245,518
Less Class A Consumption for Partial Year Class A Customers	В	1,812,823	1,812,823
Less Consumption for Full Year Class A Customers	С	269,425,004	269,425,004
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	764,007,691	764,007,691
All Class B Consumption for Transition Customers	Е	1,718,488	1,718,488
Transition Customers' Portion of Total Consumption	F = E/D	0.22%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 393,142
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 884
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	\$ 392,258

Allocation of CBR Class B Balances to Transition Customers

Allocation of OBIC Glass B Balances to Transition Gastomers						
# of Class A/B Transition Customers	1					
Customer	(kWh) for Transition Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2024		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Mon Equa Payr	•
Customer 1	1,718,488	1,718,488	100.00%	\$ 884	\$	74
Total	1,718,488	1,718,488	100.00%	\$ 884	\$	74

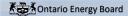


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2023

								Metered 2024 Consumption for	Current Class B		TOTAL COR Class D \$		
		Total Metered 2024 Co	onsumption	Total Metered 2024 Consum	nption for Full	Total Metered 2024 Consump	tion for Transition	Customers (Total Consumption	LESS WMP, Class		allocated to Current	CBR Class B Rate	
		Minus WMI	•	Year Class A Custo	omers	Customers		A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	322,860,493	0	0	0	0	0	322,860,493	0	42.4%	\$166,137	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	103,984,767	34,086	0	0	0	0	103,984,767	34,086	13.6%	\$53,508	\$0.0005	kWh
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	602,677,516	1,513,209	269,425,004	610,346	3,531,311	10,661	329,721,201	892,201	43.3%	\$169,668	\$0.1902	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	187,033	538	0	0	0	0	187,033	538	0.0%	\$96	\$0.1785	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,994,512	11,140	0	0	0	0	3,994,512	11,140	0.5%	\$2,055	\$0.1845	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,541,197	0	0	0	0	0	1,541,197	0	0.2%	\$793	\$0.0005	kWh
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0	0	0	0	0.0%	\$0		kVA
	Total	1,035,245,518	1,558,973	269,425,004	610,346	3,531,311	10,661	762,289,203	937,966	100.0%	\$392,257		



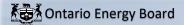
Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Pate Pider Perovery to be used below

							Allocation of Group 1		Deterral/variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	322,860,493	0	322,860,493	0	697,024		0.0022	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	103,984,767	34,086	103,984,767	34,086	235,056		0.0023	0.0000	0.0000	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	616,670,144	1,543,047	602,677,516	1,513,209	830,002	569,686	0.5379	0.3765	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,763,715	38,105	0	0	17,179		0.4508	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	187,033	538	187,033	538	429		0.7968	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,994,512	11,140	3,994,512	11,140	9,152		0.8215	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,541,197	0	1,541,197	0	3,531		0.0023	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0		0.0000	0.0000	0.0000	

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.
2 Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

	2022	2026
OEB-Approved Rate Base	\$ 98,934,296	\$ 98,934,296
OEB-Approved Regulatory Taxable Income	\$ 1,410,031	\$ 1,410,031
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) 1,2		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) 1.2		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 211,505
Provincial Taxes Payable		\$ 162,154
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 373,658	\$ 373,658
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 373,658	\$ 373,658
Grossed-up Income Taxes	\$ 508,379	\$ 508,379
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was

2. The OEB's proxy for taxable capital is rate base.

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.c. is completely eliminated when the taxable capital is \$50 million or more.

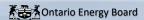


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,848	317,426,903	0	24.35	0.0000	0.0000	11,351,386	0	0	11,351,386	100.0%	0.0%	0.0%	58.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,833	81,996,232	0	31.88	0.0084	0.0000	1,083,792	688,768	0	1,772,561	61.1%	38.9%	0.0%	9.2%
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	508	518,033,780	1,386,658	245.54	0.0000	2.9683	1,496,812	0	4,116,016	5,612,828	26.7%	0.0%	73.3%	29.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2	43,894,456	102,609	375.73	0.0000	2.0852	9,018	0	213,960	222,978	4.0%	0.0%	96.0%	1.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	475	154,397	462	4.39	0.0000	21.0374	25,023	0	9,719	34,742	72.0%	0.0%	28.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,771	6,679,040	19,590	1.50	0.0000	6.2997	103,878	0	123,409	227,287	45.7%	0.0%	54.3%	1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	402	1,502,722		13.59	0.0095	0.0000	65,558	14,276	0	79,834	82.1%	17.9%	0.0%	0.4%
STANDBY POWER SERVICE CLASSIFICATION	kVA							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		48,839	969,687,530	1,509,318				14,135,467	703,044	4,463,104	19,301,615				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	322,860,493		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	103,984,767	34,086	0	0.0000	kWh
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	616,670,144	1,543,047	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	12,763,715	38,105	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	187,033	538	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,994,512	11,140	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,541,197		0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kVA			0		kVA
Total		1 062 001 861	1 676 916	sn.		

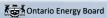


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Mul	ltiplier: 0.17						
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0139	322,860,493	0	1.0290	332,223,448
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	322,860,493	0	1.0290	332,223,448
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0125	103,984,767	34,086	1.0290	107,000,325
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	103,984,767	34,086	1.0290	107,000,325
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2466	615,952,761	1,536,081		
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5657	615,952,761	1,536,081		
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7219	717,382	6,965		
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4362	717,382	6,965		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2466	12,763,715	38,105		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5657	12,763,715	38,105		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9653	187,033	538		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3963	187,033	538		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0854	3,994,512	11,140		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3685	3,994,512	11,140		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,541,197	0	1.0290	1,585,892
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	1.541.197	0	1.0290	1.585.892

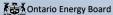


Uniform Transmission Rates	Unit)24 o Jun Ju	2024 Il to Dec	2025 ı to Jun J	2025 ul to Dec		2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$ 5.78 \$	6.12	\$ 6.37 \$	6.37	\$	6.37
Line Connection Service Rate	kW	\$ 0.95 \$	0.95	\$ 1.00 \$	1.00	\$	1.00
Transformation Connection Service Rate	kW	\$ 3.21 \$	3.21	\$ 3.39 \$	3.39	\$	3.39
Hydro One Sub-Transmission Rates	Unit	2024		2025			2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	4.9103	\$	5.3280	\$	5.3280
Line Connection Service Rate	kW	\$	0.6537	\$	0.6882	\$	0.6882
Transformation Connection Service Rate	kW	\$	3.3041	\$	3.4894	\$	3.4894
Both Line and Transformation Connection Service Rate	kW	\$	3.9578	\$	4.1776	\$	4.1776
If needed, add extra host here. (I)	Unit	2024		2025			2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	4.26	\$	4.62	\$	4.62
Line Connection Service Rate	kW	\$	2.04	\$	2.17	\$	2.17
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	2.04	\$	2.17	\$	2.17
If needed, add extra host here. (II)	Unit	2024		2025			2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
					_		
Low Voltage Switchgear Credit (if applicable, enter as a negative		Historical 2024		Current 202	•	F	orecast 2026



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Netwo	rk	Amount	Units Billed	ine Connec Rate	tion	Amount	Transfo Units Billed	rmation Co Rate	Amount	Tot	al Connection Amount
January February	157,642 144,416	\$5.78 \$5.78		\$ 911,171 \$ 834,724	167,860 147,578	\$0.95 \$0.95	\$	159,467 140,199	129,815 112,699	\$3.21 \$3.21	\$ 416,706 \$ 361,764	\$ \$	576,173 501,963
March	138,334	\$5.78	3	\$ 799,571	142,146	\$0.95	\$	135,039	107,633	\$3.21	\$ 345,502	\$	480,541
April	129,934	\$5.78		\$ 751,019	179,105	\$0.95	\$	170,150	146,172	\$3.21	\$ 469,211	\$	639,361
May	178,889	\$5.78		\$ 1,033,978	180,149	\$0.95	\$	171,142	135,331	\$3.21	\$ 434,413	\$	605,554
June July	202,158 193,538	\$5.78 \$6.12	5	\$ 1,168,473 \$ 1,184,453	213,873 198,761	\$0.95 \$0.95	\$	203,179 188,823	159,208 146,802	\$3.21 \$3.21	\$ 511,058 \$ 471,234	\$ \$	714,237 660,057
August	187,025	\$6.12		\$ 1,144,593	203,848	\$0.95	\$	193,656	149,828	\$3.21	\$ 480,948	\$	674,603
September	178,504	\$6.12		\$ 1,092,444	180,526	\$0.95	\$	171,500	131,272	\$3.21	\$ 421,383	\$	592,883
October	151,006	\$6.12		\$ 924,157	165,062	\$0.95	\$	156,809	116,275	\$3.21	\$ 373,243	\$	530,052
November	148,560	\$6.12 \$6.12		\$ 909,187	159,905	\$0.95 \$0.95	\$	151,910 152,232	115,076	\$3.21 \$3.21	\$ 369,394	\$	521,304 555,909
December	153,833	\$6.12		\$ 941,458	160,244	\$0.95	\$	152,232	125,756	\$3.21	\$ 403,677	\$	555,909
Total	1,963,839	\$	5.96	\$ 11,695,228	2,099,057	\$ 0.95	\$	1,994,105	1,575,867	\$ 3.21	\$ 5,058,532	\$	7,052,636
Hydro One		Netwo	rk		L	ine Connec	tion		Transfo	ormation Co	onnection	Tot	al Connection
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January												\$	-
February												\$	
March												\$	
April May			_									\$ \$	
June												\$	
July												\$	
August												\$	
September												\$	-
October												\$	-
November December												\$ \$	-
Total				^		_	_				_		
		3	-	· -		ine Connec	\$			ormation Co	\$ -	\$	al Connection
If needed, add extra host here. (I)		Netwo	irk				tion					Tot	
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January	15		.2582	\$ 65	16			34		\$ -		\$	34
February	16		.2582	\$ 67	17	\$ 2.0428		35		\$ -		\$	35
March	15		.2582	\$ 63	16	\$ 2.0428	\$	33		\$ -		\$	33
April	15 84		1.2582	\$ 65 \$ 359	15 163	\$ 2.0428 \$ 2.0428	\$	31 334		\$ - \$ -		\$ \$	31 334
May June	196		.2582	\$ 835	237	\$ 2.0428	Ś	483		s -		\$	483
July	193		.2582	\$ 821	219	\$ 2.0428	Ś	447		s -		\$	447
August	206		.2582	\$ 876	212	\$ 2.0428	Ś	433		s -		s	433
September	94		2582	\$ 399	153	\$ 2.0428	Ś	312		s -		s	312
October	66	\$ 4	.2582	\$ 280	97	\$ 2.0428	\$	197		\$ -		\$	197
November	20	\$ 4	.2582	\$ 83	20	\$ 2.0428	\$	41		\$ -		\$	41
December	22	\$ 4	.2582	\$ 93	24	\$ 2.0428	\$	50		\$ -		\$	50
Total	941	\$	4.26	\$ 4,005	1,189	\$ 2.04	\$	2,430		\$ -	\$ -	\$	2,430
If needed, add extra host here. (II)		Netwo	rk		L	ine Connec	tion		Transfo	ormation Co	onnection	Tot	al Connection
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January		S				\$ -				s -		\$	
January February		\$	-			\$ -				\$ -		\$	-
March		\$	-			\$ -				\$ -		\$	
April		S				\$ -				s -		\$	
May		Š	-			\$ -				š -		\$	
June		\$	-			\$ -				s -		\$	
July		\$	-			\$ -				\$ -		\$	
August		\$				\$ -				\$ -		\$	-
September		\$	-			\$ -				\$ -		\$	-
October		\$	-			\$ -				\$ -		\$	
November		\$	-			\$ - \$ -				\$ -		\$	
December		\$	-			\$ -				\$ -		\$	-
Total		\$		\$ -		\$ -	\$	-		\$ -	\$ -	\$	
Total		Netwo	rk		L	ine Connec	tion		Transfo	ormation Co	onnection	Tot	al Connection
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January	157,657		.7799	\$ 911,236	167,876	\$ 0.9501	\$	159,501	129,815	\$ 3.2100	\$ 416,706	\$	576,207
February	144,432	\$ 5	.7798	\$ 834,792	147,595	\$ 0.9501	\$	140,234	112,699	\$ 3.2100	\$ 361,764	\$	501,998
March	138,349		.7798	\$ 799,633	142,162	\$ 0.9501	\$	135,072	107,633	\$ 3.2100	\$ 345,502	\$	480,574
April May	129,949 178,973		5.7798 5.7793	\$ 751,083 \$ 1.034,337	179,121 180,312	\$ 0.9501 \$ 0.9510	\$	170,181 171,475	146,172 135,331	\$ 3.2100 \$ 3.2100	\$ 469,211 \$ 434,413	\$ \$	639,392 605.888
June	178,973		5.7785	\$ 1,034,337	180,312	\$ 0.9510	\$	203.663	135,331	\$ 3.2100	\$ 434,413 \$ 511.058	\$	714.720
July	193,731		5.1181	\$ 1,185,273	198,980	\$ 0.9512	\$	189,270	146,802	\$ 3.2100	\$ 471,234	\$	660,504
August	187,231	\$ 6	.1180	\$ 1,145,469	204,060	\$ 0.9511	\$	194,089	149,828	\$ 3.2100	\$ 480,948	\$	675,037
September	178,598		3.1190	\$ 1,092,843	180,679	\$ 0.9509	\$	171,811	131,272	\$ 3.2100	\$ 421,383	\$	593,195
October	151,072	\$ 6	.1192	\$ 924,436	165,159	\$ 0.9506	\$	157,006	116,275	\$ 3.2100	\$ 373,243	\$	530,249
November December	148,580 153,855	\$ 6	5.1198 5.1197	\$ 909,271 \$ 941,551	159,925 160,268	\$ 0.9501 \$ 0.9502	\$	151,951 152,282	115,076 125,756	\$ 3.2100 \$ 3.2100	\$ 369,394 \$ 403,677	\$ \$	521,345 555,958
Total	1,964,780	\$	5.95	\$ 11,699,233	2,100,247	\$ 0.95	\$	1,996,534	1,575,867	\$ 3.21	\$ 5,058,532	\$	7,055,066
									Low Voltage Swite	chgear Cred	dit (if applicable)	\$	•
							Т	tal including	deduction for Low	Voltage S	witchgear Credit	\$	7,055,066

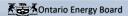


IESO		Network		Lir	ne Connection	1	Transfo	rmation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	157,642	\$ 6.3700	\$ 1,004,180	167,860	\$ 1.0000 \$	167.860	129 815	\$ 3.3900	\$ 440,073	\$	607,933
February			\$ 919,930		\$ 1.0000 \$				\$ 382,050	\$	529,628
March	138,334	\$ 6.3700	\$ 881,188	142,146	\$ 1.0000 \$		107,633	\$ 3.3900	\$ 364,876	\$	507,022
April			\$ 827,680		\$ 1.0000 \$			\$ 3.3900	\$ 495,522	\$	674,627
May			\$ 1,139,523		\$ 1.0000 \$				\$ 458,772	\$	638,921
June			\$ 1,287,746		\$ 1.0000 \$			\$ 3.3900	\$ 539,715	\$	753,588
July		\$ 6.3700	\$ 1,232,837 \$ 1,191,349		\$ 1.0000 \$			\$ 3.3900 \$ 3.3900	\$ 497,659	\$	696,420
August September		\$ 6.3700 \$ 6.3700	\$ 1,191,349 \$ 1,137,070		\$ 1.0000 \$ \$ 1.0000 \$		149,828 131,272	\$ 3.3900	\$ 507,917 \$ 445,012	\$ \$	711,765 625.538
October			\$ 961,908		\$ 1.0000 \$			\$ 3.3900	\$ 394,172	\$	559,234
November			\$ 946,327		\$ 1.0000 \$		115,076	\$ 3.3900	\$ 390,108	Š	550,013
December	153,833	\$ 6.3700	\$ 979,916		\$ 1.0000 \$	160,244	125,756	\$ 3.3900	\$ 426,313	\$	586,557
											_
Total	1,963,839		\$ 12,509,654		\$ 1.00 \$		1,575,867	\$ 3.39	\$ 5,342,188	\$	7,441,245
Hydro One		Network		Lir	ne Connection	1	Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January			\$ -		\$ 0.6882 \$	-		\$ 3.4894	\$ -	\$	-
February			\$ -		\$ 0.6882 \$			\$ 3.4894	\$ -	\$	
March		\$ 5.3280	\$ -		\$ 0.6882 \$			\$ 3.4894	\$ -	\$	
April Mav		\$ 5.3280 \$ 5.3280	\$ - \$ -		\$ 0.6882 \$ \$ 0.6882 \$			\$ 3.4894 \$ 3.4894	\$ - \$ -	\$ \$	
May June		\$ 5.3280 \$ 5.3280	\$ -		\$ 0.6882 \$			\$ 3.4894	\$ -	\$	
July		\$ 5.3280 \$ 5.3280	\$ -		\$ 0.6882 \$			\$ 3.4894	\$ -	S	
August		\$ 5.3280	\$ -		\$ 0.6882 \$			\$ 3.4894	\$ -	\$	-
September		\$ 5.3280	\$ -		\$ 0.6882 \$			\$ 3.4894	\$ -	\$	-
October		\$ 5.3280	\$ -		\$ 0.6882 \$	-		\$ 3.4894	\$ -	\$	
November		\$ 5.3280	\$ -		\$ 0.6882 \$			\$ 3.4894	\$ -	\$	-
December		\$ 5.3280	\$ -		\$ 0.6882 \$	-		\$ 3.4894	\$ -	\$	-
Total		s -	e .		e . (¢ .	¢ .	\$	
		*	· -		•	, .		9 -	3 -		
If needed, add extra host here. (I)		Network			ne Connection			rmation Cor			I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	15	\$ 4.6200	\$ 70	16	\$ 2.1700 \$	36		\$ -	\$ -	\$	36
February			\$ 73		\$ 2.1700 \$		-	\$ -	\$ -	\$	37
March		\$ 4.6200	\$ 68		\$ 2.1700 \$			\$ -	\$ -	\$	36
April		\$ 4.6200	\$ 70		\$ 2.1700 \$			\$ -	\$ -	\$	33
May			\$ 389		\$ 2.1700 \$			\$ -	\$ -	\$	355
June July			\$ 906 \$ 890		\$ 2.1700 \$ \$ 2.1700 \$			\$ - \$ -	\$ - \$ -	\$ \$	513 475
August		\$ 4.6200 \$ 4.6200	\$ 951		\$ 2.1700 \$			\$ -	\$ -	\$	460
September		\$ 4.6200	\$ 433		\$ 2.1700 \$			\$ -	\$ -	\$	331
October		\$ 4.6200	\$ 303		\$ 2.1700 \$			\$ -	\$ -	\$	209
November		\$ 4.6200	\$ 91		\$ 2.1700 \$		-	\$ -	\$ -	\$	44
December		\$ 4.6200	\$ 101		\$ 2.1700 \$	53		\$ -	\$ -	\$	53
Total											
	941		\$ 4,345		\$ 2.17 \$			\$ -	\$ -	\$	2,581
If needed, add extra host here. (II)		Network			ne Connection	1		rmation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -	\$ -		S - 5						-
February		\$ -	\$ -				-	\$ -	\$ -	\$	
March					\$ - \$	-	:	\$ -	\$ -	\$	
		\$ -	\$ -		\$ - \$	- 3 -	-	\$ - \$ -	\$ - \$ -	\$ \$	
April		\$ - \$ -	\$ - \$ -	:	\$ - \$ \$ - \$ \$ - \$:	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
May	:	\$ - \$ - \$ -	\$ - \$ - \$ -	-	\$ - \$ \$ - \$ \$ - \$		-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	
	-	\$ - \$ -	\$ - \$ -	•	\$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 -		\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
May June July	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$			\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
May June	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	: : : :	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$			\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	-
May June July August	:	\$ - \$ - \$ 5 - \$ 7 - 5 7	\$ - \$ - \$ - \$ - \$ -	- - - - - -				\$ - \$ - \$ - \$ - \$ - \$ -	- S	\$ \$ \$ \$ \$	-
May June July August September October November	:	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - -			-	\$ - \$ 5 - \$ 7 - 5	- S - S - S - S - S - S - S - S - S - S	\$ \$ \$ \$ \$ \$ \$	
May June July August September October	- - - - - - -	\$ - \$ - \$ 5 - \$ 7 - 5 7	· · · · · · · · · · · · · · · · · · ·	- - - - - - -			-			\$ \$ \$ \$ \$ \$ \$	
May June July August September October November December	- - - - - - -	99999999999999999	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -				-			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-
May June July August September October November December Total	- - - - - - -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -		: : : : : : : :		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$:
May June July August September October November December	- - - - - - - -	99999999999999999	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -					\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
May June July August September October November December	- - - - - - -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -		Transfo Units Billed		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
May June July August September October November December Total	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$		Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
May June July August September October November December Total Total Month January February	Units Billed 157,657	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 167,876 147,595	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$		Units Billed 129,815 112,699	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 607,968 529,665
May June July August September October November December Total Total Month January February	Units Billed 157,657 144,432 138,349	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 167,876 147,595 142,162	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 5 167,896 5 142,182	Units Billed 129,815 112,699 107,633	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 607,968 529,665 507,057
May June July August September October November December Total Total Month January February March April	Units Billed 157,657 144,432 138,349 129,949	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 167,876 147,595 142,162	\$ - 3	Amount 167,896 147,615 142,182	Units Billed 129,815 112,699 107,633 146,172	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 607,968 529,665 507,057 674,660
May June July August September October November December Total Total Month January February March April Mny	Units Billed 157,657 144,432 138,349 129,949	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	Units Billed 167,876 147,595 142,162 179,121	\$ - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$	Amount 167,896 142,185 179,138 180,504	Units Billed 129,815 112,699 107,633 146,172 135,331	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 607,968 529,665 507,057 674,660 639,276
May June July August September October Nowember December Total Total Month January February March April May June	Units Billed 157,657 144,432 138,349 129,049 178,073 202,354	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 167,876 147,595 142,162 179,121 180,312 244,110	\$ - 3	Amount 107,896 1177,615 121,2182 121,2185 121,2185 121,2185 121,2185 121,2185 121,2185 121,2185 121,2185	Units Billed 129,815 112,699 107,633 146,172 135,331 159,208	\$ - \$ - \$ - \$ - \$	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 607,968 529,665 507,057 674,660 639,276 754,101
May June July August September October November December Total Total Month January February March April May June July	Units Billed 157,657 144,432 138,349 129,949 202,354 193,731	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 167,876 142,162 179,121 180,312 214,110 198,880	\$ - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$	Amount 167,896 142,182 179,138 180,504 214,386 214,386 214,386	Units Billed 129,815 112,699 107,633 146,172 135,331 159,208 146,802	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	607,968 529,665 507,057 674,660 639,276 754,101 696,895
May June July August September October November December Total Total Month January February March April May June July August	Units Billed 157,657 144,432 138,349 179,949 179,973 202,354 193,731	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	Units Billed 167,876 147,895 142,162 214,110 198,880 204,060	\$ - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$	Amount 167.896 147.615 142.182 199.236 204.208 204.208	Units Billed 129,815 112,699 107,633 146,172 135,331 159,208 146,802 149,828	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	607,968 529,665 507,057 674,660 639,276 754,101 696,895 712,225
May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 157,657 144,432 138,349 129,049 178,973 202,354 193,731 187,231	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 167,876 147,595 142,162 179,121 180,312 214,110 199,880 204,060 180,679	\$ - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$	Amount 167,896 147,615 142,182 199,236 24,386 24,386 24,386 24,386 24,386 24,386 24,386 24,386 24,386 24,386 24,386 24,386 24,386 28,3	Units Billed 129,815 112,699 107,633 146,172 135,331 159,208 146,802 149,828 131,272	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	607,968 529,665 507,057 674,660 639,276 754,101 696,895 712,225 625,869
May June July August September October November December Total Total Month January February March April May June July August	Units Billed 157,657 144,432 138,349 129,949 178,973 202,354 193,731 187,231 178,698 151,072	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	Units Billed 167,876 147,895 142,162 214,110 198,880 204,060 180,679	\$ - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$	Amount 167,896 147,615 142,182 179,138 190,504 204,308 180,507 180,507 180,507	Units Billed 129,815 112,699 107,633 146,172 135,331 159,208 146,802 149,828 131,272 116,275	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	607,968 529,665 507,057 674,660 639,276 754,101 696,895 712,225 625,869 559,444
May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 157,657 144,432 138,349 129,049 178,073 202,354 193,731 187,231 178,598 151,072	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 167,876 147,595 142,162 179,121 199,880 204,080 180,679 165,159	\$ - 3 \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ - 3 \$ \$ \$ \$	Amount 167,896 147,615 142,182 199,236 24,386 24,386 24,386 24,386 24,386 24,386 24,386 24,386 24,386 25,386 26,387 26,387 26,387 26,387 26,387 27,387 27,387 28,3	Units Billed 129,815 112,699 107,633 146,172 135,331 159,208 146,802 149,828 131,272 116,275	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	607,968 529,665 507,057 674,660 639,276 754,101 696,895 712,225 625,869
May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 157,657 144,432 138,349 129,049 178,073 202,354 193,731 187,231 178,598 151,072 148,890	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 167,876 147,595 142,162 179,121 180,312 214,110 196,380 204,680 180,679 165,159 159,925 160,268	\$ - 3 \$ \$ - 3 \$ \$ - 3 \$ \$ - 3 \$ \$ - 3 \$ \$ -	Amount 167,896 147,615 142,182 199,236 24,386 24,386 24,386 24,386 24,386 25,40,388 26,20,388 2	Units Billed 129,815 112,699 107,633 146,172 135,331 159,208 146,802 149,828 131,272 116,275 115,076	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	607,968 529,665 507,057 674,660 639,276 754,101 696,895 712,225 625,869 559,444 550,056 586,610
May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 157,657 144,432 138,349 129,049 178,073 202,354 193,731 187,231 178,598 151,072	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 167,876 147,595 142,162 179,121 180,312 214,110 196,380 204,680 180,679 165,159 159,925 160,268	\$ - 9	Amount 167,896 147,615 142,182 190,236	Units Billed 129,815 112,699 107,633 146,172 135,331 159,208 146,802 149,828 131,272 116,275	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 607,968 529,665 507,057 674,660 639,276 754,101 696,895 712,225 625,869 559,444 550,056
May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 157,657 144,432 138,349 129,049 178,073 202,354 193,731 187,231 178,598 151,072 148,890	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 167,876 147,595 142,162 179,121 180,312 214,110 196,380 204,680 180,679 165,159 159,925 160,268	\$ - 3 \$ \$ - 3 \$ \$ - 3 \$ \$ - 3 \$ \$ - 3 \$ \$ -	Amount 167,896 147,615 142,182 199,236 24,386 24,386 24,386 24,386 24,386 25,40,388 26,20,388 2	Units Billed 129,815 112,699 107,633 146,172 135,331 159,208 146,802 149,828 131,272 116,275 115,076	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 607,968 529,665 507,057 674,660 639,276 754,101 696,895 712,225 625,869 559,444 550,056 586,610



The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO		Notwork			ne Connection	,	Transfe	ormation Cor	nection	Total Con	nection
	Units Billed	Network		Units Billed							
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	
January			\$ 1,004,180	167,860 147,578	\$ 1.0000 \$ \$ 1.0000 \$		129,815		\$ 440,073		607,933 529.628
February March			\$ 919,930 \$ 881,188	147,578	\$ 1.0000 \$ \$ 1.0000 \$		112,699 107.633	\$ 3.3900 \$ 3.3900	\$ 382,050 \$ 364.876		529,628
April			\$ 827,680	179,105	\$ 1.0000	179,105	146,172	\$ 3.3900	\$ 495,522		674,627
May	178,889	\$ 6.3700	\$ 1,139,523	180,149	\$ 1.0000 \$	180,149	135,331	\$ 3.3900	\$ 458,772	\$ 6	38,921
June			\$ 1,287,746	213,873	\$ 1.0000	213,873	159,208	\$ 3.3900	\$ 539,715	\$ 7	753,588
July August		\$ 6.3700 \$ 6.3700	\$ 1,232,837 \$ 1,191,349	198,761 203,848	\$ 1.0000 \$ \$ 1.0000 \$	198,761 203,848	146,802 149,828	\$ 3.3900 \$ 3.3900	\$ 497,659 \$ 507,917	\$ 6 \$ 7	96,420 711,765
September	178,504	\$ 6.3700	\$ 1,137,070	180.526	\$ 1.0000 \$	180.526	131,272	\$ 3.3900	\$ 445,012		325.538
October	151,006	\$ 6.3700	\$ 961,908	165,062	\$ 1.0000 \$	165,062	116,275	\$ 3.3900	\$ 394,172		559,234
November	148,560	\$ 6.3700	\$ 946,327	159,905	\$ 1.0000 \$ \$ 1.0000 \$		115,076	\$ 3.3900	\$ 390,108 \$ 426,313	\$ 5 \$ 5	550,013
December Total			\$ 979,916	160,244			125,756	\$ 3.3900			586,557
	1,963,839		\$ 12,509,654	2,099,057	\$ 1.00 \$,,	1,575,867	\$ 3.39	\$ 5,342,188		141,245
Hydro One		Network		_	ne Connection			ormation Cor		Total Con	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	int
January			\$ -	-	\$ 0.6882		-		\$ -	\$	-
February March	-	\$ 5.3280 \$ 5.3280	\$ - \$ -		\$ 0.6882 \$ \$ 0.6882 \$	-		\$ 3.4894 \$ 3.4894	\$ - \$ -	\$ \$	
April			\$ -		\$ 0.6882			\$ 3.4894	\$ -	\$	
May		\$ 5.3280	\$ -		\$ 0.6882	-	-	\$ 3.4894	\$ -	\$	
June			\$ -	-	\$ 0.6882 \$		-	\$ 3.4894	\$ -	\$	-
July			\$ -	-	\$ 0.6882 \$		-	\$ 3.4894 \$ 3.4894	\$ -	\$	-
August September		\$ 5.3280 \$ 5.3280	\$ - \$ -		\$ 0.6882 \$ \$ 0.6882 \$	-	-	\$ 3.4894 \$ 3.4894	\$ - \$ -	\$ \$	
October			\$ -		\$ 0.6882		-	\$ 3.4894	\$ -	\$	-
November		\$ 5.3280	\$ -		\$ 0.6882 \$	-	-	\$ 3.4894	\$ -	\$	-
December	-	\$ 5.3280	\$ -		\$ 0.6882 \$	-		\$ 3.4894	\$ -	\$	
Total		\$ -	\$ -		\$ - 9			\$ -	\$ -	\$	-
If needed, add extra host here. (I)		Network		Li	ne Connection	1	Transfo	ormation Cor	nection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	int
January	15	\$ 4.6200	\$ 70	16	\$ 2.1700 \$	36		\$ -	s -	\$	36
February	16	\$ 4.6200	\$ 73	17	\$ 2.1700 \$	37	-	\$ -	\$ -	\$	37
March	15	\$ 4.6200	\$ 68	16	\$ 2.1700		-	\$ -	\$ -	\$	36
April May	15 84	\$ 4.6200 \$ 4.6200	\$ 70 \$ 389	15 163	\$ 2.1700 \$ \$ 2.1700 \$			\$ - \$ -	\$ - \$ -	\$ \$	33 355
June		\$ 4.6200	\$ 906	237	\$ 2.1700 \$			\$ -	\$ -	\$	513
July		\$ 4.6200	\$ 890	219	\$ 2.1700		-	\$ -	\$ -	\$	475
August	206	\$ 4.6200	\$ 951	212	\$ 2.1700 \$		-	\$ -	\$ -	\$	460
September			\$ 433 \$ 303	153 97	\$ 2.1700 \$			\$ -	\$ -	\$	331 209
October November			\$ 303 \$ 91	20	\$ 2.1700 \$ \$ 2.1700 \$			\$ - \$ -	\$ - \$ -	\$ \$	209 44
December			\$ 101	24	\$ 2.1700 \$			\$ -	\$ -	\$	53
Total	941	\$ 4.62	\$ 4,345	1,189	\$ 2.17 \$	2,581		\$ -	\$ -	\$	2,581
											nection
If needed, add extra host here. (II)		Network		Li	ne Connection	1	Transfo	rmation Cor	nection	Total Con	
If needed, add extra host here. (II) Month	Units Billed	Network Rate	Amount	Li Units Billed	ne Connection	Amount	Transfo	ormation Cor	Amount	Total Con	ınt
Month					Rate	Amount		Rate	Amount	Amou	int
Month January		\$ -	\$ -		Rate	Amount -		Rate	Amount	Amou	int -
Month	:	\$ - \$ - \$ -	\$ - \$ - \$ -		Rate	Amount		Rate	Amount	Amou	
Month January February March April	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -		Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount -		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$	**************************************	- - - -
Month January February March April May	:	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		Rate \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amou \$ \$ \$ \$ \$	- - - - -
Month January February March April May June	:	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -		Rate S - S S - S S - S S - S S - S S - S	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amou \$ \$ \$ \$ \$ \$	
Month January February March April May June July August	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	
Month January February March April May June July August September	- - - - - - -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amou \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October		\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October November		\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ 5 - \$ 7 - 5		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amou	
Month January February March April May June July August September October November			· · · · · · · · · · · · · · · · · · ·		Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Amou	
Month January February March April May June July August September October November December		\$ - \$ 5 - \$ 7 - 5	\$ - \$ 5 - \$ 7 - 5	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October November December Total		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Units Billed	Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October November December Total Total	Units Billed	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Amou	
Month January February March April May June July August September October November December Total **Total Month January	Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - 3	Amount Amount Amount 167,896	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October November December Total Total Month January February	Units Billed	\$ \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 107,876 147,595	Rate \$ - \$ \$ - \$ \$	Amount Amount 167,896 147,615	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amou	
Month January February March April May June July August September October November December Total **Total Month January	Units Billed 157,657 144,432 138,349	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - 3	Amount Amount 167,896 147,615 142,182	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Amou S S S S S S S Total Com Amou	
Month January February March April May June July August September October November December Total **Total Month January February March April May	Units Billed 157,657 144,432 133,349 129,949	\$ \$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$	Amount Amount 167.896 147.615 142.182 179.138	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month Jaruary February March April May June July August September October November December Total Total Month Jaruary February March April May June	Units Billed 157,657 144,432 138,349 129,949 178,973 202,354	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 167.876 147.595 142.162 179.121 180.312 2214,110	Rate \$ - \$ 5 \$ - \$ \$	Amount Amount 167,896 147,615 142,182 179,138 180,504	Units Billed Transfe Units Billed 129,815 112,699 107,633 146,172 135,331	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amou	nection unt 507,968 529,665 574,660 539,276 754,101
Month January February March April May June July August September October November Total Total Month January February March April May June July June July	Units Billed 157,657 144,432 133,349 129,949 178,973 202,354 193,731	\$ - \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 167,876 147,595 142,162 179,121 180,312 214,110 198,980	Rate \$ -	Amount Amount 167.896 147,615 142,162 179,138 180,504 214,386 219,236	Units Billed	Rate \$ - \$ - \$ 5	Amount \$	Amou	
Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 157,657 144,432 138,349 129,949 178,973 202,354 193,731	\$ - \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 167.876 147.595 142.162 179.121 180.312 214.110 188.980 224.689	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount Amount Amount 167,896 147,615 142,182 179,138 180,504 214,386 199,286 294,308	Units Billed Transfe Units Billed 129,815 112,699 107,633 146,172 135,331 159,208 146,802 149,802	Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amou	nection int 807,968 809,665 754,660 839,276 6754,101 996,895
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 157,657 144,432 138,349 129,949 178,973 202,354 193,731 187,231 178,598 151,072	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 167.876 147.595 142.162 179.121 180.312 214.110 198.980 204.060 180.679 165.159	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount Amount Amount 107.896 147.615 142.182 179.138 180.504 214.386 199.286 204.308 180.857	Units Billed Transfe Units Billed 129,815 112,699 107,633 146,172 155,331 159,208 146,802 149,882 131,272	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amou	nection int 507,968 529,665 507,057 34,660 339,276 6754,101 396,895 1712,225 59,444
Month January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober November	Units Billed 157,657 144,432 138,349 129,949 178,973 202,354 193,731 187,231 178,598 151,072	\$	\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$	Units Billed 1	Rate \$ -	Amount 167,896 147,815 142,182 179,138 180,504 214,386 219,032 204,308 180,557 165,571	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nection int 507.968 529.665 507.057 339.276 574.160 339.276 574.171 2.225 525,869
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 157,657 144,432 138,349 129,949 178,973 202,354 193,731 187,231 178,598 151,072	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 167.876 147.595 142.162 179.121 180.312 214.110 198.980 204.060 180.679 165.159	Rate \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 167,896 147,615 142,182 179,138 180,504 214,386 199,236 204,308 180,5571 165,571	Units Billed Transfe Units Billed 129,815 112,699 107,633 146,172 155,331 159,208 146,802 149,882 131,272	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nection int 507,968 529,665 507,057 34,660 339,276 6754,101 396,895 1712,225 59,444
Month January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober November	Units Billed 157,657 144,432 138,349 129,949 178,973 202,354 193,731 187,231 178,598 151,072 148,890 153,855	\$ \$ - \$ - \$ \$	\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$ -\$	Units Billed 1	Rate \$ -	Amount 167,896 147,615 142,182 179,138 180,504 214,386 204,308 180,557 165,271 159,949 160,297	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nection int 507.968 529.665 507.057 339.276 574.160 339.276 574.171 2.225 525,869
Month January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober November December	Units Billed 157,657 144,432 139,349 129,949 178,973 202,354 193,731 187,231 178,558 151,072 148,650 153,855	\$ S - S S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$	Units Billed 1	Rate \$ - 5 \$ - 3 \$ - 3 \$ 5 -	Amount 167,896	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nection int 5029,665 507,968 529,665 507,057 574,660 539,276 574,660 539,276 574,660 539,276 574,660 539,276 550,444 550,056
Month January February March April May June July August September October November Total Total Month January February March April May June July August September Cotober November December	Units Billed 157,657 144,432 139,349 129,949 178,973 202,354 193,731 187,231 178,558 151,072 148,650 153,855	\$ S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$	Units Billed 1	Rate \$ - 5 \$ - 3 \$ - 3 \$ 5 -	Amount 167,896 147,615 142,182 179,138 180,504 244,386 199,236 204,308 180,557 165,271 159,439 160,297	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nection int 5029,665 507,968 529,665 507,057 574,660 539,276 574,660 539,276 574,660 539,276 574,660 539,276 550,444 550,056



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale	RTSR
								Billing	Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0139	332,223,448	0	4,617,906	36.3%	4,548,569	0.0137
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0125	107,000,325	34,086	1,337,504	10.5%	1,317,422	0.0123
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2466		1,536,081	6,523,124	51.3%	6,425,180	4.1828
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7219		6,965	5,028	0.0%	4,953	0.7111
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2466		38,105	161,817	1.3%	159,387	4.1828
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9653		538	2,133	0.0%	2,101	3.9058
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0854		11,140	45,513	0.4%	44,829	4.0241
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	1,585,892	0	11,736	0.1%	11,559	0.0073
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.								
			Current RTSR-	Loss Adjusted		Billed	Billed	Current	Adjusted
Rate Class	Rate Description	Unit	Connection	Billed kWh	Billed kW		Amount %	Wholesale	RTSR-
			Connection	Billed KWN		Amount	Amount %	Billing	Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	332.223.448	0	2.823.899	36.6%	2.723.316	0.0082
General Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	107,000,325	34.086	813,202	10.5%	784.237	0.0073
General Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5657	101,000,020	1,536,081	3.941.124	51.1%	3,800,747	2.4743
General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4362		6.965	3.038	0.0%	2.930	0.4206
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5657		38.105	97.766	1.3%	94,284	2.4743
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3963		538	1.289	0.0%	1.243	2.3109
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3685		11,140	26,386	0.3%	25,446	2.2841
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	1,585,892	0	12,053	0.2%	11,623	0.0073
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
			Adjusted RTSR.	Loss Adjusted		Rilled	Rilled	Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-		Billed kW	Billed Amount	Billed	Wholesale	RTSR-
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %		
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit \$/kWh			Billed kW			Wholesale	RTSR-
	·		Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0137	Billed kWh 332,223,448	0	Amount 4,548,569	Amount %	Wholesale Billing 4,548,569	RTSR- Network 0.0137
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	Network 0.0137 0.0123	Billed kWh 332,223,448	0 34,086	Amount 4,548,569 1,317,422	Amount % 36.3% 10.5%	Wholesale Billing 4,548,569 1,317,422	RTSR- Network 0.0137 0.0123
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0137 0.0123 4.1828	Billed kWh 332,223,448	0 34,086 1,536,081	4,548,569 1,317,422 6,425,180	36.3% 10.5% 51.3%	Wholesale Billing 4,548,569 1,317,422 6,425,180	Network 0.0137 0.0123 4.1828
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0137 0.0123 4.1828 0.7111 4.1828 3.9058	Billed kWh 332,223,448	0 34,086 1,536,081 6,965 38,105 538	4,548,569 1,317,422 6,425,180 4,953 159,387 2,101	36.3% 10.5% 51.3% 0.0% 1.3% 0.0%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241	Billed kWh 332,223,448 107,000,325	0 34,086 1,536,081 6,965 38,105 538 11,140	Amount 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829	36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.0%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9958 4.0241
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0137 0.0123 4.1828 0.7111 4.1828 3.9058	Billed kWh 332,223,448	0 34,086 1,536,081 6,965 38,105 538	4,548,569 1,317,422 6,425,180 4,953 159,387 2,101	36.3% 10.5% 51.3% 0.0% 1.3% 0.0%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Sertinel Lighting Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241	Billed kWh 332,223,448 107,000,325	0 34,086 1,536,081 6,965 38,105 538 11,140	Amount 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829	36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.0%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9958 4.0241
Residential Sentee Classification General Sentee Less Than 50 kW Sentee Classification General Sentee Greater Than 50 kW Sentee Classification General Sentee Greater Than 50 kW Sentee Classification Embedded Distributor Sentee Classification Sentinel Lighting Sentee Classification Senter Lighting Sentee Classification Unmetered Scattered Lead Sentee Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW	0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073	Billed kWh 332,223,448 107,000,325 1,585,892	0 34,086 1,536,081 6,965 38,105 538 11,140 0	4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.4% 0.1%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Sertinel Lighting Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073	Billed kWh 332,223,448 107,000,325 1,585,892 Loss Adjusted	0 34,086 1,536,081 6,965 38,105 538 11,140	Amount 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Billed	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.4% 0.1%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073
Residential Sentee Classification General Sentee Less Than 50 kW Sentee Classification General Sentee Greater Than 50 kW Sentee Classification General Sentee Greater Than 50 kW Sentee Classification Embedded Distributor Sentee Classification Sentinel Lighting Sentee Classification Senter Lighting Sentee Classification Unmetered Scattered Lead Sentee Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW	0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073	Billed kWh 332,223,448 107,000,325 1,585,892	0 34,086 1,536,081 6,965 38,105 538 11,140 0	4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.4% 0.1%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Servine Lighting Service Classification Servine Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate RRETS Connection Rates to recover future wholesale connection costs. Rate Description	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	Network 0.0137 0.0123 4.1828 0.77111 4.1828 3.9058 4.0241 0.0073 Adjusted RTSR-Connection	Billed kWh 332,223,448 107,000,325 1,585,892 Loss Adjusted Billed kWh	0 34,086 1,536,081 6,965 38,105 538 11,140 0	Amount 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Billed Amount	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.4% 0.1% Billed Amount %	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Forecast Wholesale Billing	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Proposed RTSR- Connection
Residential Sentee Classification General Sentee Less Than 50 kW Sentee Classification General Sentee Greater Than 50 kW Sentee Classification General Sentee Greater Than 50 kW Sentee Classification Embedded Distributor Sentee Classification Sentinel Lighting Sentee Classification Senter Lighting Sentee Classification Unmetered Scattered Lead Sentee Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW	0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073	Billed kWh 332,223,448 107,000,325 1,585,892 Loss Adjusted	0 34,086 1,536,081 6,965 38,105 538 11,140 0	Amount 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Billed	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.4% 0.1%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Forecast Wholesale	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073
Residential Service Classification General Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinal Lighting Service Classification Senter Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh	Network 0.0137 0.0123 4.1828 0.7111 4.1828 4.0241 0.0073 Adjusted RTSR-Connection 0.0082	Billed kWh 332,223,448 107,000,325 1,585,892 Loss Adjusted Billed kWh 332,223,448	0 34,086 1,536,081 6,965 38,105 538 11,140 0	Amount 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Billed Amount 2,723,316	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.4% 0.1% Billed Amount % 36.6%	Wholesale Billing 4,548,569 1,317,492 6,425,180 4,953 159,387 2,101 44,829 11,559 Forecast Wholesale Billing 2,723,316	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Proposed RTSR- Connection 0.0082
Residential Service Classification General Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Serter Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KW S/KW S/KW S/KW S/KW S/KWh	Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Adjusted RTSR-Connection 0.0082 0.0073	Billed kWh 332,223,448 107,000,325 1,585,892 Loss Adjusted Billed kWh 332,223,448	0 34,086 1,536,081 6,965 38,105 538 11,140 0	Amount 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Billed Amount 2,723,316 784,237	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.4% 0.1% Billed Amount % 36.6% 10.5%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Forecast Wholesale Billing 2,723,316 784,237	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Proposed RTSR- Connection 0.0082 0.0073
Residential Service Classification General Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Servine Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Rate Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWh SIKWh SIKW SIKW SIKW SIKWh Unit	Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Adjusted RTSR-Connection 0.0082 0.0073 2.4743	Billed kWh 332,223,448 107,000,325 1,585,892 Loss Adjusted Billed kWh 332,223,448	0 34,086 1,536,081 6,965 38,105 538 11,140 0	4,548,569 1,317,422 6,425,180 4,963 159,387 2,101 44,829 11,559 Billed Amount 2,723,316 784,237 3,800,747	36.3% 10.5% 51.3% 0.0% 1.39% 0.0% 0.4% 0.1% Billed Amount % 36.6% 10.5% 51.1%	Wholesale Billing 4,548,569 1,347,469 6,425,180 4,953 159,387 2,101 44,829 11,559 Forecast Wholesale Billing 2,723,316 784,237 3,800,747	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Proposed RTSR- Connection 0.0082 0.0073 2.4743
Residential Service Classification General Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate EV CHARGING	SIKWh SIKWh SIKW SIKW SIKW SIKWh SIKWh SIKWh SIKWh SIKWh SIKWh SIKWh SIKWh	Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Adjusted RTSR Connection 0.0082 0.0073 2.4743 0.4206	Billed kWh 332,223,448 107,000,325 1,585,892 Loss Adjusted Billed kWh 332,223,448	0 34,086 1,536,081 6,965 38,105 538 11,140 0 Billed kW	4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Billed Amount 2,723,316 784,237 3,800,747 2,930	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.4% 0.1% Billed Amount % 36.6% 10.5% 51.1% 0.0%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Forecast Wholesale Billing 2,723,316 784,237 3,800,747 2,930	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Proposed RTSR- Connection 0.0082 0.0073 2.4743 0.4206
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Service Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Internation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	SIKWH SIKW SIKW SIKW SIKW SIKW SIKWH SIKWH SIKWH SIKWH SIKW SIKW	Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Adjusted RTSR-Connection 0.0082 0.0073 2.4743 0.4206 2.4743	Billed kWh 332,223,448 107,000,325 1,585,892 Loss Adjusted Billed kWh 332,223,448	0 34,086 1,536,081 6,965 38,105 538 11,140 0 Billed kW	4,548,569 1,317,422 6,425,180 1,593 159,387 2,101 44,829 11,559 Billed Amount 2,723,316 784,237 3,800,747 2,930 94,284	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.4% 0.1% Billed Amount % 36.6% 10.5% 51.1% 0.0% 1.3%	Wholesale Billing 4.548.569 1.317.422 6.425.180 4.953 159.387 2.101 44.829 11.559 Forecast Wholesale Billing 2.723,316 784,237 3.800.747 2.930 94.284	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Proposed RTSR- Connection 0.0082 0.0073 2.4743 0.4206 2.4743
Residential Service Classification General Service Classification General Service Greater Than 50 kW Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Unmetered Scattered Load Service Classification Unmetered Scattered Load Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Greater Than 50 kW Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWH SIKWH SIKW SIKW SIKW SIKWH SIKWH SIKWH SIKWH SIKW SIKW SIKW	Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Adjusted RTSR Connection 0.0082 0.0073 2.4743 0.4206 2.4743 2.3109	Billed kWh 332,223,448 107,000,325 1,585,892 Loss Adjusted Billed kWh 332,223,448	0 34,086 1,536,081 6,965 38,105 538 11,140 0 Billed kW	4,548,569 1,317,422 6,425,160 4,953 159,387 2,101 44,829 11,559 Billed Amount 2,723,316 784,237 3,800,747 2,930 94,284	Amount % 36.3% 10.5% 51.3% 0.0% 1.3% 0.0% 0.1% Billed Amount % 36.6% 10.5% 51.1% 0.0% 1.3% 0.0% 1.3% 0.0%	Wholesale Billing 4,548,569 1,317,422 6,425,180 4,953 159,387 2,101 44,829 11,559 Forecast Wholesale Billing 2,723,316 784,237 3,800,747 2,930 94,284 1,243	RTSR- Network 0.0137 0.0123 4.1828 0.7111 4.1828 3.9058 4.0241 0.0073 Proposed RTSR- Connection 0.0082 0.0073 2.4743 0.4206 2.4743 2.3109

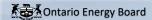
.... Current RTSR- Loss Adjusted

Current

Billed

Billed

Adjusted

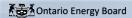


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.55%
Associated Stretch Factor Value	0.15%		

	Current	MFC Adjustment	Current Volumetric		be Applied to MFC		Proposed Volumetric
Rate Class	MFC	from R/C Model	Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge
RESIDENTIAL SERVICE CLASSIFICATION	31.17				3.55%	32.28	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	35.68		0.0129		3.55%	36.95	0.0134
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	274.87		3.9145		3.55%	284.63	4.0535
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	592.24		3.0127		3.55%	613.26	3.1197
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.68		27.2718		3.55%	5.88	28.2399
STREET LIGHTING SERVICE CLASSIFICATION	1.92		8.0628		3.55%	1.99	8.3490
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.35		0.0072		3.55%	10.72	0.0075
STANDBY POWER SERVICE CLASSIFICATION	0		2.0173		3.55%	0.00	2.0889
MICROFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

rinic or osciair rrices and referinages						
As of		November 1, 2025				
Off-Peak	\$/kWh	0.0760	64%			
Mid-Peak	\$/kWh	0.1220	18%			
On-Peak	\$/kWh	0.1580	18%			

Ontario Electricity Rebate (OER) Ontario Electricity Rebate (OER) 13.10%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.42
Distribution Rate Protection (DRP) Amount (Applicable to LDCs	
under the Distribution Rate Protection program):	\$ 42.88

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	=
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.42	3.70%	2.51

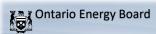
^{*} OEB approved inflation rate effective in 2026

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	DATE (0.5). April 00, 2020)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- errective urrur		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
CHIEF ENED COATTENED EGAD CENTICE GEAGGII IOATION	0.111		- effective until	DATE (6.9. April 30, 2020)	OOD TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until - effective until		
			- effective until		
MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	
MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
MICROFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	2,000		CONSUMPTION	
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.029	1.029	100,000	250	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.029	1.029	2,000,000	12,000	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.029	1.029	55	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.029	1.029	622,000	1,900	CONSUMPTION	5,849
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.029	1.029	280		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION	kVA	Non-RPP (Other)	1.029	1.029				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	700		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	2,500		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.029	1.029	261		CONSUMPTION	
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				
Add additional scenarios if required			1.029	1.029				

Table 2

Table 2				Sub	o-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α			В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.11	3.6%	\$ 1.49	4.2%	\$ 1.10	2.1%	\$ 1.10	0.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.27	3.7%	\$ 3.07	4.2%	\$ 2.04	1.8%	\$ 2.04	0.6%
GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Othe	kW	\$ 44.51	3.6%	\$ 319.51	18.2%	\$ 280.71	8.1%	\$ 317.20	1.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,305.02	3.6%	\$ (7,878.58)	-15.3%	\$ (9,740.98)	-7.3%	\$ (11,007.31)	-2.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 1.17	3.5%	\$ 1.46	4.3%	\$ 1.31	3.2%	\$ 1.48	2.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 953.21	3.6%	\$ 2,720.44	9.1%	\$ 2,443.61	5.8%	\$ 2,761.28	1.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.45	3.7%	\$ 0.57	3.9%	\$ 0.45	2.4%	\$ 0.51	0.7%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kVA	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.11	3.6%	\$ 1.46	4.2%	\$ 1.10	2.1%	\$ 1.10	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.52	3.7%	\$ 3.52	4.3%	\$ 2.23	1.7%	\$ 2.23	0.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.11	3.6%	\$ 1.24	3.8%	\$ 1.11	2.8%	\$ 1.11	1.7%

	Current	DEB-Approve	d		Proposed	d	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.17		\$ 31.17	\$ 32.28		\$ 32.28	\$ 1.11	3.56%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750		\$ -	
Sub-Total A (excluding pass through)			\$ 31.17			\$ 32.28	\$ 1.11	3.56%
Line Losses on Cost of Power	\$ 0.0990	22	\$ 2.15	\$ 0.099	22	\$ 2.15	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0020	750	\$ 1.50	\$ 0.002	750	\$ 1.65	\$ 0.15	10.00%
Riders	\$ 0.0020	750	φ 1.50	\$ 0.002	750	\$ 1.03	Φ 0.15	10.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.000	750	\$ 0.38	\$ 0.23	150.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42		\$ 0.42	\$ 0.4		\$ 0.42	\$ -	0.00%
	\$ 0.42	'	φ 0.42	\$ 0.4	- 1	\$ 0.42	ъ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 35.39			\$ 36.88	\$ 1.49	4.20%
Total A)			\$ 35.39			\$ 30.00	5 1.49	4.20%
RTSR - Network	\$ 0.0139	772	\$ 10.73	\$ 0.013	7 772	\$ 10.57	\$ (0.15)	-1.44%
RTSR - Connection and/or Line and	\$ 0.0085	772	\$ 6.56	\$ 0.0082	772	\$ 6.33	\$ (0.23)	-3.53%
Transformation Connection	\$ 0.0065	112	\$ 0.50	\$ 0.006	112	\$ 0.33	\$ (0.23)	-3.53%
Sub-Total C - Delivery (including Sub-			\$ 52.68			\$ 53.78	\$ 1.10	2.09%
Total B)			ş 32.00			\$ 33.76	φ 1.10	2.09 /6
Wholesale Market Service Charge	\$ 0.0045	772	\$ 3.47	\$ 0.004	772	\$ 3.47	\$ -	0.00%
(WMSC)	0.0043	112	φ 3.4 <i>1</i>	\$ 0.004	112	\$ 3.47	Φ -	0.00%
Rural and Remote Rate Protection	\$ 0.0015	772	\$ 1.16	\$ 0.001	772	\$ 1.16	\$ -	0.00%
(RRRP)	,		*	-		*	,	
Standard Supply Service Charge	\$ 0.25		\$ 0.25			\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0760		\$ 36.48	\$ 0.076		\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220		\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.84			\$ 132.94	\$ 1.10	0.83%
HST	139	6	\$ 17.14	139	%	\$ 17.28	\$ 0.14	0.83%
Ontario Electricity Rebate	13.19	6	\$ (17.27	13.19	%	\$ (17.42)	\$ (0.14)	
Total Bill on TOU			\$ 131.71			\$ 132.81	\$ 1.10	0.83%
				_		102.01	, .	0.0070

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current C	EB-Approve	d				Proposed				Im	pact
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$ 35.68	1	\$	35.68	\$	36.95	1	\$	36.95	\$	1.27	3.56%
Distribution Volumetric Rate	\$ 0.0129	2000	\$	25.80	\$	0.0134	2000	\$	26.80	\$	1.00	3.88%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ -	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	61.48				\$	63.75	\$	2.27	3.69%
Line Losses on Cost of Power	\$ 0.0990	58	\$	5.74	\$	0.0990	58	\$	5.74	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0022	2.000	\$	4.40	\$	0.0023	2,000	\$	4.60	\$	0.20	4.55%
Riders	,	,	Φ	4.40	φ					Φ		
CBR Class B Rate Riders	\$ 0.0002	2,000	\$	0.40	\$	0.0005	2,000	\$	1.00	\$	0.60	150.00%
GA Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$ -	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$		0.00%
	0.42	'	φ	0.42	•	0.42	į	Ψ	0.42	φ	-	0.00%
Additional Fixed Rate Riders	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	72.44				\$	75.51	\$	3.07	4.24%
Total A)								٠		9		
RTSR - Network	\$ 0.0125	2,058	\$	25.73	\$	0.0123	2,058	\$	25.31	\$	(0.41)	-1.60%
RTSR - Connection and/or Line and	\$ 0.0076	2,058	\$	15.64	\$	0.0073	2,058	\$	15.02	•	(0.62)	-3.95%
Transformation Connection	\$ 0.0076	2,036	φ	15.04	φ	0.0073	2,036	9	13.02	9	(0.02)	-3.93/0
Sub-Total C - Delivery (including Sub-			\$	113.81				\$	115.85	\$	2.04	1.79%
Total B)			Ψ	113.01				9	113.03	9	2.04	1.7370
Wholesale Market Service Charge	\$ 0.0045	2,058	\$	9.26	\$	0.0045	2,058	\$	9.26	\$		0.00%
(WMSC)	0.0043	2,030	Ψ	3.20	Ψ	0.0043	2,030	Ψ	3.20	Ψ	_	0.0070
Rural and Remote Rate Protection	\$ 0.0015	2,058	¢	3.09	\$	0.0015	2,058	\$	3.09	\$	_	0.00%
(RRRP)	,	2,030	Ψ				2,030	Ψ		Ψ	_	
Standard Supply Service Charge	\$ 0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$	97.28	\$	0.0760	1,280	\$	97.28	\$	-	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$	-	0.00%
TOU - On Peak	\$ 0.1580	360	\$	56.88	\$	0.1580	360	\$	56.88	\$	-	0.00%
Total Bill on TOU (before Taxes)	1		\$	324.49	1		·	\$		\$	2.04	0.63%
HST	13%		\$	42.18		13%		\$		\$	0.27	0.63%
Ontario Electricity Rebate	13.1%		\$	(42.51)		13.1%		\$	(42.78)	\$	(0.27)	
Total Bill on TOU			\$	324.16				\$	326.20	\$	2.04	0.63%

Customer Class: GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

Rate Volume Rate Volume S			Current O	EB-Approve	d				Proposed				lm	pact
Monthly Service Change \$ 274.87 1 \$ 224.63 1 \$ 284.63 9.76 3.55%				Volume					Volume					
Distribution Volumetric Rate \$ 3.9145 250 \$ 978.60 \$ 4.0535 250 \$ 1,013.80 \$ 3.4.75 3.55% Fived Rate Ridders \$ -														
Fixed Rate Ridders S		\$		1			\$		1					
Volumetric Rate Riders S		\$	3.9145	250	\$ 97	.63	\$	4.0535	250	\$	1,013.38	\$	34.75	3.55%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Line Losses on Cost of Power \$	Volumetric Rate Riders	\$	-	250		-	\$	-	250		-	-	-	
Total Deferral/Variance Account Rate Riders \$ 0.9247 250 \$ 231.18 \$ 0.9144 250 \$ 228.60 \$ (2.57) 1.11% Riders \$ 0.0799 250 \$ 19.98 \$ 0.1902 250 \$ 47.55 \$ 27.58 138.05% GA Rate Riders \$ 0.0025 100,000 \$ 250.00 \$ 0.0050 100,000 \$ 500.00 \$ 250.00 \$ 100,000 \$ 500.00 \$ 500.00 \$ 500.00 \$ \$ 250.00 \$ 100,000 \$ 500.00 \$ \$ 250.00 \$ \$ 100,000 \$ \$ 500.00 \$ \$ 250.00 \$ \$ 100,000 \$ \$ 500.00 \$ \$ 250.00 \$ \$ 100,000 \$ \$ 500.00 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ \$ 100,000 \$ 100,000 \$ \$ 100,000					\$ 1,25	.50				\$	1,298.01	\$	44.51	3.55%
Riders \$ 0.9247 250 \$ 231.18 \$ 0.9144 250 \$ 228.60 \$ (2.57) -1.11%		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Rices State Rices Rices State Rices State Rices Rice		e	0.0247	250	¢ 22	10	e	0.0144	250	e	220 60	æ	(2.57)	1 110/
GA Rate Riders	Riders	Þ	0.9247	250	Φ 23	.10	Ф	0.9144	250	Þ	220.00	Ф	(2.57)	-1.1170
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Smart Meter Entity Charge (if appli	CBR Class B Rate Riders	\$	0.0799	250	\$ 1	.98	\$	0.1902	250	\$	47.55	\$	27.58	138.05%
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 2 - 2 - \$ - \$ - - \$ - - \$ - - \$ - - \$ -	GA Rate Riders	\$	0.0025	100,000	\$ 25	.00	\$	0.0050	100,000	\$	500.00	\$	250.00	100.00%
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Low Voltage Service Charge	\$	-	250	\$	-			250	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)				•		•					•		
Additional Volumetric Rate Riders \$ - 250 \$ - \$ - 250 \$ - \$ - \$ - 250 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Þ	-	1	Э	-	Þ	-	1	a	-	Ф	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 1,754.65 \$ 2,074.16 \$ 319.51 18.21%	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	_	\$	-	
Total A	Additional Volumetric Rate Riders	\$	-	250	\$	-	\$	-	250	\$	-	\$	-	
Total A	Sub-Total B - Distribution (includes Sub-					0.5					0.074.40		040.54	40.040/
RTSR - Connection and/or Line and Transformation Connection \$ 2.5657 250 \$ 641.43 \$ 2.4743 250 \$ 618.58 \$ (22.85) -3.56%	Total A)				\$ 1,75	.65				\$	2,074.16	\$	319.51	18.21%
Transformation Connection \$ 2.5657 250 \$ 641.43 \$ 2.4743 250 \$ 618.58 \$ (22.85) 3.56% Sub-Total C - Delivery (including Sub-Total B) \$ 3,457.72 \$ \$ 3,738.43 \$ 280.71 \$ 8.12% Wholesale Market Service Charge (WMSC) \$ 0.0045 102,900 \$ 463.05 \$ 0.0045 102,900 \$ 154.35 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0015 102,900 \$ 154.35 \$ 0.0015 102,900 \$ 154.35 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1596 102,900 \$ 16,422.84 \$ 0.1596 102,900 \$ 16,422.84 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 20,498.21 \$ 20,778.92 \$ 280.71 1.37% Ontario Electricity Rebate 13.1% \$ 2,664.77 13% \$ 2,701.26 \$ 36.49 1.37%	RTSR - Network	\$	4.2466	250	\$ 1,06	.65	\$	4.1828	250	\$	1,045.70	\$	(15.95)	-1.50%
Sub-Total C - Delivery (including Sub-Total Bub-Total	RTSR - Connection and/or Line and		2 5657	250	¢ 64	42	•	2 4742	250	•	C40 E0	•	(22.05)	2 560/
Total B)	Transformation Connection	Þ	2.3037	250	\$ 64	.43	Ф	2.4743	250	Þ	010.30	Ф	(22.65)	-3.30%
Note	Sub-Total C - Delivery (including Sub-				¢ 2.45	72				•	2 720 42	•	200.74	0.430/
(WMSC) \$ 0.004s 102,900 \$ 463.0s \$ 0.004s 102,900 \$ 102,900 \$ 154.35 \$ - 0.00% RRRP) \$ 0.25 1 \$ 0.25 0.25 1 \$ 0.25 1 \$ 0.00% Average IESO Wholesale Market Price \$ 0.1596 102,900 \$ 16,422.84 \$ 0.1596 102,900 \$ 16,422.84 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 20,498.21 \$ 20,778.92 \$ 280.71 1.37% HST 13.1% \$ 2,664.77 13% \$ 2,701.26 36.49 1.37% Ontario Electricity Rebate 13.1% \$ - 13.1% \$ - - 13.1%	Total B)				5 3,45	./2				a a	3,730.43	Þ	200.71	0.1270
No.	Wholesale Market Service Charge		0.0045	102.000	¢ 46	OF	•	0.0045	402.000	¢	462 DE	6		0.000/
(RRRP) \$ 0.0015 102,900 \$ 154.35 \$ 0.0015 102,900 \$ 154.35 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00% Average IESO Wholesale Market Price 102,900 \$ 16,422.84 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price 13% \$ 20,498.21 \$ 20,778.92 \$ 280.71 1.37% HST 13% \$ 2,664.77 13% \$ 2,701.26 \$ 36.49 1.37% Ontario Electricity Rebate 13.1% \$ - 13.1% \$ - 13.1% \$ -	(WMSC)	Þ	0.0045	102,900	\$ 40	.05	Ф	0.0045	102,900	Þ	463.05	Ф	-	0.00%
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%	Rural and Remote Rate Protection		0.0045	400.000	A.	25	•	0.0045	400.000	•	454.05	•		0.000/
Average IESO Wholesale Market Price \$ 0.1596 102,900 \$ 16,422.84 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price	(RRRP)	Þ	0.0015	102,900	\$ 15	.35	Þ	0.0015	102,900	a	154.35	Ф	-	0.00%
Total Bill on Average IESO Wholesale Market Price	Standard Supply Service Charge	\$	0.25	1	\$.25	\$	0.25	1	\$	0.25	\$	-	0.00%
HST Ontario Electricity Rebate 13% 13% 13.1% \$ 2,664.77 13% 13.1% \$ 2,701.26 \$ 36.49 1.37%	Average IESO Wholesale Market Price	\$	0.1596	102,900	\$ 16,42	.84	\$	0.1596	102,900	\$	16,422.84	\$	-	0.00%
HST Ontario Electricity Rebate 13% 13% 13.1% \$ 2,664.77 13% 13.1% \$ 2,701.26 \$ 36.49 1.37%														
HST Ontario Electricity Rebate 13% 13% 13.1% \$ 2,664.77 13% 13.1% \$ 2,701.26 \$ 36.49 1.37%	Total Bill on Average IESO Wholesale Market Price				\$ 20,49	.21				\$	20,778.92	\$	280.71	1.37%
			13%		\$ 2,66	.77		13%		\$	2,701.26	\$	36.49	1.37%
	Ontario Electricity Rebate		13.1%		\$	-		13.1%		\$	-			
20,102.00	,				\$ 23.16	98				\$	23.480.18	\$	317.20	1.37%
	Total 2 m c. 7 totago 1200 Wildiosale market 1 floo				20,10						20, .30.10	Ť	3.1.20	1.07 70

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

	Cu	ırrent Ol	B-Approved	ı			Proposed			In	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge		592.24	1	\$ 592.24	\$	613.26	1	\$ 613.26		21.02	3.55%
Distribution Volumetric Rate	\$	3.0127	12000	\$ 36,152.40	\$	3.1197	12000	\$ 37,436.40	\$	1,284.00	3.55%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	12000	•	\$	-	12000	•	\$	-	
Sub-Total A (excluding pass through)				\$ 36,744.64				\$ 38,049.66	\$	1,305.02	3.55%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	•	1.2161	12.000	\$ 14.593.20	\$	0.4508	12,000	\$ 5,409,60	\$	(9,183.60)	-62.93%
Riders	Ψ	1.2101	12,000	Ψ 14,000.20	Ψ.	0.4300	12,000	ų 3,403.00	Ψ	(3,103.00)	-02.3370
CBR Class B Rate Riders	\$	-	12,000	\$ -	\$	-	12,000	\$ -	\$	-	
GA Rate Riders	\$	-	2,000,000	\$ -	\$	-	2,000,000	\$ -	\$	-	
Low Voltage Service Charge	\$	-	12,000	\$ -			12,000	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)			1	¢			4	e	\$		
	Φ	-	'	φ -		-		•	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	12,000	\$ -	\$	-	12,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 51.337.84				¢ 40.450.00	\$	(7.070.50)	-15.35%
Total A)				\$ 51,337.84				\$ 43,459.26	Þ	(7,878.58)	-15.35%
RTSR - Network	\$	4.2466	12,000	\$ 50,959.20	\$	4.1828	12,000	\$ 50,193.60	\$	(765.60)	-1.50%
RTSR - Connection and/or Line and	s	2.5657	12,000	\$ 30,788.40	s	2,4743	12,000	\$ 29,691.60	\$	(1,096.80)	-3.56%
Transformation Connection	φ	2.3037	12,000	φ 30,766.40	P	2.4743	12,000	\$ 29,091.00	ф	(1,090.00)	-3.30 /6
Sub-Total C - Delivery (including Sub-				\$ 133,085.44				\$ 123,344.46	\$	(9,740.98)	-7.32%
Total B)				φ 133,063.44				ş 123,344.40	Ψ	(9,740.90)	-7.32/0
Wholesale Market Service Charge	s	0.0045	2,058,000	\$ 9,261.00	\$	0.0045	2,058,000	\$ 9,261.00	•		0.00%
(WMSC)	Φ	0.0043	2,036,000	φ 9,201.00		0.0043	2,038,000	\$ 9,201.00	φ	-	0.00%
Rural and Remote Rate Protection		0.0015	2,058,000	\$ 3,087.00	\$	0.0015	2,058,000	\$ 3,087.00	•		0.00%
(RRRP)	Φ	0.0013	2,036,000	φ 3,007.00		0.0013	2,038,000	\$ 3,007.00	φ	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1596	2,058,000	\$ 328,456.80	\$	0.1596	2,058,000	\$ 328,456.80	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 473,890.49				\$ 464,149.51	\$	(9,740.98)	-2.06%
HST		13%		\$ 61,605.76	1	13%		\$ 60,339.44	\$	(1,266.33)	-2.06%
Ontario Electricity Rebate		13.1%		\$ -		13.1%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 535,496.25				\$ 524,488.95	\$	(11,007.31)	-2.06%
,										<u>, , , , , , , , , , , , , , , , , , , </u>	

Customer Class:

RPP / Non-RPP:

Non-RPP (Retailer)

Consumption

55 kWh Demand 1 kW 1.0290 1.0290 **Current Loss Factor**

Proposed/Approved Loss Factor

	Current O	EB-Approve	i		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.68	1	\$ 5.68	\$ 5.88	1	\$ 5.88		3.52%
Distribution Volumetric Rate	\$ 27.2718	1	\$ 27.27	\$ 28.2399	1	\$ 28.24	\$ 0.97	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 32.95			\$ 34.12	\$ 1.17	3.54%
Line Losses on Cost of Power	\$ 0.1596	2	\$ 0.25	\$ 0.1596	2	\$ 0.25	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.7492	1	\$ 0.75	\$ 0.7968	1	\$ 0.80	\$ 0.05	6.35%
Riders	,		•			5 0.00		
CBR Class B Rate Riders	\$ 0.0680	1	\$ 0.07	\$ 0.1785	1	\$ 0.18		162.50%
GA Rate Riders	\$ 0.0026	55	\$ 0.14	\$ 0.0050	55	\$ 0.28	\$ 0.13	92.31%
Low Voltage Service Charge	\$ -	1	\$ -		1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	¢ .	1	¢	e .		¢ .	s -	
	-	į	Ψ -	• -	'	-	Φ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 34.17			\$ 35.62	\$ 1.46	4.27%
Total A)			\$ 34.17			\$ 35.02	\$ 1.46	4.2170
RTSR - Network	\$ 3.9653	1	\$ 3.97	\$ 3.9058	1	\$ 3.91	\$ (0.06)	-1.50%
RTSR - Connection and/or Line and	\$ 2.3963	1	\$ 2.40	\$ 2.3109	1	\$ 2.31	\$ (0.09)	-3.56%
Transformation Connection	2.3303		Ψ 2.40	\$ 2.5105		ψ 2.51	ψ (0.09)	-5.5070
Sub-Total C - Delivery (including Sub-			\$ 40.53			\$ 41.84	\$ 1.31	3.24%
Total B)			Ψ 40.00			Ψ 41.04	Ψ 1.51	3.2470
Wholesale Market Service Charge	\$ 0.0045	57	\$ 0.25	\$ 0.0045	57	\$ 0.25	s -	0.00%
(WMSC)	0.0043	37	Ψ 0.25	\$ 0.0043	37	ψ 0.23	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0015	57	\$ 0.08	\$ 0.0015	57	\$ 0.08	¢ .	0.00%
(RRRP)	0.0013	37	Ψ 0.00	\$ 0.0013	37	ψ 0.00	Ψ	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	55	\$ 8.78	\$ 0.1596	55	\$ 8.78	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 49.65			\$ 50.96		2.65%
HST	13%		\$ 6.45	13%		\$ 6.62	\$ 0.17	2.65%
Ontario Electricity Rebate	13.1%		\$ (6.50)	13.1%		\$ (6.68)		
Total Bill on Non-RPP Avg. Price			\$ 56.10			\$ 57.58	\$ 1.48	2.65%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

	Current C	EB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.92	5849		\$ 1.99	5849			3.65%
Distribution Volumetric Rate	\$ 8.0628	1900	*	\$ 8.3490	1900	*	\$ 543.78	3.55%
Fixed Rate Riders	\$ -	5849		\$ -	5849		\$ -	
Volumetric Rate Riders	\$ -	1900		\$ -	1900		\$ -	
Sub-Total A (excluding pass through)			\$ 26,549.40			\$ 27,502.61	\$ 953.21	3.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.8207	1,900	\$ 1.559.33	\$ 0.8215	1,900	\$ 1,560.85	\$ 1.52	0.10%
Riders	,	,	, , , , , , , , , , , , , , , , , , , ,				,	
CBR Class B Rate Riders	\$ 0.0736	1,900	\$ 139.84	\$ 0.1845	1,900			150.68%
GA Rate Riders	\$ 0.0025	622,000	\$ 1,555.00	\$ 0.0050	622,000	\$ 3,110.00	\$ 1,555.00	100.00%
Low Voltage Service Charge	\$ -	1,900	\$ -		1,900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	٠ .	5849	\$ -	e -	5849	¢ .	\$ -	
	*		Ť	•		Ť	Ψ	
Additional Fixed Rate Riders	\$ -	5849	\$ -	\$ -	5849	*	\$ -	
Additional Volumetric Rate Riders	\$ -	1,900	\$ -	\$ -	1,900	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 29,803.57			\$ 32,524.01	\$ 2,720.44	9.13%
Total A)			,			,	, ,	
RTSR - Network	\$ 4.0854	1,900	\$ 7,762.26	\$ 4.0241	1,900	\$ 7,645.79	\$ (116.47)	-1.50%
RTSR - Connection and/or Line and	\$ 2.3685	1,900	\$ 4,500.15	\$ 2.2841	1,900	\$ 4,339.79	\$ (160.36)	-3.56%
Transformation Connection	2.000	1,500	Ψ 4,000.10	Ψ 2.2041	1,500	Ψ 4,000.10	ψ (100.00)	0.0070
Sub-Total C - Delivery (including Sub-			\$ 42,065.98			\$ 44,509.59	\$ 2,443.61	5.81%
Total B)			Ψ 42,000.00			Ψ 44,000.00	Ψ 2,440.01	0.0170
Wholesale Market Service Charge	\$ 0.0045	640,038	\$ 2,880.17	\$ 0.0045	640,038	\$ 2,880.17	\$ -	0.00%
(WMSC)	0.00.0	0.0,000	Ψ 2,000	• 5.55.5	0.0,000	2,000	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0015	640,038	\$ 960.06	\$ 0.0015	640,038	\$ 960.06	\$ -	0.00%
(RRRP)	0.00.0	0.0,000	Ψ 000.00	• 0.00.0	0.0,000	V	Ψ	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	640,038	\$ 102,150.06	\$ 0.1596	640,038	\$ 102,150.06	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 148,056.27			\$ 150,499.88		1.65%
HST	13%		\$ 19,247.32	139		\$ 19,564.98	\$ 317.67	1.65%
Ontario Electricity Rebate	13.1%	·	\$ -	13.1%		\$ -		
Total Bill on Non-RPP Avg. Price			\$ 167,303.59			\$ 170,064.87	\$ 2,761.28	1.65%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 280 kWh

Distribution Volumetric Rate \$ 0.0072 280 \$ 2.02 \$ 0.0075 280 \$ 2.10 \$ 0.08 4.15 5.10 5.1		Current C	EB-Approve	d		Proposed	I	In	npact
Monthly Service Charge \$ 10.35 1 \$ 10.35 \$ 10.72 1 \$ 10.72 \$ 0.37 0.35			Volume			Volume	Charge		
Distribution Volumetric Rate \$ 0.0072 280 \$ 2.02 \$ 0.0075 280 \$ 2.10 \$ 0.08 4.15 5.10 5.1									% Change
Fixed Rate Riders	Monthly Service Charge		1			1			3.57%
Volumetric Rate Riders \$ - 280 \$ - \$ - 280 \$ - \$ - \$ - \$		\$ 0.0072	280	\$ 2.02	\$ 0.0075	280	\$ 2.10	\$ 0.08	4.17%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	*	\$ -	
Line Losses on Cost of Power \$ 0.1596 8 \$ 1.30 \$ 0.1596 8 \$ 1.30 \$ 0.002		\$ -	280		\$ -	280			
Total Deferral/Variance Account Rate Riders Riders \$ 0.0022 280 \$ 0.62 \$ 0.0023 280 \$ 0.64 \$ 0.03 4.5								7	3.67%
Riders \$ 0.0022 280 \$ 0.0023 280 \$ 0.64 \$ 0.03 4.5 CBR Class B Rate Riders \$ 0.0002 280 \$ 0.06 \$ 0.0005 280 \$ 0.14 \$ 0.08 150.05 GA Rate Riders \$ - 280 \$ - \$ - 280 \$ - \$ - \$ - 280 Low Voltage Service Charge (if applicable) \$ - 280 \$ - \$ - \$ - 280 Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - \$ - 1 Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 Additional Volumetric Rate Riders \$ - 280 \$ - \$ - \$ - 280 Sub-Total B - Distribution (includes Sub-Total B - Sub-Total Sub-Total B - Sub-Total Su		\$ 0.1596	8	\$ 1.30	\$ 0.1596	8	\$ 1.30	\$ -	0.00%
CBR Class B Rate Riders \$ 0.0002 280 \$ 0.06 \$ 0.0005 280 \$ 0.14 \$ 0.08 150.05		\$ 0,0022	280	\$ 0.62	\$ 0.0023	280	\$ 0.64	\$ 0.03	4.55%
GA Rate Riders Low Voltage Service Charge \$ - 280 \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - \$ - 280 \$ - \$ - \$ - \$ - 280 \$ - \$ - \$ - \$ - 280 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$,		Ψ 0.02		200	Ψ 0.04	Ψ 0.03	
Low Voltage Service Charge \$		\$ 0.0002		\$ 0.06	\$ 0.0005		*		150.00%
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - - \$ - - - - - - - - -		\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ -	280	\$ -		280	\$ -	\$ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	¢	1	e	e	4	e .	e	
Additional Volumetric Rate Riders \$ - 280 \$ - \$ - 280 \$ - \$ - \$ - 280 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		-	'	.	•		Ψ -	Ψ	
Sub-Total B - Distribution (includes Sub-Total A) \$ 14.33 \$ 14.90 \$ 0.57 3.9	Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Total A	Additional Volumetric Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Total A RTSR - Network \$ 0.0074 288 \$ 2.13 \$ 0.0073 288 \$ 2.10 \$ (0.03) -1.3 RTSR - Connection and/or Line and Transformation Connection \$ 0.0076 288 \$ 2.19 \$ 0.0073 288 \$ 2.10 \$ (0.09) -3.5 Sub-Total C - Delivery (including Sub-Total B) \$ 18.66 \$ 19.11 \$ 0.45 2.4 \$ (WMSC) \$ 0.0045 288 \$ 1.30 \$ 0.0045 288 \$ 1.30 \$ - 0.00 \$ (WMSC) \$ 0.0045 288 \$ 0.43 \$ 0.0015 288 \$ 0.43 \$ - 0.00 \$ (RRRP) \$ 0.0015 288 \$ 0.43 \$ 0.0015 288 \$ 0.43 \$ - 0.00 \$ (RRRP) \$ 0.0015 288 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00 \$ 0.0015 280 \$ 0.1596 280 \$ 0.1596 280 \$ 0.1596 280 \$ 0.1596 280 \$ 0.1596 280 \$ 0.1596 280 \$ 0.1596 280 \$ 0.1596 280 \$ 0.1596 280 \$ 0.0015 280 280 \$ 0.0015 280 280 \$ 0.0015 280 280 \$ 0.0015 280 280 \$ 0.0015 280 280 \$ 0.0015 280 280 \$ 0.0015 280 280 \$ 0.0015 280 280 \$ 0.0015 280 280 \$ 0.0015 280 280 280 280 280 280 280 280 280 280 280 280 280 280 280 280	Sub-Total B - Distribution (includes Sub-			\$ 14.22			\$ 14.00	¢ 0.57	3.95%
RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0015 288 \$ 0.43 \$ 0.0015 288 \$ 0.0015	Total A)			\$ 14.33			\$ 14.90	\$ 0.57	3.95%
Transformation Connection \$ 0.0076 288 \$ 2.19 \$ 0.0073 288 \$ 2.10 \$ (0.09) -3.5	RTSR - Network	\$ 0.0074	288	\$ 2.13	\$ 0.0073	288	\$ 2.10	\$ (0.03)	-1.35%
Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B	RTSR - Connection and/or Line and	\$ 0.0076	200	¢ 210	\$ 0.0072	200	¢ 240	\$ (0.00)	-3.95%
Total B) \$ 18.66 \$ 19.11 \$ 0.45 2.4 Wholesale Market Service Charge (WMSC) \$ 0.0045 288 \$ 1.30 \$ 0.0045 288 \$ 1.30 \$ - 0.0 Rural and Remote Rate Protection (RRRP) \$ 0.0015 288 \$ 0.43 \$ 0.0015 288 \$ 0.43 \$ - 0.0 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 - 0.0 Average IESO Wholesale Market Price \$ 0.1596 280 \$ 44.69 \$ 0.1596 280 \$ 44.69 \$ - 0.0	Transformation Connection	\$ 0.0076	200	ψ 2.19	\$ 0.0073	200	Φ 2.10	\$ (0.09)	-3.9376
Note				\$ 18.66			¢ 10.11	\$ 0.45	2.42%
(WMSC) \$ 0.0045 288 \$ 1.30 \$ - 0.0 Rural and Remote Rate Protection (RRRP) \$ 0.0015 288 \$ 0.0015 288 \$ 0.43 \$ - 0.0 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 - 0.0 Average IESO Wholesale Market Price \$ 0.1596 280 \$ 44.69 \$ 0.1596 280 \$ 44.69 \$ - 0.0				a 10.00			Ψ 13.11	ψ 0.43	2.42/0
Number N		\$ 0.0045	200	¢ 1.20	\$ 0.0045	200	¢ 1.20	¢	0.00%
(RRRP) \$ 0.0015 288 \$ 0.43 \$ 0.015 288 \$ 0.43 \$ - 0.0 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.0 Average IESO Wholesale Market Price \$ 0.1596 280 \$ 0.1596 280 \$ 0.1596 280 \$ 44.69 \$ - 0.0	(WMSC)	\$ 0.0045	200	φ 1.30	\$ 0.0045	200	Φ 1.30	Φ -	0.00%
(KRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.0 Average IESO Wholesale Market Price \$ 0.1596 280 \$ 44.69 \$ 0.1596 280 \$ 44.69 \$ - 0.0	Rural and Remote Rate Protection	¢ 0.0045	200	¢ 0.43	¢ 0.004E	200	6 0.42	¢	0.00%
Average IESO Wholesale Market Price \$ 0.1596 280 \$ 44.69 \$ 0.1596 280 \$ 44.69 \$ - 0.0	(RRRP)	\$ 0.0015	200	\$ 0.43	\$ 0.0015	200	\$ 0.43	Φ -	0.00%
	Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
T. I. D. W. J. J. M. J. D. J.	Average IESO Wholesale Market Price	\$ 0.1596	280	\$ 44.69	\$ 0.1596	280	\$ 44.69	\$ -	0.00%
T (D'III A									
1 1 1 1 1 1 1 1 1 1	Total Bill on Average IESO Wholesale Market Price			\$ 65.32			\$ 65.77	\$ 0.45	0.69%
HST 13% \$ 8.49 13% \$ 8.55 \$ 0.06 0.6	HST	13%		\$ 8.49	13%		\$ 8.55	\$ 0.06	0.69%
Ontario Electricity Rebate 13.1% \$ (8.56) 13.1% \$ (8.62)	Ontario Electricity Rebate	13.1%		\$ (8.56)	13.1%		\$ (8.62)	1	
Total Bill on Average IESO Wholesale Market Price \$ 73.81 \$ 74.32 \$ 0.51 0.6	Total Bill on Average IESO Wholesale Market Price			\$ 73.81			\$ 74.32	\$ 0.51	0.69%
	,			-					

Monthly Service Charge \$		Curr	ent OEB-Ap	proved	i			Proposed	t		Impact
Monthly Service Charge \$			Vol	lume				Volume			
Distribution Volumetric Rate \$ 2.0173 0 \$ - \$ 2.0889 0 \$ - \$ \$ - \$ \$ \$ \$ \$ \$		(\$)					(\$)		(\$)		% Change
Fixed Rate Riders		\$		1	\$ -	\$	-	1	\$ -		
Sub-Total A (excluding pass through) S		\$ 2.	0173	0	\$ -	\$	2.0889	0	\$ -	\$ -	
Sub-Total A (excluding pass through)		\$	-	1	\$ -	\$	-	1	\$ -	T	
Line Losses on Cost of Power		\$	-	0	•	\$	-	0	•		
Total Deferral/Variance Account Rate Riders Riders \$ \$ - \$ - \$ - \$ - \$ GR Class B Rate Riders \$ \$ - \$ - \$ - \$ - \$ GA Rate Riders \$ \$ - \$ - \$ - \$ Low Voltage Service Charge \$ \$ - \$ - \$ - \$ Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - \$ Additional Fixed Rate Riders Additional Fixed Rate Riders \$ 1 \$ - \$ - \$ Additional Fixed Rate Riders \$ 1 \$ - \$ - \$ Additional Volumetric Rate Riders \$ 1 \$ - \$ - \$ Additional Volumetric Rate Riders \$ \$ - \$ - \$ - \$ Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ - \$ - \$ - \$ - \$ Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (MMSC) RUral and Remote Rate Protection (RRRP) \$ 0.0045 \$ - \$ - \$ 0.0045 \$ - \$ - \$ - \$ Sub-Total By Standard Supply Service Charge \$ 0.25 \$					т				\$ -	т	
Riders		\$ 0.	1596	-	\$ -	\$	0.1596	-	\$ -	\$ -	
Riders			_		¢				e	e	
CAR Ata Riders		7	-	-	φ -		-	-	•	Ψ -	
Low Voltage Service Charge S		\$	-	-	\$ -	\$	-	-	\$ -		
Smart Meter Entity Charge (if applicable) Smart Meter Entity C	GA Rate Riders	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -	Low Voltage Service Charge	\$	-	-	\$ -			-	\$ -	\$ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)			4	¢			4	•	•	
Additional Volumetric Rate Riders \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		•	-	'	5 -	Þ	-	'	-	ъ -	
Sub-Total B - Distribution (includes Sub-Total A)	Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Total A)	Additional Volumetric Rate Riders	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Bill on Average ESO Wholesale Market Price S S S S S S S S S	Sub-Total B - Distribution (includes Sub-				•				•		
RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B)	Total A)				• -				-	• -	
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total Bill on Average IESO Wholesale Market Price Sub-Total Bill on Average IESO Wholesale	RTSR - Network	\$	-		\$ -	\$		-	\$ -	\$ -	
Sub-Total Connection Sub-Total Connection Sub-Total B) Sub-Total Bill on Average IESO Wholesale Market Price Sub-Total Bill on Avera	RTSR - Connection and/or Line and				•						
Total B)	Transformation Connection	•	-	-	5 -	Ф	-	-	-	ъ -	
Total Bill on Average IESO Wholesale Market Price S	Sub-Total C - Delivery (including Sub-				•				•	•	
WMSC S	Total B)				• -				-	a -	
Nural and Remote Rate Protection \$ 0.0015 - \$ -	Wholesale Market Service Charge		20.45		•		0.0045				
RRRP \$ 0.0015 - \$ - \$ 0.0015 - \$	(WMSC)	\$ 0.	0045	-	•	Þ	0.0045	-	-	5 -	
Standard Supply Service Charge	Rural and Remote Rate Protection						0.0045				
Average IESO Wholesale Market Price \$ 0.1596 - \$ - \$ 0.1596 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	(RRRP)	\$ 0.	0015	-	\$ -	\$	0.0015	-	\$ -	\$ -	
Average IESO Wholesale Market Price \$ 0.1596 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
HST 13% \$ 0.03 13% \$ 0.03 \$ -		\$ 0.	1596	-	\$ -	\$	0.1596	-	\$ -	\$ -	
HST 13% \$ 0.03 13% \$ 0.03 \$ -											
HST 13% \$ 0.03 13% \$ 0.03 \$ -	Total Bill on Average IESO Wholesale Market Price				\$ 0.25				\$ 0.25	i \$ -	0.00%
			13%		\$ 0.03	1	13%		\$ 0.03	3 \$ -	0.00%
	Ontario Electricity Rebate	1			\$ -				\$ -		
	-				\$ 0.28				\$ 0.28	s s -	0.00%
									0.20		2.5070

Proposed/Approved Loss Factor

1.0290

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	31.17	1	\$	31.17	\$	32.28	1	\$	32.28	\$	1.11	3.56%
Distribution Volumetric Rate	\$	-	700	\$	-	\$	-	700	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	700	\$	-	\$	-	700	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	31.17				\$	32.28	\$	1.11	3.56%
Line Losses on Cost of Power	\$	0.0990	20	\$	2.01	\$	0.0990	20	\$	2.01	\$		0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0020	700	\$	1.40	\$	0.0022	700	\$	1.54	\$	0.14	10.00%
CBR Class B Rate Riders	•	0.0002	700	\$	0.14	•	0.0005	700	\$	0.35	\$	0.21	150.00%
GA Rate Riders	, v	0.0002	700	\$	0.14	ŝ	0.0000	700	\$	-	\$	0.21	100.007
Low Voltage Service Charge	Š	_	700	\$		•		700	\$	_	\$		
Smart Meter Entity Charge (if applicable)	•			•									
	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	700	\$	-	\$	-	700	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	35.14				\$	36.60	\$	1.46	4.15%
Total A)				•					•			-	
RTSR - Network	\$	0.0139	720	\$	10.01	\$	0.0137	720	\$	9.87	\$	(0.14)	-1.44%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0085	720	\$	6.12	\$	0.0082	720	\$	5.91	\$	(0.22)	-3.53%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	51.28				\$	52.38	\$	1.10	2.14%
Wholesale Market Service Charge (WMSC)	\$	0.0045	720	\$	3.24	\$	0.0045	720	\$	3.24	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0015	720	\$	1.08	\$	0.0015	720	\$	1.08	\$	-	0.00%
Standard Supply Service Charge	s	0.25	1	s	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
TOU - Off Peak	Š	0.0760	448	\$	34.05	\$	0.0760	448	\$	34.05		-	0.00%
TOU - Mid Peak	s	0.1220	126	\$	15.37	\$	0.1220	126	\$	15.37	\$		0.00%
TOU - On Peak	Š	0.1580		\$	19.91	ŝ	0.1580	126		19.91	\$	_	0.00%
	*	0000	120	Ť	10.01	Ť	011000	.20	Ť	.0.01	Ψ		0.007
Total Bill on TOU (before Taxes)				\$	125.18				\$	126.27	\$	1.10	0.88%
HST		13%		\$	16.27		13%		\$	16.42		0.14	0.88%
Ontario Electricity Rebate		13.1%		\$	(16.40)		13.1%		\$	(16.54)		(0.14)	2.00%
Total Bill on TOU		. 3.170		\$	125.05		, 0		s	126.15		1.10	0.88%
				Ť	120.00				Ť	120.10	, , , , , , , , , , , , , , , , , , ,	1.10	0.007

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current C	EB-Approve	d				Proposed				Im	pact
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$ 35.68		\$		\$	36.95	1		36.95	\$	1.27	3.56%
Distribution Volumetric Rate	\$ 0.0129	2500	\$	32.25	\$	0.0134	2500	\$	33.50	\$	1.25	3.88%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ -	2500		-	\$	-	2500		-	\$	-	
Sub-Total A (excluding pass through)			\$	67.93				\$	70.45	\$	2.52	3.71%
Line Losses on Cost of Power	\$ 0.0990	73	\$	7.18	\$	0.0990	73	\$	7.18	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0022	2,500	\$	5.50	\$	0.0023	2,500	\$	5.75	\$	0.25	4.55%
Riders	,		1				·			Ψ		
CBR Class B Rate Riders	\$ 0.0002	2,500	\$	0.50	\$	0.0005	2,500	\$	1.25	\$	0.75	150.00%
GA Rate Riders	\$ -	2,500		-	\$	-	2,500	\$	-	\$	-	
Low Voltage Service Charge	\$ -	2,500	\$	-			2,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	_	0.00%
	0.42	'	φ	0.42	φ	0.42	'	Ψ	0.42	φ	-	0.00%
Additional Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$ -	2,500	\$	-	\$	-	2,500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	81.53				\$	85.05	\$	3.52	4.32%
Total A)								•		9		
RTSR - Network	\$ 0.0125	2,573	\$	32.16	\$	0.0123	2,573	\$	31.64	\$	(0.51)	-1.60%
RTSR - Connection and/or Line and	\$ 0.0076	2,573	\$	19.55	\$	0.0073	2,573	•	18.78	•	(0.77)	-3.95%
Transformation Connection	\$ 0.0070	2,070	Ψ	19.55	9	0.0073	2,373	9	10.70	÷	(0.77)	-3.9370
Sub-Total C - Delivery (including Sub-			\$	133.24				\$	135.47	\$	2.23	1.68%
Total B)			۳	100.24				•	100.47	•	2.20	1.0070
Wholesale Market Service Charge	\$ 0.0045	2,573	\$	11.58	\$	0.0045	2,573	\$	11.58	\$	_	0.00%
(WMSC)	0.0040	2,070	Ψ	11.00	Ψ	0.0040	2,070	Ψ	11.00	Ψ		0.0070
Rural and Remote Rate Protection	\$ 0.0015	2,573	\$	3.86	\$	0.0015	2,573	\$	3.86	\$	_	0.00%
(RRRP)	,	2,010	1							Ť		
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$ 0.0760		\$		\$	0.0760	1,600	\$	121.60	\$	-	0.00%
TOU - Mid Peak	\$ 0.1220	450	\$	54.90	\$	0.1220	450	\$	54.90	\$	-	0.00%
TOU - On Peak	\$ 0.1580	450	\$	71.10	\$	0.1580	450	\$	71.10	\$	-	0.00%
Total Bill on TOU (before Taxes)	1		\$	396.52				\$	398.76		2.23	0.56%
HST	13%		\$	51.55		13%		\$	51.84	\$	0.29	0.56%
Ontario Electricity Rebate	13.1%		\$	(51.94)		13.1%		\$	(52.24)	\$	(0.29)	
Total Bill on TOU			\$	396.13				\$	398.36	\$	2.23	0.56%

		Current O	EB-Approved	t				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	31.17		\$	31.17	\$	32.28	1	\$	32.28	\$	1.11	3.56%
Distribution Volumetric Rate	\$	-	261	\$	-	\$	-	261	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	261	\$	-	\$	-	261	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	31.17				\$	32.28	\$	1.11	3.56%
Line Losses on Cost of Power	\$	0.0990	8	\$	0.75	\$	0.0990	8	\$	0.75	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0020	261	\$	0.52	\$	0.0022	261	\$	0.57	\$	0.05	10.00%
Riders	"	0.0020	201	Ψ	0.52	Ψ	0.0022	201	Ψ	0.57	Ψ	0.00	10.0070
CBR Class B Rate Riders	\$	0.0002	261	\$	0.05	\$	0.0005	261	\$	0.13	\$	0.08	150.00%
GA Rate Riders	\$	-	261	\$	-	\$	-	261	\$	-	\$	-	
Low Voltage Service Charge	\$	-	261	\$	-			261	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.42		\$	0.42	\$	0.42	4	\$	0.42	\$		0.00%
	*	0.42	'	Ф	0.42	Þ	0.42		Ф	0.42	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	261	\$	-	\$	-	261	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				+	32.91				\$	34.15	\$	1.24	3.77%
Total A)				\$	32.91				Þ	34.15	Þ	1.24	3.77%
RTSR - Network	\$	0.0139	269	\$	3.73	\$	0.0137	269	\$	3.68	\$	(0.05)	-1.44%
RTSR - Connection and/or Line and		0.0085	000	φ.	0.00		0.0082	000		0.00	\$	(0.00)	0.500/
Transformation Connection	\$	0.0085	269	\$	2.28	\$	0.0082	269	\$	2.20	Э	(80.0)	-3.53%
Sub-Total C - Delivery (including Sub-				\$	38.93				\$	40.04	\$	1.11	2.84%
Total B)				Ф	30.93				Ф	40.04	Ф	1.11	2.04%
Wholesale Market Service Charge	\$	0.0045	269	\$	1.21	\$	0.0045	269	\$	1,21	\$		0.00%
(WMSC)	•	0.0045	269	Ф	1.21	Ф	0.0045	209	Ф	1.21	Ф	-	0.00%
Rural and Remote Rate Protection		0.0015	269	\$	0.40	\$	0.0015	269	\$	0.40	•		0.00%
(RRRP)	•	0.0015	269	Ф	0.40	Ф	0.0015	209	Ф	0.40	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0760	167	\$	12.70	\$	0.0760	167	\$	12.70	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	47	\$	5.73	\$	0.1220	47	\$	5.73	\$	-	0.00%
TOU - On Peak	\$	0.1580	47	\$	7.42	\$	0.1580	47	\$	7.42	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	66.64				\$	67.75	\$	1.11	1.66%
HST		13%		\$	8.66		13%		\$	8.81	\$	0.14	1.66%
Ontario Electricity Rebate		13.1%		\$	(8.73)		13.1%		\$	(8.87)	\$	(0.14)	
Total Bill on TOU				\$	66.57				\$	67.68	\$	1.11	1.66%
				Ť	00.07				Ť	J00	, w	1.11	1.50 /6

Attachment A-2: 2026 IRM Rate Generator Model for GBE(E+) Rate Zone

Quick Link

Ontario Energy Board's 2026 Electricity Distribution Rate Applications Webpage

			Version 1.0	
Utility Name	GrandBridge Energy Inc.			
Service Territory	Energy+ Rate Zone			
Assigned EB Number	EB-2025-0037			
Name of Contact and Title	Gaetana Girardi, Director Regulatory Affairs 8	Revenue Assurance		
Phone Number	(519) 621-3530 ex: 2360			
Email Address	regulatoryaffairs@grandbridgeenergy.com			
Rate Effective Date	Thursday, January 1, 2026			
Rate-Setting Method	Price Cap IR			
Select the last Cost of Service rebasing year.	2019			
To determine the first year the continuity schedules in tab 3 will be generated for input, ar For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2023 rate application were to be selected, select 2021.		ces that were	For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's	
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2023		2026 Electricity Distribution Rates webpage.	
Determine whether scenario a or b below applies, then select the appropriate year.				
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 				
b) If the account balances were last approved on an interim basis, and	2023			
there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.				
 For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year. 	2023			
a) If the account balances were last approved on a final basis, select the year of the year-				
end balances that the balance was were last approved on a final basis. b) If the accounts were last approved on an interim basis, and				
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	2023			
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 				
4. Select the earliest vintage year in which there is a balance in Account 1595.	2020			
(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)				
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes			
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: GrandBridge Energy Inc. is:	Partially Embedded With	,	idge Energy (formerly Brantford Power Inc.)	Distribution System(s)
8. Have you transitioned to fully fixed rates?	Yes	in necessary, enter an nose asserba	tors mines in the above green shaded cent,	
Do you want to update your low voltage service rate?	No			
Legend Rela groon cells represent input cells				
Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate iter	m from the drop down list			
Pale blue cells represent drop-down lists. The applicant should select the appropriate item Red cells represent flags to identify either non-matching values or incorrect user selection				
Red cells represent flags to identify either non-matching values or incorrect user selection Pale grey cells represent auto-populated RRR data.	10.			
and gray dente represent date population (VAX data).				

Contain Energy Board Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Please complete the following continuity schedule for the following Deferral Variance Accounts. Enter information into green cells only. Please see instructions to for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2020										2021					
						2020										2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2029	OEB-Appeared Disperition during 2020	Principal Adjustmented during 2020	Closing Principal Ralance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OSB-Appeared Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OSB-Appeared Disposition during 2021	Dincipal AdjustmentsI during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Appeared Disposition during 2021	Interest Adjustments1 during 2021	Closing latero Amounts as a Day 31, 2021
Group 1 Accounts																					
LV Variance Account	1550	ell									0										
Smart Metering Entity Charge Variance Account	1551	011										0									
RSVA - Wholesale Market Service Charge ¹	1580	all																			
Variance WMS - Sub-account CBR Class A ¹	1580	all																			
Variance WMS - Sub-account CBR Class B ¹	1580	all																			
RSVA - Retail Transmission Network Charge	1584	011																			
RSVA - Retail Transmission Connection Charge	1505	011									0	0									
RSVA - Power*	1588	oll									0	0									
RSVA - Gobal Adustment ⁴	1589	oll									0	0									
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0									0	0			(161,133)	(161,133)				(70.864)	(70.864
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0									0	0			(6.950)	(6.950)				45,999	45.99
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0									0	0								0	
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0									0	0								0	
Disposition and Recovery/Refund of Regulatory Balances (2024) ¹	1595										0										
Disposition and Recovery/Refund of Regulatory Balances (2025) ³												_									
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																				
Refer to the Filing Requirements for disposition eligibility.		0				0					0	0								0	
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1509 - Global Adjustment requested for disposition	1509									0					(168,083)	(168,083)				(21.865)	(21.86)
Total Group 1 Balance excusing Account 1989 - Global Adjustment requested for disposition										0		0			(168,083)					(21,865)	(21,865
tom order common reference or aspective											U				(166,083)	(166,063)	,			(21,860)	(21,860
LRAM Variance Account (only input amounts if applying for disposition of this account)	1998										0										
and the second s																					
Total Group 1 balance including Account 1968 requested for disposition										0	0				(150.05)	(155.053)				(21,865)	(21.86

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

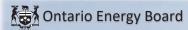
Please complete the following continuity schedule for the following Deferral Variance Accounts. Enter information into green cells only. Please see instructions to for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Account Descriptions Account Number Associate	oning Principal Transactions Dobis/ postes as of Jan (Carolit during 2022	OER-Appeared Princ Disposition during Adjustmen 2022 20	and during Princi	sing Opening cipal Interest to as of Associate as	of Dec 31, 2022	OSB-Appeared Disposition A during 2022	Minsterests Am	amounts as of Am	ening Principal	Exposactions Debit /	OEB-Approved	Dinini	2023 Closing	Opening	om	Appeared Inter-	- Outstand	ot Opening Principal			Principal	2024	O	
Account Descriptions Account Descriptions	numbs as of Jan. Transactions Debid/	Disposition during Adjustmen	stoct during Balance	cipal Interest transf Amounts as	of Dec 31, 2022		Minsterests Am	amounts as of Am		Exansactions Debit /	OEB-Appeared	Dinini	Closing	Opening	om	toomed later	- Ontobar	On the Britain			Belowled	Clasine	Occurren	
UV Markon Account 1500 Street Melaning Uniform Account 1501 ROVA - Uniform Account 1501 ROVA - Uniform Account 1501 ROVA - Uniform Miles - Uniform Account GRI Class -	0							Dec 31, 2022	1, 2023	(Credit) during 2023	Disposition during . 2023	Lijustments I during 2023	Principal Balance as of A Dec 31, 2029	Interest Into amounts as of D Jan 1, 2023		position Adjustes ag 2023 during			Transactions Debit/ (Credit) during 2028	OEB-Appeaved Disposition during J 2024	Adjustmented during 2024		Interest Amounts as of Jan 1, 2020	isterest Jan 1 to Dec 31, 2020
Servert Melaining Cirolity Changes Variances Account 1551	0																							
Servert Melaining Cirolity Changes Variances Account 1551	0		0		0			0	0			120.458	120.458				4.887 4.887	120.458	158.972	88.471		190,958	4.887	4.000
Variance WMS – Sub-account CBR Class A ¹ 1580 Variance WMS – Sub-account CBR Class B ¹ 1580 FSVA – Real Towardsion Network Charoe 1584	0		0	ō	0			ō				(324, 170)	(324.170)				1715 (14.715	5) (324,170)	(50,805)	(190,207)		(194.757)	(14,715)	(9.250)
Variance WMS – Sub-account CBR Class A ¹ 1500 Variance WMS – Sub-account CBR Class B ¹ 1500 FSVA – Relat Travariation Network Charse 1504					0							2.049.456	2.049.455				4.769 254.769		(636,035)	3,716,265		(2.302.864)	254.769	(20,859)
Variance WMS – Sub-account CER Class B ¹ 1580 RSVA - Retail Transmission Network Chance 1594			0		0							0					0	0 0		0		0	0	
PSVA - Retail Transmission Network Charge 1584			0		0							80 581	80.581			(9	1949 194949	80.581	696.218	(91.488)		850.287	(14 949)	(42,389)
PSVA - Retail Transmission Connection Charge 1585	ol .		0	ō	0			ō				1,250,496	1,250,496				3.426 73.426		1,120,367	706.177		1.664.706	73.426	40,515
	0		0		0			0	0			671.756	671.758	0			7.912 7.912	2 671.758	568.746	(224.790)		1.465.293	7.912	53,538
PSVA - Power* 1588	0				0			0				272.410	272.410			- 0	3.717) (3.717	70 272,410	1,561,295	(53.952)	(1.516.895)	370.762	(2.717)	37.282
PSVA - Global Adjustment ⁴ 1589	0				0			0				970.937	970,937				3.780 13.780	970.937	2,538,788	(262,546)	(60,641)	3.711.630	13.780	77.745
Disposition and Recovery/Refund of Regulatory Balances (2020) ³ 1595	(161,133) 2.797		0 (15)	58.336) (70.8	64) (3.032)			(73.896)	(158.330)				(158,336)	(73.896)	(6.925)		(80.822	2) (158,336)	0			(158,336)	(80,822)	(8,145)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	(5.950) (30.793)		0 0	37,743) 48.5	999 (519)			48,480	(37,743)	45			(37,698)	45.480	(1.898)		46.560	(27,698)	0			(37,698)	46.582	(1.938)
Disposition and Recovery/Refund of Regulatory Balances (2022) ¹ 1595	0 (3.262.544)	(3.197.202)	0 (0	65.261)	0 19.604	(34.625)		54.229	(65.261)	(4.251)			(69.512)	54,229	(3.375)		50.854	(69.512)	0			(69.512)	50,854	(3.579)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595	0 0	0	0	0	0				0	(2,741,234)	(3.216.144)		474.910		72.521	296.450	(223.930	474.910	(90.715)	0		304.196	(223,930)	31,941
Disposition and Recovery/Rehard of Regulatory Balances (2024) ¹ 1505																0			64 155 7953	(3.730.323)		(425.452)		90.693
Disposition and Recovery/Retund of Regulatory Balances (2025) ³				-				- 1					-					1						
Not to be discosed of until two years after rate rider has expired and that balance has been audited. 1995																								
Refer to the Filing Requirements for disposition eligibility.	0 0	0	0	0	0			0	0	0			0	0	0			0 0				0	0	
RSVA - Global Adjustment requested for disposition 1509												970.937	970.907				3.780 13.780	970.937	2,538,788	(262.546)	(60,641)	3.711.630	13,780	77.745
	(168.083) (3.290.540)	(3.197.202)	0 (26	61.341) (21.8	g5) 15.053	(34,625)	0	28.812	(261,341)	(2,745,440)	(3.216.144)	4.120,988	4.330.352	28.812	60.321		7,613 100,296		(837.722)	220,153	(1.515.895)	1.755.582	100,295	172.780
Total Group 1 Balance requested for disposition	(168,083) (3,290,540)	(3,197,282)		61,341) (21,8		(34,625)	ō	28,012	(261,341)	(2,745,440)	(3,216,144)	5,091,926	5,301,289	28,812	60,321		11,393 114,077		1,701,066	(42,393)	(1,577,536)	5,457,212	114,077	250,525
LRAM Variance Account (only input amounts if applying for disposition of this account) 1555	0		(107,181) (107	07,181)	0		(9,829)	(9,629)	(107,181)			127,852	20,671	(9,829)			1,768 (8,061	1) 20,671		(107,182)		127,853	(8,061)	
Total Group 1 balance including Account 1999 requested for disposition	(168.083) (3.790.540)	(3.197.383)	(107.180) (39		95.053	(34.625)																		

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Please complete the following continuity schedule for the following Deferral Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete sabe 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RSR filing.

							2025		Projected In	terest on Dec-3	1-2025 Bala	nces		2.1.7 RRR ⁵		
Account Descriptions	Account Number	OEB-Approved Expection during 2024	Interest Adjustments1 during 2024	Closing Interest Amounts as of Dec 31, 2020	Principal Dioposition during 2025 - instructed by OEB	Introde Disposition during 2025 - instructed by OSB	Balances as of Dec 31, 2023 Adjusted for	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Projected Interest from Jan 1, 2025 to Dec 31, 2026 on Dec 31, 2028 balance adjusted for disposition during 2025 ²	Projected Interest from Jan 1, 2825 to Agr 30, 2025 on Dec 31, 2020 bulance adjusted for disposition during 2825. ²	Total Interest	Total Claim	Account Disposition YogNa?	As of Dec 31, 2024	Variance RBR vs. 2026 Balance (Dincipal + Interest)	
Group 1 Accounts																
LV Variance Account	1550	4.097		5.450	31,985	2.435	158.972	3.022	5.016		8,038	167,010		195,416		
Smart Melering Entity Charge Variance Account	1551	(11,090)		(12,275)	(133.962)	(9.917)	(60,805)	(2.358)	(1,910)		(4.276)	(65,081)		(207.042)		
RSVA - Wholesale Market Service Charge ⁵	1580	245.417		(12,508)	(1,005,810)	(77,406)	(636,035)	64,090	(20.057)		44,831	(591,203)		(2.315.352)		The variance does not match the value in cell BVSS. Please provide an explanation of the variance in the Manager's Summary
Variance WMS - Sub-account CBR Class A ¹	1580	0			0	0			0					0		
Variance WMS - Sub-account CBR Class B ¹	1580	(8.776)		(48.562)	172,069	2,580	696,218	(51,242)	21.966		(29.276)	666.942		819.725		
RSVA - Retail Transmission Network Charge	1584	52,475		61,768	544,319	48,956	1,120,387	12,013	35,348		48,161	1,168,548		1,725,475	0	
RSVA - Retail Transmission Connection Charge	1586	(16,157)		77,608	895,547	70,127	568,746	7,411	17,944		25,355	594,100		1,542,901	0	
RSVA - Power ⁴	1588	(3,865)		37,430	326,362	16,939	44,400	20,491	1,401		21,891	66,291		841,448	433,255	Please provide an explanation of the variance in the Manager's Summary
RSVA - Global Adjustment ⁶	1589	(32,661)		124,185	1,233,454	109,904	2,478,147	14,282	78,186		92,455	2,570,614		3,886,632	50,815	Please provide an explanation of the variance in the Manager's Summary
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(88,967)	(158,335)	(88,969)	0	1			1	0	No	(247,304)	(1)	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			44,544	(37,698)	44,642	0	2			2	0	No	6,945	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			47,275			(69,512)	47,275	(2,193)		45,082	(24,431)	Yes	(22,238)	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0		(191,989)			384,196	(191,989)			(191,989)	0	No	192,208	1	
Disposition and Recovery/Refund of Regulatory Balances (2024) ¹	1595	(205.997)		357.690			(425.462)	357.690			357,690	0	No	(67,771)	4	
Disposition and Recovery/Refund of Regulatory Balances (2025) ¹																
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595												No			
Refer to the Filing Requirements for disposition eligibility.				0	(1,207,962)	(119,461)	1,207,962	119,461			119,461	0			0	
		l														
RSVA - Global Adjustment requested for disposition	1509	(32,661)		124,185	1,233,484	109,904	2,478,147	14,282	78,186	0	92,455	2,570,614		3,886,632	50,815	
Total Group 1 Balance excluding Account 1529 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition		(4,495)		277,572 401,758	(1,233,484)	(109,904)	2,989,065 5,467,212	387,476 401,758	57,496		444,971 537,439	1,982,176		1,646,686	(386,467)	
Total Group 1 Balance requested for disposition		(37,150)		401,750		U	5,467,212	401,756	130,001	0	537,439	4,502,790		5,533,318	(330,004)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1960	(9.830)		1.769	127,852	1.760								129,622		
whose variance recovers (using repea announce is applying for disposition of this account)	1566	(9,830)		1,709	127,802	1,700	1	1			1	1		129,022		
		l													l	
Total Group 1 balance including Account 1556 requested for disposition		(46,986)		403,527	127,852	1,768	5,467,213	401,758	135,681	0	537,440	4,552,792		5,662,940	(335,652)	



Data on this worksheet has been populated using your most recent RRR filing.	

If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA

Please contact the OEB to make adjustments to the IRM rate generator for this

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Wholesale Market	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2022) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	542,709,487	0	4,681,450	0	0	0	542,709,487	0	29%		64,109
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	218,827,695	3,759	27,721,273	3,759	0	0	218,827,695	3,759	12%		6,860
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	480,333,444	1,513,423	427,049,841	1,345,296	7,937,843	15,725	472,395,601	1,497,698	26%		732
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	269,821,869	634,595	244,460,300	590,783	25,361,569	43,811	244,460,300	590,784	15%		26
LARGE USE SERVICE CLASSIFICATION	kW	159,015,613	328,261	159,015,613	328,261	0	0	159,015,613	328,261	9%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,164,673	0	209,748	0	0	0	2,164,673	0	0%		464
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,060,293	16,878	5,602,434	15,603	0	0	6,060,293	16,878	0%		17,280
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	66,482	455	8,917	192	0	0	66,482	455	0%		88
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	13,702,265	28,598	13,702,265	28,598	0	0	13,702,265	28,598	1%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	74,715,098	140,797	0	0	74,715,098	140,797	0	0	4%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	358,800	1,189	358,800	1,189	0	0	358,800	1,189	0%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,726,053	20,299	9,726,053	20,299	0	0	9,726,053	20,299	1%		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	69,913,318	169,835	69,913,318	169,835	0	0	69,913,318	169,835	4%		4
	Total	1,847,415,089	2,858,089	962,450,013	2,503,815	108,014,509	200,333	1,739,400,580	2,657,756	100%	C	89,568

Threshold Test

\$4,552,792 Total Claim (including Account 1568) \$4,552,790 Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) 2 \$0.0025

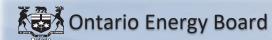
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

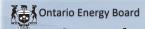


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class		% of Customer	% of Total kWh adjusted for		;	allocated based on Total less WMP		all	located based on Total less WMP		
	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588 1	595_(2022)	1568
RESIDENTIAL SERVICE CLASSIFICATION	29.4%	90.3%	31.2%	49,062	(58,790)	(184,461)	343,281	174,527	20,683	(7,177)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.8%			19,782	(6,291)	(74,377)	138,415	70,372	8,340	(2,894)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	26.0%	0.0%	27.2%	43,423	0	(160,562)	303,826	154,468	18,004	(6,352)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	14.6%	0.0%	14.1%	24,392	0	(83,089)	170,671	86,771	9,317	(3,568)	0
LARGE USE SERVICE CLASSIFICATION	8.6%	0.0%	9.1%	14,375	0	(54,048)	100,582	51,137	6,060	(2,103)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	196	0	(736)	1,369	696	82	(29)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	548	0	(2,060)	3,833	1,949	231	(80)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	6	0	(23)	42	21	3	(1)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	0.7%	0.0%	0.8%	1,239	0	(4,657)	8,667	4,406	522	(181)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	4.0%	0.0%	0.0%	6,754	0	0	47,260	24,027	0	(988)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0.0%	0.0%	0.0%	32	0	(122)	227	115	14	(5)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	0.5%	0.0%	0.6%	879	0	(3,306)	6,152	3,128	371	(129)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	3.8%	0.0%	4.0%	6,320	0	(23,763)	44,222	22,483	2,665	(925)	0
Total	100.0%	100.0%	100.0%	167,010	(65,081)	(591,203)	1,168,548	594,100	66,291	(24,431)	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2023	
1b	The year Account 1580 CBR Class B was last disposed	2023	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	10	

			202	24
Customer	Rate Class		July to December	January to June
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,470,150	2,448,519
		kW	7,973	9,038
		Class A/B	A	В
Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	449,922	378,413
		kW	1,757	1,511
		Class A/B	В	Α
Customer 3	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	7,616,702	7,095,640
		kW	13,061	12,615
		Class A/B	A	В
Customer 4	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,532,609	2,944,210
		kW	7,957	6,559
		Class A/B	A	В
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	8,554,963	7,282,906
		kW	23,761	21,524
		Class A/B	A	В
Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,413,822	1,101,341
		kW	4,425	3,300
		Class A/B	A	В
Customer 7	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6,564,087	5,986,302
		kW	10,707	10,200
		Class A/B	A	В
Customer 8	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,002,020	1,830,666
		kW	5,021	4,739
		Class A/B	A	В
Customer 9	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	964,038	868,476
		kW	3,553	2,843
		Class A/B	Α	В
Customer 10	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,246,221	1,019,896
		kW	3,621	3,423
		Class A/B	Α	В

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

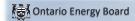
3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2024
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	57,208,098
		kW	185,774
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	180,767,887
		kW	432,011
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	154,962,396
		kW	318.938

94 of 201



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2023

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024
Non-RPP Consumption Less WMP Consumption	Α	962,450,013	962,450,013
Less Class A Consumption for Partial Year Class A Customers	В	34,743,025	34,743,025
Less Consumption for Full Year Class A Customers	С	392,938,382	392,938,382
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	534,768,606	534,768,606
All Class B Consumption for Transition Customers	E	31,027,880	31,027,880
Transition Customers' Portion of Total Consumption	F = F/D	5.80%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 2,570,614
Transition Customers Portion of GA Balance	H=F*G	\$ 149,150
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 2,421,464

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		10					
Customer		for Transition Customers During the Period When They Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2024		Customer Specific GA Allocation for the Period When They Were Class B customers	Eq	onthly ual yments
Customer 1		2,448,519	2,448,519	7.89%	\$ 11,770	\$	981
Customer 2		449,922	449,922	1.45%	\$ 2,163	\$	180
Customer 3		7,095,640	7,095,640	22.87%	\$ 34,109	\$	2,842
Customer 4		2,944,210	2,944,210	9.49%	\$ 14,153	\$	1,179
Customer 5		7,282,906	7,282,906	23.47%	\$ 35,009	\$	2,917
Customer 6		1,101,341	1,101,341	3.55%	\$ 5,294	\$	441
Customer 7		5,986,302	5,986,302	19.29%	\$ 28,776	\$	2,398
Customer 8		1,830,666	1,830,666	5.90%	\$ 8,800	\$	733
Customer 9	,	868,476	868,476	2.80%	\$ 4,175	\$	348
Customer 10	,	1,019,896	1,019,896	3.29%	\$ 4,903	\$	409
Total		31,027,880	31,027,880	100.00%	\$ 149,150		

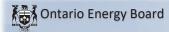


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

							Rate Rider Recovery to b	ae used below	
		Total Metered Non-RPP 2024 Consumption excluding WMP	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4.681.450	0	0	4.681.450	0.9%	\$22.504	\$0.0048	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,721,273	0	0	27,721,273	5.5%	\$133,255	\$0.0048	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	427,049,841	57,208,098	11,274,817	358,566,926	71.2%	\$1,723,619	\$0.0048	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	244,460,300	180,767,887	54,496,090	9,196,323	1.8%	\$44,206	\$0.0048	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	159,015,613	154,962,396	0	4,053,217	0.8%	\$19,484	\$0.0048	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	209,748	0	0	209,748	0.0%	\$1,008	\$0.0048	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,602,434	0	0	5,602,434	1.1%	\$26,931	\$0.0048	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	8,917	0	0	8,917	0.0%	\$43	\$0.0048	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kWh	13,702,265	0	0	13,702,265	2.7%	\$65,866	\$0.0048	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kWh	358,800	0	0	358,800	0.1%	\$1,725	\$0.0048	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kWh	9,726,053	0	0	9,726,053	1.9%	\$46,753	\$0.0048	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kWh	69,913,318		0	69,913,318	13.9%	\$336,071	\$0.0048	kWh
	Total	962 450 013	207 029 297	65 770 907	503 740 724	100.0%	\$2,421,465		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2023

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

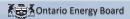
		Total	2024
Total Consumption Less WMP Consumption	A	1,739,400,580	1,739,400,580
Less Class A Consumption for Partial Year Class A Customers	В	34,743,025	34,743,025
Less Consumption for Full Year Class A Customers	С	392,938,382	392,938,382
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	1,311,719,173	1,311,719,173
All Class B Consumption for Transition Customers	E	31,027,880	31,027,880
Transition Customers' Portion of Total Consumption	F = E/D	2.37%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 666,942
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 15,776
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	\$ 651,166

Allocation of CBR Class B Balances to Transition Customers

Allocation of CBR Class B Balances to Transition Customers		40	7				
# of Class A/B Transition Customers		10					
Customer		Iotal Metered Class B Consumption (kWh) for Transition Customers During the Period When They were	1 Customers Customers During the Period				nthly ual yments
Customer 1		2,448,519	2,448,519	7.89%	\$ 1,245	\$	104
Customer 2		449,922	449,922	1.45%	\$ 229	\$	19
Customer 3		7,095,640	7,095,640	22.87%	\$ 3,608	\$	301
Customer 4		2,944,210	2,944,210	9.49%	\$ 1,497	\$	125
Customer 5		7,282,906	7,282,906	23.47%	\$ 3,703	\$	309
Customer 6		1,101,341	1,101,341	3.55%	\$ 560	\$	47
Customer 7		5,986,302	5,986,302	19.29%	\$ 3,044	\$	254
Customer 8	·	1,830,666	1,830,666	5.90%	\$ 931	\$	78
Customer 9	·	868,476	868,476	2.80%	\$ 442	\$	37
Customer 10		1,019,896	1,019,896	3.29%			43
Total		31,027,880	31,027,880	100.00%	\$ 15,776	\$	1,315



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

								Metered 2024 Consumption for	Current Class B		TOTAL COR CIASS D \$		
		Total Metered 2024 Co	onsumption	Total Metered 2024 Consu	mption for Full	Total Metered 2024 Consump	tion for Transition	Customers (Total Consumption	LESS WMP, Class		allocated to Current	CBR Class B Rate	
		Minus WMF	•	Year Class A Cust	omers	Customers	3	A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	542,709,487	0	0	0	0	0	542,709,487	0	42.4%	\$275,940	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	218,827,695	3,759	0	0	0	0	218,827,695	3,759	17.1%	\$111,263	\$0.0005	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	472,395,601	1,497,698	57,208,098	185,774	11,274,817	34,192	403,912,686	1,277,732	31.5%	\$205,369	\$0.1607	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	244,460,300	590,784	180,767,887	432,011	54,496,090	123,396	9,196,323	35,377	0.7%	\$4,676	\$0.1322	kW
LARGE USE SERVICE CLASSIFICATION	kW	159,015,613	328,261	154,962,396	318,938	0	0	4,053,217	9,323	0.3%	\$2,061	\$0.2211	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,164,673	0	0	0	0	0	2,164,673	0	0.2%	\$1,101	\$0.0005	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,060,293	16,878	0	0	0	0	6,060,293	16,878	0.5%	\$3,081	\$0.1825	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	66,482	455	0	0	0	0	66,482	455	0.0%	\$34	\$0.0748	kW
CND	kW	13,702,265	28,598	0	0	0	0	13,702,265	28,598	1.1%	\$6,967	\$0.2436	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	358,800	1,189	0	0	0	0	358,800	1,189	0.0%	\$182	\$0.1530	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,726,053	20,299	0	0	0	0	9,726,053	20,299	0.8%	\$4,945	\$0.2436	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	69,913,318	169,835	0	0	0	0	69,913,318	169,835	5.5%	\$35,547	\$0.2093	kW
	Total	1,739,400,580	2,657,756	392,938,382	936,723	65,770,907	157,587	1,280,691,292	1,563,445	100.0%	\$651,166		

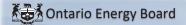


Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

Total Metered Total Metered KW KWin less WMP Account Balances to Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Account Rate Rider for Consumption Classes 2 Applicable) 2 Rider 2 (if applicable) 2 Rate Rider for Rider 2 Rider 2 Rider 2 Rider 2 Rate Rider for Account Rate Non-WMP Account Rate Rider for Account Rate Rider fo



Summary - Sharing of Tax Change Forecast Amounts

	2019	2026
OEB-Approved Rate Base	\$ 173,825,304	\$ 173,825,304
OEB-Approved Regulatory Taxable Income	\$ 2,144,839	\$ 2,144,839
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) 1,2		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 321,726
Provincial Taxes Payable		\$ 246,656
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	-	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 568,382	\$ 568,382
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 568,382	\$ 568,382
Grossed-up Income Taxes	\$ 773,309	\$ 773,309
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was

2. The OEB's proxy for taxable capital is rate base.

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.
c. is completely eliminated when the taxable capital is \$50 million or more.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	58,677	461,453,716	0	21.81	0.0047	0.0000	15,355,736	2,172,859	0	17,528,595	87.6%	12.4%	0.0%	51.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	6,451	193,967,011	0	14.52	0.0155	0.0000	1,123,800	3,007,818	0	4,131,617	27.2%	72.8%	0.0%	12.2%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	801	490,088,356	1,564,769	113.09	0.0000	4.1705	1,087,549	0	6,525,873	7,613,422	14.3%	0.0%	85.7%	22.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	30	214,108,990	552,369	864.41	0.0000	3.7022	311,146	0	2,044,973	2,356,119	13.2%	0.0%	86.8%	7.0%
LARGE USE SERVICE CLASSIFICATION	kW	2	145,141,006	330,833	8976.07	0.0000	2.4926	215,426	0	824,635	1,040,061	20.7%	0.0%	79.3%	3.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	499	2,273,988	0	5.53	0.0136	0.0000	33,098	30,944	0	64,042	51.7%	48.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,260	3,798,281	10,945	2.37	0.0000	19.1000	462,765	0	209,059	671,824	68.9%	0.0%	31.1%	2.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	168	126,989	343	2.04	0.0000	30.5028	4,113	0	10,460	14,573	28.2%	0.0%	71.8%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	0	12,605,162	24,387	0.00	0.0000	2.0718	0	0	50,527	50,527	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	0	58,104,381	114,657	0.00	0.0000	1.9300	0	0	221,287	221,287	0.0%	0.0%	100.0%	0.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	0	347,757	1,075	96.98	0.0000	3.9297	0	0	4,224	4,224	0.0%	0.0%	100.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	0	12,191,720	29,011	96.98	0.0000	3.9297	0	0	114,004	114,004	0.0%	0.0%	100.0%	0.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	0	43,274,122	0	96.98	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		82,888	1,637,481,480	2,628,389				18,593,631	5,211,621	10,005,041	33,810,294				100.0%

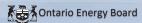
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	542,709,487		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	218,827,695	3,759	0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	480,333,444	1,513,423	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	269,821,869	634,595	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	159,015,613	328,261	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,164,673		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,060,293	16,878	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	66,482	455	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	13,702,265	28,598	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	74,715,098	140,797	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	358,800	1,189	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	9,726,053	20,299	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	69,913,318	169,835	0	0.0000	kW
Total		1 0 47 415 000	2 000 000	co.		



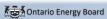
Columns E and F have been populated with data from the most recent RRR filling. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17

EV Multiplie	r: 0.17	J						
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	542,709,487	0	1.0307	559,370,668	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	542,709,487	0	1.0307	559,370,668	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	218,827,695	3,759	1.0307	225,545,705	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	218,827,695	3,759		225,545,705	
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.5009	46,422,535	146,267			
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 50 To 999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	3.0718	46,422,535	146,267			
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9352	0	0			
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 50 To 999 kW Service Classification	(see Gross Load Billing Note) - EV CHARGING	\$/kW	0.5222	0	0			
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	5.5393	432,181,324	1,356,677			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 50 To 999 kW Service Classification	 Interval Metered <1000 kW (see Gross Load Billing Note) 	\$/kW	3.1029	432,181,324	1,356,677			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING	\$/kW	0.9417	1,729,585	10,479			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 50 To 999 kW Service Classification	 Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING 	\$/kW	0.5275	1,729,585	10,479			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0273	269,821,869	634,595			
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 1,000 To 4,999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	2.1315	269,821,869	637,688			
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6846	0	0			
	Retail Transmission Rate - Line and Transformation Connection Service Rate							
General Service 1,000 To 4,999 kW Service Classification	(see Gross Load Billing Note) - EV CHARGING	\$/kW	0.3624	0	0			
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1424	159,015,613	328,261			
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load B	3 \$/kW	2.1505	159,015,613	373,862			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	2,164,673	0		2,231,128	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	2,164,673	0		2,231,128	
Street Lighting Service Classification		\$/kW	2.9305	6,060,293	16,878			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6439	6,060,293	16,878			
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2148	66,482	455			
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	1.5897 4.1424	66,482 13.702.265	455 28.598			
Embedded Distributor Service Classification - Hydro One Cnd								
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate	\$/kW	2.6339	13,702,265	28,598			
Embedded Distributor Service Classification - Waterloo		\$/kW	4.1424	74,715,098	140,797			
Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6339	74,715,098	140,797			
Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Hydro One #1 Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW S/kW S/kW	4.6266 2.1742 4.6265 2.1741	358,800 358,800 9,726,053 9,726,053	1,189 1,189 20,299 20,299			

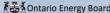


Uniform Transmission Rates	Unit	2024 ı to Jun	2024 Jul to Dec	2025 1 to Jun	2025 Jul to Dec		2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$ 5.78 \$	6.12	\$ 6.37 \$	6.37	\$	6.37
Line Connection Service Rate	kW	\$ 0.95 \$	0.95	\$ 1.00 \$	1.00	\$	1.00
Transformation Connection Service Rate	kW	\$ 3.21 \$	3.21	\$ 3.39 \$	3.39	\$	3.39
Hydro One Sub-Transmission Rates	Unit	2024		2025			2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	4.9103	\$	5.3280	\$	5.3280
Line Connection Service Rate	kW	\$	0.6537	\$	0.6882	\$	0.6882
Transformation Connection Service Rate	kW	\$	3.3041	\$	3.4894	\$	3.4894
Both Line and Transformation Connection Service Rate	kW	\$	3.9578	\$	4.1776	\$	4.1776
If needed, add extra host here. (I)	Unit	2024		2025			2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	3.72	\$	4.25	\$	4.25
Line Connection Service Rate	kW	\$	2.32	\$	2.57	\$	2.57
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	2.32	\$	2.57	\$	2.57
If needed, add extra host here. (II)	Unit	2024		2025			2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
		Historical 20	24	Current 20	25	F	orecast 2026
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		-14	ne Connect	ion	Transfe	ormation Co	onnection	Tok	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	257,770	\$5.78	\$ 1,489,911	276,523	\$0.95	\$ 262,697	186,077	\$3.21	\$ 597,307	\$	860,004
February	236,205	\$5.78	\$ 1,365,265	254,377	\$0.95	\$ 241,658	168,258	\$3.21	\$ 540,108	\$	781,766
March	238,706	\$5.78	\$ 1,379,721	263,322	\$0.95	\$ 250,156	161,871	\$3.21	\$ 519,606	\$	769,762
April	234,798	\$5.78	\$ 1,357,132	336,379	\$0.95	\$ 319,560	230,785	\$3.21	\$ 740,819	\$	1,060,379
May	283,665	\$5.78	\$ 1,639,584	295,697	\$0.95	\$ 280,912	202,244	\$3.21	\$ 649,203	\$	930,115
June	325,329	\$5.78	\$ 1,880,402	341,946	\$0.95	\$ 324,849	234,087	\$3.21	\$ 751,419	\$	1,076,268
July	308,617	\$6.12	\$ 1,888,736	338,943	\$0.95	\$ 321,996	228,115	\$3.21	\$ 732,249	\$	1,054,245
August	304,712	\$6.12	\$ 1,864,837	339,121	\$0.95	\$ 322,165	226,735	\$3.21	\$ 727,819	\$	1,049,984
September	344,852 233,421	\$6.12	\$ 2,110,494 \$ 1,428,537	364,424 257,623	\$0.95 \$0.95	\$ 346,203 \$ 244,742	274,740 175,295	\$3.21	\$ 881,915 \$ 562,697	\$	1,228,118 807,439
October November	255,647	\$6.12 \$6.12	\$ 1,428,537 \$ 1,564,560	271,299	\$0.95	\$ 244,742 \$ 257,734	175,295	\$3.21 \$3.21	\$ 562,697 \$ 610,975	\$	868,709
December	276,963	\$6.12	\$ 1,695,014	297,525	\$0.95	\$ 282,649	204,502	\$3.21	\$ 656,451	\$	939,100
Total	3,300,685	\$ 5.96	\$ 19,664,191	3,637,179	\$ 0.95	\$ 3,455,320	2,483,044	\$ 3.21	\$ 7,970,571	\$	11,425,891
Hydro One		Network			ne Connect			ormation Co			al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	10,342	\$4.9103	\$ 50,780	10,827	\$0.6537	\$ 7,078	4,035		\$ 13,331	\$	20,409
February	9,318	\$4.9103	\$ 45,756	9,394	\$0.6537	\$ 6,141	3,433	\$3.3041	\$ 11,343	\$	17,483
March	8,686	\$4.9103	\$ 42.651	8,914	\$0.6537	\$ 5.827	3.290	\$3,3041	\$ 10,870	\$	16,697
April	8,127	\$4.9103	\$ 39,906	8,161	\$0.6537	\$ 5,335	3,047	\$3.3041	\$ 10,069	\$	15,404
May	11.815	\$4.9103	\$ 58.013	11.815	\$0.6537	\$ 7.723	4.814	\$3.3041	\$ 15,905	Š	23.628
June	17 054	\$4.9103	\$ 83,739	17,054	\$0.6537	\$ 11 148	6.324	\$3.3041	\$ 20.896	s	32 044
July	16.005	\$4.9103	\$ 78.589	16.005	\$0.6537	\$ 10.462	5.729	\$3,3041	\$ 18.931	Š	29.393
August	16.449	\$4.9103	\$ 80,770	16,449	\$0.6537	\$ 10.753	5.827	\$3,3041	\$ 19.251	Š	30.004
September	13,595	\$4.9103	\$ 66,756	14,849	\$0.6537	\$ 9,707	7,446	\$3.3041	\$ 24,603	\$	34,309
October	11,393	\$4.9103	\$ 55,945	11,902	\$0.6537	\$ 7,781	4,869	\$3.3041	\$ 16,088	\$	23,869
November	10.238	\$4.9103	\$ 50.271	10.341	\$0.6537	\$ 6,760	3.470	\$3,3041	\$ 11,466	Š	18.225
December	9,971	\$4.9103	\$ 48,959	10,660	\$0.6537	\$ 6,969	4,019		\$ 13,278	\$	20,247
Total	142,992	\$ 4.9103	\$ 702,135	146,370	\$ 0.6537	\$ 95,682	56,303	\$ 3.3041	\$ 186,031	\$	281,713
If needed, add extra host here. (I)		Network		Li	ne Connect	ion	Transfo	ormation Co	onnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	2,375	\$ 3.7165	\$ 8,827		\$ -		5 885	\$ 2.3158	\$ 13,628	\$	13,628
February	2,142	\$ 3.7165			\$ -		2,142	\$ 2.3158	\$ 4,960	\$	4,960
March	2,073	\$ 3.7165			\$ -		2,073	\$ 2.3158	\$ 4,801	\$	4,801
April	1,965	\$ 3.7165			\$ -		1,965	\$ 2.3158	\$ 4,550	\$	4,550
May	2,042	\$ 3.7165			\$ -		2,042	\$ 2.3158	\$ 4,730	\$	4,730
June	2,494	\$ 3.7165			\$ -		2,494	\$ 2.3158	\$ 5,775	\$	5,775
July	2,488	\$ 3.7165			\$ -		2,488	\$ 2.3158			5,762
										\$	
August	2,468				\$ -		2,468	\$ 2.3158	\$ 5,715	\$	5,715
September October	2,234 6.507	\$ 3.7165 \$ 3.7165			\$ - \$ -		2,234 6.507	\$ 2.3158 \$ 2.3158	\$ 5,173 \$ 15,069	\$	5,173 15.069
					-					\$	
November December	1,928 5,499	\$ 3.7165 \$ 3.7165			\$ - \$ -		1,928 5,499	\$ 2.3158 \$ 2.3158	\$ 4,465 \$ 12,734	\$	4,465 12,734
Total	34,214	\$ 3.72	127,158		\$ -	\$ -	37,724	\$ 2.32	\$ 87,361	\$	87,361
If needed, add extra host here. (II)		Network		Li	ine Connect	ion	Transfo	ormation Co	onnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -			s -			S -		s	
February		s -			\$ -			S -		S	-
March		s -			\$ -			s -		\$	-
		s -			s -			s -			-
April May		S -			\$ - \$ -			S -		\$ \$	-
June		s -			\$ -			S -			-
July		s -			\$ -			\$ -		\$	-
		s -			s -			s -		S	-
August											-
September October		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$	-
										\$	-
November December		s -			\$ -			s -		\$ \$	
Total		s -	s -		s -	s -		s -	s -	\$	
Total		Network	•	11	ine Connect		Transfe	ormation Co			al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	270,487	\$ 5.7286	\$ 1,549,518	287,350	\$ 0.9388	\$ 269,775	195,996	\$ 3.1851	\$ 624,266	\$	894,04
February	247,665	\$ 5.7294	\$ 1,418,981	263,771	\$ 0.9394	\$ 247,799	173,833	\$ 3.2008	\$ 556,411	\$	804,210
March	249,465	\$ 5.7326	\$ 1,430,077	272,236	\$ 0.9403	\$ 255,983	167,234	\$ 3.2008	\$ 535,277	\$	791,260
April	244,890	\$ 5.7346	\$ 1,404,342	344,540	\$ 0.9430	\$ 324,895	235,797	\$ 3.2038	\$ 755,439	\$	1,080,334
May	297,522	\$ 5.7313		307,512	\$ 0.9386	\$ 288,635	209,100	\$ 3.2034	\$ 669,838	\$	958,473
June	344,876	\$ 5.7221		359,000	\$ 0.9359	\$ 335,997	242,905	\$ 3.2033	\$ 778,090	\$	1,114,08
July	327,110	\$ 6.0425		354,948	\$ 0.9366	\$ 332,458	236,332	\$ 3.2029	\$ 756,941	\$	1,089,40
August	323,629	\$ 6.0402		355,570	\$ 0.9363	\$ 332,918	235,029	\$ 3.2029	\$ 752,786	\$	1,085,70
	360,681	\$ 6.0595		379,273	\$ 0.9384	\$ 355,909	284,420	\$ 3.2054	\$ 911,691	\$	1,267,60
September	251,321	\$ 6.0029		269,525	\$ 0.9369	\$ 252,522	186,671	\$ 3.1813	\$ 593,854	\$	846,37
October	267.813	\$ 6.0565		281,640	\$ 0.9391	\$ 264,494	195,733	\$ 3.2029	\$ 626,906	\$	891,40
October November				308,185	\$ 0.9398	\$ 289,617	214,020	\$ 3.1888	\$ 682,464	\$	972,08
October November December	292,432	\$ 6.0336					,	ψ J.1000		•	
October November			\$ 1,764,408		\$ 0.94	\$ 3,551,002	2,577,071			\$	11,794,965
October November December	292,432					\$ 3,551,002		\$ 3.20	\$ 8,243,962		
October November December	292,432					\$ 3,551,002	2,577,071	\$ 3.20	\$ 8,243,962 dit (if applicable)	\$	

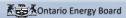


		Network		Lir	ne Connection	on	Transfo	rmation Co	nnection	Total Connect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	257,770		\$ 1,641,995		\$ 1.0000	\$ 276,523	186,077	\$ 3.3900	\$ 630,801	\$ 907
February March	236,205 \$ 238,706 \$		\$ 1,504,626 \$ 1,520,557		\$ 1.0000 \$ 1.0000	\$ 254,377 \$ 263,322	168,258 161,871	\$ 3.3900 \$ 3.3900	\$ 570,395 \$ 548,743	\$ 824 \$ 812
April	234,798		\$ 1,495,663		\$ 1.0000	\$ 336,379		\$ 3.3900	\$ 782,360	\$ 1,118
May	283,665		\$ 1,806,946		\$ 1.0000	\$ 295,697	202,244	\$ 3.3900	\$ 685,607	\$ 981
June	325,329 \$		\$ 2,072,346		\$ 1.0000	\$ 341,946	234,087	\$ 3.3900	\$ 793,555	\$ 1,135
July	308,617		\$ 1,965,890		\$ 1.0000	\$ 338,943		\$ 3.3900	\$ 773,310	\$ 1,112
August September	304,712 \$ 344,852 \$		\$ 1,941,015 \$ 2,196,707		\$ 1.0000 \$ 1.0000	\$ 339,121 \$ 364,424	226,735 274,740	\$ 3.3900 \$ 3.3900	\$ 768,632 \$ 931,369	\$ 1,107 \$ 1,295
October	233,421		\$ 1,486,892		\$ 1.0000	\$ 257,623	175,295	\$ 3.3900	\$ 594,250	\$ 1,290
November	255,647		\$ 1,628,471		\$ 1.0000	\$ 271,299	190,335	\$ 3.3900	\$ 645,236	\$ 916
December	276,963	6.3700	\$ 1,764,254	297,525	\$ 1.0000	\$ 297,525	204,502	\$ 3.3900	\$ 693,262	\$ 990
Total	3,300,685	6.37	\$ 21,025,363	3,637,179	\$ 1.00	\$ 3,637,179	2,483,044	\$ 3.39	\$ 8,417,518	\$ 12,054
Hydro One	3,300,003	Network	\$ 21,020,000	3,007,179	o Connection	9 3,037,179		rmation Co	9 0,417,510	
·		Network		LII	ie Connecti				intection	Total Connect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,342 \$				\$ 0.6882	\$ 7,451		\$ 3.4894 \$ 3.4894	\$ 14,079	\$ 21
February March	9,318 \$ 8,686 \$		\$ 49,648 \$ 46,279		\$ 0.6882 \$ 0.6882	\$ 6,465 \$ 6,134	3,433 3,290	\$ 3.4894	\$ 11,979 \$ 11,479	\$ 18 \$ 17
April	8,127		\$ 43,301		\$ 0.6882	\$ 5,617	3,047	\$ 3.4894	\$ 10,634	\$ 16
May	11,815		\$ 62,948		\$ 0.6882	\$ 8,131	4,814	\$ 3.4894	\$ 16,797	\$ 24
June	17,054		\$ 90,862	17,054	\$ 0.6882	\$ 11,736	6,324	\$ 3.4894	\$ 22,068	\$ 33
July	16,005		\$ 85,274		\$ 0.6882	\$ 11,015	5,729	\$ 3.4894	\$ 19,992	\$ 31
August	16,449 \$		\$ 87,641		\$ 0.6882	\$ 11,320	5,827	\$ 3.4894	\$ 20,331	\$ 31
September October	13,595 \$ 11,393 \$		\$ 72,435 \$ 60,704		\$ 0.6882 \$ 0.6882	\$ 10,219 \$ 8,191	7,446 4,869	\$ 3.4894 \$ 3.4894	\$ 25,982 \$ 16,990	\$ 36 \$ 25
November	10,238		\$ 54,547		\$ 0.6882	\$ 7,116	3,470	\$ 3.4894	\$ 10,990	\$ 25
December	9,971		\$ 53,123		\$ 0.6882	\$ 7,336	4,019	\$ 3.4894	\$ 14,023	\$ 21
Total	142,992		\$ 761,863		\$ 0.69	\$ 100,732	56,303	\$ 3.49	\$ 196,463	\$ 297
eeded, add extra host here. (I)		Network			ne Connection			rmation Co		Total Connect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,375				\$ 2.5657	\$ -	5,885	\$ - \$ -	\$ -	\$
February March	2,142 \$ 2.073 \$		\$ 9,096 \$ 8.805		\$ 2.5657 \$ 2.5657	\$ - \$ -	2,142 2.073	\$ - \$ -	\$ - \$ -	s s
April	2,073 \$ 1,965 \$		\$ 8,344		\$ 2.5657 \$ 2.5657	\$ -	1,965	\$ - \$ -	\$ -	\$
May	2,042		\$ 8,673		\$ 2.5657	\$ -	2.042	\$ -	\$ -	s
June	2,494		\$ 10,589	-	\$ 2.5657	\$ -	2,494	\$ -	\$ -	\$
July	2,488 \$		\$ 10,565		\$ 2.5657	\$ -	2,488	\$ -	\$ -	\$
August	2,468 \$		\$ 10,480		\$ 2.5657	\$ -	2,468	\$ -	\$ -	\$
September October	2,234 \$ 6,507 \$		\$ 9,486 \$ 27,632		\$ 2.5657 \$ 2.5657	\$ - \$ -	2,234 6.507	\$ - \$ -	\$ - \$ -	\$ \$
November	1,928		\$ 8,188		\$ 2.5657	\$ -	1,928	\$ -	\$ -	s
December	5,499		\$ 23,351		\$ 2.5657	\$ -	5,499	\$ -	\$ -	\$
		4.25	\$ 145,295		S -	s -	37,724	\$ -	\$ -	\$
Total	34 214 9									
Total	34,214		\$ 140,E50	Lir		on	Transfo	rmation Co	nnection	Total Connect
eded, add extra host here. (II)		Network			ne Connection			rmation Co		Total Connect
eded, add extra host here. (II) Month	Units Billed	Network Rate	Amount	Units Billed	ne Connection	Amount	Transfo	Rate	Amount	Amount
eded, add extra host here. (II) Month January	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount			Amount	Amount \$
eded, add extra host here. (II)	Units Billed	Network Rate	Amount	Units Billed	ne Connection	Amount		Rate	Amount	Amount
eded, add extra host here. (II) Month January February March April	Units Billed - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Amount \$ \$ \$ \$ \$
Month January February March April May	Units Billed -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S S S S S S S S S S S S S S S S S S
Month January February March April May June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S S S S S S S S S S S S S S S S S S
Month January February March April May June	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S S S S S S S S S S S S S S S S S S
nded, add extra host here. (II) Month January February March April May June July August	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Month January February March April May June July August September	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S S S S S S S S S S S S S S S S S S
aded, add extra host here. (II) Month January February March April May June July August September October	Units Billed -	Network Rate	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December	Units Billed - \$	Network Rate	Amount \$	Units Billed	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Month	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 6 - \$ 7 -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Month January	Units Billed -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Month	Units Billed -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April March April May June July August September October November Total Total Month January February March April	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February Merch April Mey June July August September October November Total Total Month January February March April May May	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 287,350 263,771 272,236 344,540 307,512	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - 7 \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Total Month January February March April My June July August June July August September October November December April Month January February March April May June	Units Billed - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April Muly June July Auguste September October November Total Total Month January February March April My Muly June July June July March April May June July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 287,350 263,771 272,236 344,540 307,512 359,000 354,948	Rate \$ - \$ - \$ - \$ \$ \$ - \$ \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Total Month January February March June July August July August September October November December Total January February March April May June July August	Units Billed - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April My June July Auguste October November Total Total Month January February March April My June July June July June July June July July July July July July	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ \$ \$ - \$ \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February Merch Ayril Mey June July August September Total Total Month January February March Ayril My August September Jocember Ayril Month January February March April May June July August September September September	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ 5 - \$	Amount \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September Total Total Month January February April May June July August September October November December Total Total Month January February March April May June July August September Cotober	Units Billed - \$	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November Total Total Month January February March April My June July August September October November November November	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ 5 - \$	Amount \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August Total Total Month January February March April May June July August September Cockber November Total Total Month January February March April May June July August September October November December	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Network Rate	Amount \$ - \$ - \$ - \$ - \$ \$ -	Units Billed Units Billed 287,350 263,771 272,236 344,540 307,512 359,000 354,948 355,570 379,273 269,925 281,640 308,185	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - 7 \$	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$



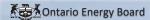
The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units

IESO		Network		Li	ne Connectio	on	Transfo	ormation Con	nection	Total Connection
	Units Billed	Rate	A	Units Billed			Units Billed	Rate		
Month			Amount		Rate	Amount			Amount	Amount
January	257,770		\$ 1,641,995	276,523	\$ 1.0000	\$ 276,523	186,077		\$ 630,801	\$ 907,324
February	236,205		\$ 1,504,626	254,377		\$ 254,377	168,258		\$ 570,395	\$ 824,772
March	238,706	\$ 6.3700 \$ 6.3700	\$ 1,520,557	263,322		\$ 263,322 \$ 336,379	161,871	\$ 3.3900	\$ 548,743	\$ 812,065 \$ 1,118,739
April May	234,798 283,665		\$ 1,495,663 \$ 1,806,946	336,379 295,697		\$ 336,379 \$ 295,697	230,785 202,244		\$ 782,360 \$ 685,607	\$ 1,118,739 \$ 981,304
June	325,329	\$ 6.3700	\$ 2,072,346	341,946		\$ 341,946	234,087		\$ 793,555	\$ 1,135,501
July	308,617		\$ 1,965,890	338,943		\$ 338,943	228,115	\$ 3.3900	\$ 773,310	\$ 1,112,253
August	304,712	\$ 6.3700	\$ 1,941,015	339,121	\$ 1.0000	\$ 339,121	226,735	\$ 3.3900	\$ 768,632	\$ 1,107,753
September	344,852	\$ 6.3700	\$ 2,196,707	364,424	\$ 1.0000	\$ 364,424	274,740		\$ 931,369	\$ 1,295,793
October	233,421	\$ 6.3700	\$ 1,486,892	257,623	\$ 1.0000	\$ 257,623	175,295		\$ 594,250	\$ 851,873
November December	255,647		\$ 1,628,471 \$ 1,764,254	271,299 297,525		\$ 271,299 \$ 297,525	190,335 204,502		\$ 645,236 \$ 693,262	\$ 916,535 \$ 990,787
Total	276,963									
	3,300,685	\$ 6.37 Network	\$ 21,025,363	3,637,179	\$ 1.00		2,483,044	\$ 3.39 ormation Con	\$ 8,417,518	\$ 12,054,697 Total Connection
Hydro One		Network		Li	ne connectio	JII	Hansic	Jilliation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,342	\$ 5.3280	\$ 55,100	10,827	\$ 0.6882	\$ 7,451	4,035	\$ 3.4894	\$ 14,079	\$ 21,530
February	9,318		\$ 49,648	9,394		\$ 6,465	3,433	\$ 3.4894	\$ 11,979	\$ 18,444
March	8,686		\$ 46,279	8,914		\$ 6,134	3,290		\$ 11,479	\$ 17,614
April	8,127		\$ 43,301	8,161		\$ 5,617 \$ 8.131	3,047	\$ 3.4894	\$ 10,634	\$ 16,250
May	11,815		\$ 62,948	11,815			4,814		\$ 16,797	\$ 24,928 \$ 33.805
June July	17,054 16,005	\$ 5.3280 \$ 5.3280	\$ 90,862 \$ 85,274	17,054 16,005		\$ 11,736 \$ 11,015	6,324 5,729	\$ 3.4894 \$ 3.4894	\$ 22,068 \$ 19,992	\$ 33,805 \$ 31,007
July August	16,005		\$ 85,274 \$ 87,641	16,005		\$ 11,015 \$ 11,320	5,729 5,827		\$ 19,992 \$ 20,331	\$ 31,007 \$ 31,651
September	13,595	\$ 5.3280	\$ 72,435	14,849	\$ 0.6882	\$ 10,219	7,446	\$ 3.4894	\$ 25,982	\$ 36,201
October	11,393		\$ 60,704	11,902	\$ 0.6882	\$ 8,191	4,869	\$ 3.4894	\$ 16,990	\$ 25,181
November	10,238	\$ 5.3280	\$ 54,547	10,341	\$ 0.6882	\$ 7,116	3,470	\$ 3.4894	\$ 12,109	\$ 19,225
December	9,971	\$ 5.3280	\$ 53,123	10,660	\$ 0.6882	\$ 7,336	4,019	\$ 3.4894	\$ 14,023	\$ 21,360
Total	142,992	\$ 5.33	\$ 761,863	146,370	\$ 0.69	\$ 100,732	56,303	\$ 3.49	\$ 196,463	\$ 297,196
If needed, add extra host here. (I)		Network		Li	ne Connectio	on	Transfo	ormation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2.375	\$ 4.2466	\$ 10,086		\$ 2.5657	s -	5,885	s -	\$ -	s -
February	2,142		\$ 9,096	_		\$ -	2,142		\$ -	\$ -
March	2,073		\$ 8,805		\$ 2.5657	\$ -	2,073	\$ -	\$ -	\$ -
April	1,965	\$ 4.2466	\$ 8,344	-	\$ 2.5657	\$ -	1,965	\$ -	\$ -	\$ -
May	2,042		\$ 8,673	-	\$ 2.5657	\$ -	2,042		\$ -	\$ -
June	2,494		\$ 10,589	-		\$ -	2,494		\$ -	\$ -
July	2,488		\$ 10,565	-		\$ -	2,488		\$ -	\$ -
August	2,468 2,234		\$ 10,480 \$ 9,486	-	\$ 2.5657 \$ 2.5657	\$ - \$ -	2,468 2,234	\$ - \$ -	\$ - \$ -	\$ - \$ -
September October	6,507		\$ 27,632	-		\$ - \$	6.507		\$ - \$ -	\$ - \$ -
November	1,928	\$ 4.2466	\$ 8,188		\$ 2.5657	\$ - \$	1,928		\$ - \$ -	\$ - \$ -
December	5,499		\$ 23,351	_		\$ -	5,499		\$ -	\$ -
Total					-	-			s -	
	34,214	\$ 4.25	\$ 145,295		\$ -	\$ -	37,724	\$ -		\$ -
If needed, add extra host here. (II)		Network			ne Connection	on		ormation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-		\$ -	-		\$ -	-		\$ -	\$ -
May	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
June	-		\$ -	-		\$ -	-		\$ - \$ -	\$ - \$ -
July August	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
September	-		\$ - \$ -	-		\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-		\$ -	-		\$ -	\$ -
November	_		\$ -	-		\$ -	-		s -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	s -		S -	\$ -		\$ -	\$ -	\$ -
		-	\$ -			-		-	·	
Total		Network			ne Connection			ormation Con		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,487	\$ 6.31	\$ 1,707,181	287,350		\$ 283,974	195,996		\$ 644,880	\$ 928,854
February	247,665	\$ 6.31	\$ 1,563,370	263,771	\$ 0.99	\$ 260,842	173,833	\$ 3.35	\$ 582,373	\$ 843,215
March	249,465		\$ 1,575,641	272,236		\$ 269,456	167,234		\$ 560,222	\$ 829,678
April	244,890	\$ 6.32	\$ 1,547,309	344,540	\$ 0.99	\$ 341,995	235,797	\$ 3.36	\$ 792,994	\$ 1,134,990
May June	297,522 344,876	\$ 6.31 \$ 6.30	\$ 1,878,567 \$ 2,173,797	307,512 359,000	\$ 0.99 \$ 0.99	\$ 303,828 \$ 353,682	209,100 242,905	\$ 3.36 \$ 3.36	\$ 702,404 \$ 815,623	\$ 1,006,232 \$ 1,169,306
July	327.110		\$ 2,061,730	354,948		\$ 349,958	236,332		\$ 793,302	\$ 1,143,260
August	323,629		\$ 2,039,137	355,570		\$ 350,441	235,029		\$ 788,963	\$ 1,139,404
September	360,681		\$ 2,278,628	379,273		\$ 374,643	284,420		\$ 957,351	\$ 1,331,994
October	251,321	\$ 6.27	\$ 1,575,228	269,525	\$ 0.99	\$ 265,814	186,671	\$ 3.27	\$ 611,240	\$ 877,054
November	267,813	\$ 6.31	\$ 1,691,206	281,640	\$ 0.99	\$ 278,415	195,733	\$ 3.36	\$ 657,344	\$ 935,760
December	292,432	\$ 6.29	\$ 1,840,729	308,185	\$ 0.99	\$ 304,861	214,020	\$ 3.30	\$ 707,285	\$ 1,012,146
Total			\$ 21,932,522	3,783,549		\$ 3,737,911	2,577,071			\$ 12,351,893
	0,411,002	- 0.01	- 1,002,022	0,700,040	÷ 0.00	- 0,101,011				
							Low Voltage Swi			\$ -
						Total includi	ng deduction for Lo	w Voltage Sv	witchgear Credit	\$ 12,351,893



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

						B	B	Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	559,370,668	0	5,817,455	27.6%	6,053,513	0.0108
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	225,545,705	3,759	2,142,684	10.2%	2,229,629	0.0099
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	5.5009 0.9352		146,267	804,600 0	3.8%	837,249	5.7241 0.9731
General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	5.5393		1,356,677	7,515,041	35.7%	7,819,983	5.7641
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW - EV CHARGING	\$/kW	0.9417		10,479	9,868	0.0%	10,268	0.9799
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0273		634,595	2,555,703	12.1%	2,659,407	4.1907
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6846		0	0	0.0%	0	0.7124
Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh	4.1424 0.0090	2,231,128	328,261 0	1,359,787 20,080	6.5% 0.1%	1,414,964 20,895	4.3105 0.0094
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9305	2,201,120	16,878	49,461	0.2%	51,468	3.0494
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2148		455	1,462	0.0%	1,522	3.3453
Embedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate	\$/kW	4.1424		28,598	118,463	0.6%	123,270	4.3105
Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	4.1424 4.6266		140,797 1.189	583,238 5.503	2.8%	606,904 5.727	4.3105 4.8143
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Network Service Rate	\$/kW	4.6265		20,299	93,912	0.4%	97,723	4.8142
	S Connection Rates to recover current wholesale connection costs.								
Pata Class	Pata Decariation	Unit	Current RTSR-	Loss Adjusted	Billed kW	Billed	Billed	Current Wholesale	Adjusted
Rate Class	Rate Description	Unit	Connection	Billed kWh	Billed KVV	Amount	Amount %	Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	559,370,668	0	3,356,224	28.2%	3,486,690	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	225,545,705	3,759	1,172,838	9.9%	1,218,429	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	3.0718		146,267	449,303	3.8%	466,769	3.1912
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING	\$/kW	0.5222		0	0	0.0%	0	0.0000
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	3.1029		1,356,677	4,209,633	35.4%	4,373,274	3.2235
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING	\$/kW	0.5275		10,479	5,528	0.0%	5,743	0.5480
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.1315		637,688	1,359,233	11.4%	1,412,070	2.2144
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING	\$/kW	0.3624		0	0	0.0%	0	0.0000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing No	\$/kW	2.1505		373,862	803.990	6.8%	835.244	2.2341
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	2,231,128	0	11,602	0.1%	12,053	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6439		16,878	27,746	0.2%	28,824	1.7078
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	1.5897 2.6339		455 28,598	723 75.323	0.0%	751 78,251	1.6515 2.7363
Embedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	2.6339		140.797	370.845	3.1%	385.261	2.7363
Embedded Distributor Service Classification - Brantford	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1742		1,189	2,586	0.0%	2,687	2.2587
Embedded Distributor Service Classification - Hydro One #1	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1741		20,299	44,132	0.4%	45,847	2.2586
The purpose of this table is to update the re-aligned in	RTS Network Rates to recover future wholesale network costs.		Adiocate d DTCD	Lana Adimata d		Dillod	Dilled	Forecast	Proposed
The purpose of this table is to update the re-aligned in Rate Class	TS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh			Billed kW			Wholesale	RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0108 0.0099	Billed kWh	0 3,759	Amount 6,053,513 2,229,629	Amount % 27.6% 10.2%	Wholesale Billing 6,053,513 2,229,629	RTSR- Network 0.0108 0.0099
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0108 0.0099 5.7241	Billed kWh 559,370,668	0 3,759 146,267	6,053,513 2,229,629 837,249	27.6% 10.2% 3.8%	Wholesale Billing 6,053,513 2,229,629 837,249	RTSR- Network 0.0108 0.0099 5.7241
Rate Class Residential Service Classification General Service Classification General Service Des 3 Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kWh \$/kWh \$/kW \$/kW	0.0108 0.0099 5.7241 0.9731	Billed kWh 559,370,668	0 3,759 146,267 0	6,053,513 2,229,629 837,249 0	27.6% 10.2% 3.8% 0.0%	Wholesale Billing 6,053,513 2,229,629 837,249 0	0.0108 0.0099 5.7241 0.9731
Rate Class Residential Service Classification General Service East Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0108 0.0099 5.7241	Billed kWh 559,370,668	0 3,759 146,267 0 1,356,677	6,053,513 2,229,629 837,249 0 7,819,983	27.6% 10.2% 3.8%	Wholesale Billing 6,053,513 2,229,629 837,249 0 7,819,983	RTSR- Network 0.0108 0.0099 5.7241
Rate Class Residential Service Classification General Service Classification General Service Des 3 Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907	Billed kWh 559,370,668	0 3,759 146,267 0 1,356,677 10,479 634,595	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407	27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1%	Wholesale Billing 6,053,513 2,229,629 837,249 0	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907
Rate Class Residential Service Classification General Service Ess Than 50 kW Service Classification General Service 50 To 599 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Lev CHARGING Retail Transmission Rate - Network Service Rate - Linterval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124	Billed kWh 559,370,668	0 3,759 146,267 0 1,356,677 10,479 634,595 0	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0	27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1% 0.0%	Wholesale Billing 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124
Rate Class Residential Service Classification General Service Classification General Service So To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - VELARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105	Billed kWh 559,370,668 225,545,705	0 3,759 146,267 0 1,356,677 10,479 634,595 0 328,261	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964	27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1% 0.0% 6.5%	Wholesale Billing 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105
Rate Class Residential Service Classification General Service Classification General Service So To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124	Billed kWh 559,370,668	0 3,759 146,267 0 1,356,677 10,479 634,595 0	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0	27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1% 0.0%	Wholesale Billing 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124
Rate Class Residential Service Classification General Service Classification General Service End Service Classification General Service 50 To 999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Lod Service Classification Street Lighting Service Classification Sentine Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - VCHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.3453	Billed kWh 559,370,668 225,545,705	0 3,759 146,267 0 1,356,677 10,479 634,595 0 328,261 0 16,878 455	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522	27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1% 0.0% 6.5% 0.1% 0.2% 0.0%	Wholesale Billing 6,053,513 2,229,629 837,249 0 7,819,983 10,288 2,659,407 0 1,414,964 20,895 51,468 1,522	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.3452
Rate Class Residential Service Classification General Service Classification General Service So To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification Large Use Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification Ferbedded Distributor Service Classification Ferbedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - VEX. Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.3453 4.3105	Billed kWh 559,370,668 225,545,705	0 3,759 146,267 0 1,356,677 10,479 634,595 0 328,261 0 16,878 455 28,598	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270	27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1% 0.0% 6.5% 0.1% 0.2% 0.0%	Wholesale Billing 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.3452 4.3105
Rate Class Residential Service Classification General Service Classification General Service E of 5 99 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Service Upting Service Classification Fine Dedded Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - VEARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1997 0.7124 4.3105 0.0094 3.0494 3.0494 4.3105	Billed kWh 559,370,668 225,545,705	0 3.759 146,267 0 1.356,677 10,479 634,595 0 328,261 0 16,878 455 28,598 140,797	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270 606,904	27.6% 10.2% 3.8% 0.0% 55.7% 0.0% 6.5% 0.1% 0.0% 6.5% 0.1% 0.2% 0.0% 0.6% 2.8%	Wholesale Billing 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270 606,904	RTSR- Network 0.0108 0.0099 5.7241 0.9791 5.7641 0.9791 4.1907 0.7124 4.3105 0.0094 3.0494 3.3452 4.3105
Rate Class Residential Service Classification General Service Classification General Service So To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification Large Use Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification Ferbedded Distributor Service Classification Ferbedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - VEX. Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.3453 4.3105	Billed kWh 559,370,668 225,545,705	0 3,759 146,267 0 1,356,677 10,479 634,595 0 328,261 0 16,878 455 28,598	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270	27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1% 0.0% 6.5% 0.1% 0.2% 0.0%	Wholesale Billing 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.3452 4.3105
Rate Class Residential Service Classification General Service Stars Than 50 kW Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Ummetered Scattered Load Service classification Street Lighting Service Classification Sentinet Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Terratford Embedded Distributor Service Classification - Hydro One #1	Rate Description Retail Transmission Rate - Network Service Rate - VEX. Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kWh	0.0108 0.0099 5.77241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.3453 4.3105 4.3105 4.3105	Billed kWh 559,370,668 225,545,705	0 3,759 146,267 0 1,356,677 10,479 634,595 0 328,261 0 16,878 455 28,598 140,797 1,189	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270 606,904 5,727	27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 6.5% 0.1% 0.2% 0.6% 0.6% 0.2% 0.0% 0.8% 2.8%	Wholesale Billing 6.053,513 2,229,629 837,249 0 7,819,983 10,288 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270 606,904 5,727	RTSR- Network 0.0108 0.0098 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.3452 4.3105 4.3105
Rate Class Residential Service Classification General Service Stars Than 50 kW Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Ummetered Scattered Load Service classification Street Lighting Service Classification Sentinet Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Terratford Embedded Distributor Service Classification - Hydro One #1	Rate Description Retail Transmission Rate - Network Service Rate - VELARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kWh	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3453 4.3105 4.8143 4.8142 Adjusted RTSR	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted	0 3,759 146,267 0 1,356,677 10,479 634,595 0 328,261 0 16,878 455 28,598 140,797 1,189	Amount 6,053,513 2,229,629 837,249 07,819,983 10,268 2,659,407 1,414,964 20,995 51,468 1,522 123,270 606,904 5,77,23	Amount % 27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 6.5% 0.1% 0.1% 0.2% 0.0% 0.5% 0.0%	Wholesale Billing 6.053,513 2,229,629 837,249 0 7,819,983 10,288 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270 606,904 5,727	RTSR- Network 0.0108 0.0098 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.3452 4.3105 4.3105
Rate Class Residential Service Classification General Service Classification General Service So To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification - Service Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned in	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3453 4.3105 4.3105 4.3105 4.8143 4.8142	Billed kWh 559,370,668 225,545,705 2,231,128	0 3,759 146,267 0 1,356,677 10,479 634,595 0 16,878 455 28,598 140,797 1,189 20,299	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270 606,904 5,727 97,723	27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1% 0.0% 6.5% 0.1% 0.2% 0.6% 2.8% 0.0% 0.4%	Wholesale Billing 6.055,513 6.055,513 7.229,629 837,249 0 7.919,983 10,286 2,659,407 0 1,1414,964 20,995 51,468 15,522 123,277 97,723	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0454 4.3105 4.8143 4.8142
Residential Service Classification General Service Classification General Service So To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 1,00 To 4,999 kW Service Classification General Service 1,00 To 4,999 kW Service Classification General Service 1,00 To 4,999 kW Service Classification Service 1,001 To 4,999 kW Service Classification Service Unit Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Sentinel Lighting Service Classification + Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-alligned if Rate Class	Rate Description Retail Transmission Rate - Network Service Rate - VC HARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmissi	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3453 4.3105 4.8143 4.8142 Adjusted RTSR	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh	0 3,759 146,267 0 1,356,677 10,479 634,595 0 16,878 455 28,598 140,797 1,189 20,299	Amount 6,053,513 2,229,629 837,249 07,819,983 10,268 2,659,407 1,414,964 20,995 51,468 1,522 123,270 606,904 5,77,23	Amount % 27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 6.5% 0.1% 0.1% 0.2% 0.0% 0.5% 0.0%	Wholesale Billing 6,055,152 6,055,152 837,249 0 7,819,983 10,268 2,659,407 0 1,141,984 20,895 51,468 1,592 20,895 51,468 1,592 79,7723	RTSR- Network 0.0108 0.0109 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3452 4.3105
Rate Class Residential Service Classification General Service Classification General Service So To 599 kW Service Classification General Service 50 To 599 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification - Service Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Waterloo Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Brantford Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned in	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Network Service Rate - Network Service Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3.105 0.0094 3.0494 3.0494 3.0453 4.3105 4.8143 4.8142 Adjusted RTSR- Connection 0.0062 0.0054	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted	0 3,759 146,267 0 1,356,677 10,479 634,595 320,261 16,878 455 20,598 140,797 1,189 20,299	Amount 6.053.513 2.29.629 837.249 837.249 837.249 10.268 2.659.407 0 1.414.968 1.468 1.522 123.270 97.723 Billed Amount 3.486.690 1.218.429	Amount % 27.6% 10.2% 3.8% 0.0% 55.7% 0.0% 55.7% 0.0% 6.5% 0.0% 6.5% 0.0% 6.5% 0.0% 6.5% 0.0% 6.5% 0.0% 6.5% 6.5% 6.5% 6.5% 6.5% 6.5% 6.5% 6.5	Wholesale Billing 6.055,151 6.055,252 6.055,25	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.0494 4.3105 4.8143 4.8142 Proposed RTSR- Connection 0.0062 0.0054
Rate Class Residential Service Classification General Service Eas Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 100 To 4 999 kW Service Classification General Service 1000 To 4 999 kW Service Classification General Service 100 To 4 999 kW Service Classification General Service 100 To 4 999 kW Service Classification General Service 100 To 4 999 kW Service Classification General Service 100 To 4 999 kW Service Classification General Service 100 To 4 999 kW Service Classification General Service 100 To 4 999 kW Service Classification Service Uses Service 100 To 4 999 kW Service Classification Service 100 Service 100 To 4 999 kW Service Classification Service 100 Service 100 To 4 999 kW Service 100 S	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.43105 4.8143 4.8142 Adjusted RTSR- Connection 0.0062 0.0054 3.1912	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,668	0 3,759 146,267 0 1,356,677 10,479 634,595 0 328,261 16,878 455 20,598 140,797 1,189 20,299	Amount 6.053.513 2.229.629 837.249 837.249 10.268 2.659.407 0 1.414.968 1.452 123.270 97.723 Billed Amount 3.486.690 1.218.429 466.769	Amount % 27.6% 10.2% 3.8% 0.0% 55.7% 0.0% 55.7% 0.0% 6.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	Wholesale Billing 6,055,151 2,229,629 887,249 0 7,819,983 10,288 2,659,407 0 1,414,984 24,985 51,468 1,522 123,270 606,904 5,727 97,723	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.0494 4.3105 4.8143 4.8142 Proposed RTSR- Connection 0.0062 0.0054 3.1912
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification Service Lighting Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Service Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Valletioo Embedded Distributor Service Classification - Frantford Embedded Distributor Service Classification - Frantford Embedded Distributor Service Classification - Pytor One #1 The purpose of this table is to update the re-alligned I Rate Class Residential Service Classification General Service Classification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Nobe) - EV CHARGING	SIRWh SIRWH SIRWW	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3493 4.3105 4.8143 4.8142 Adjusted RTSR. Connection 0.0062 0.0054 3.1912 0.0000	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,668	0 3,759 146,267 0 1,356,677 10,479 634,595 328,261 18,878 455 22,598 140,797 1,189 20,299 Billed kW	Amount 6.053.513 2.229.629 837.249 837.249 10.268 2.659.407 0.0 1.414.964 1	Amount % 27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 45.7% 0.0% 6.5% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0	Wholesale Billing 6.055,151 6.055,151 7,249 0 7,219,983 10,268 2,659,407 0 1,414,964 20,995 51,468 1,522 123,270 606,904 5,727 97,723 Forecast Wholesale Billing 3,486,690 1,218,429 466,769	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.43105 4.8143 4.8142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425
Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 100 To 4,999 kW Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Servine Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Varieto Embedded Distributor Service Classification Embedded Distributor Service Classification Embedded Distributor Service Classification General Service Classification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	SIRWH SIRWH SIRWW SIRW SIRW SIRWW SI	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0084 3.0494 3.3453 4.3105 4.8143 4.8142 Adjusted RTSR. Connection 0.0062 0.0054 3.1912 0.0000 3.2235	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,668	0 3,759 146,267 0 1,356,677 10,479 634,595 0 18,878 455 28,598 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677	Amount 6,053,513 2,229,629 837,249 837,249 837,249 0 1,414,964 20,895 51,468 1,522 123,270 60,727 97,723 Billed Amount 3,486,690 1,218,429 466,769 0	Amount % 27.6% 10.2% 3.8% 0.0% 55.7% 0.0% 12.1% 0.0% 12.1% 0.0% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0	Wholesale Billing 6.053,513 6.053,513 7,219,629 887,249 0 7,219,983 10,268 10,269,407 0 1.414,964 20,590,407 1,414,964 20,590,407 5,727 97,723 Forecast Wholesale Billing 3.486,690 1,216,429 466,769 0 4.373,274	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.43105 4.8143 4.8142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Los Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification General Service 1000 To 4,999 kW Service Classification General Service 1000 To 4,999 kW Service Classification Large Use Service Classification Umnetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Valertoo Embedded Distributor Service Classification General Service Classification General Service Classification General Service So To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered + 1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered + 1000 kW (see Gross Load Billing Note) - EV CHARGING	SIKWh SIKWH SIKWH SIKW SIKW SIKW SIKW SIKW SIKW SIKW SIKW	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0084 3.3433 4.3105 4.8143 4.8142 Adjusted RTSR. Connection 0.0062 0.0054 3.1912 0.0000 3.2235	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,668	0 3,759 146,267 0 1,356,677 10,479 634,595 0 18,878 455 28,598 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677	Amount 6,053,513 2,229,629 837,249 837,249 837,249 91 2,819,983 10,1288 2,659,407 91 1,414,985 51,468 1,562 123,270 606,904 5,727 97,723 Billed Amount 3,486,690 1,218,429 466,769 0 4,373,274 5,743	Amount % 27.5% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1% 0.0% 12.1% 0.0% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0	Wholesale Billing 6.055,151 6.055,151 7.219,629 887,249 0 7.219,983 10,268 10,268 2,659,407 0 1.414,964 20,000 1.414,964 20,000 1.414,964 20,000 1.427 97,723 Forecast Wholesale Billing 3.486,690 1.218,429 466,769 0 4.373,274 5.743	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.43105 4.8143 4.8142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235 0.5480
Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification General Service 1000 To 4,999 kW Service Classification General Service 100 To 4,999 kW Service Classification Service Lighting Service Classification Umnetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification Servinel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Varieto Embedded Distributor Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection S	SIKWh SIKWh SIKWh SIKW SIKW SIKW SIKW SIKW SIKW SIKW SIKW	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3453 4.3105 4.8143 4.8142 Adjusted RTSR. Connection 0.0062 0.0054 3.1912 0.0000 3.2235 0.5480 2.2144	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,668	0 3,759 146,267 0 1,356,677 10,479 634,595 0 18,878 455 28,598 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677 10,479 637,688	Amount 6,053,513 2,229,629 837,249 837,249 837,249 0 1,414,984 20,895 51,468 1,562 123,270 606,904 5,727 97,723 Billed Amount 3,486,690 1,218,429 466,769 0 4,373,274 5,743 1,412,070	Amount % 27.6% 10.2% 3.8% 0.0% 35.7% 0.0% 12.1% 0.0% 12.1% 0.0% 0.1% 0.0% 0.0% 0.0% 0.0% 0.0% 0	Wholesale Billing 6,055,151 6,055,151 7,219,629 887,249 0 7,7819,988 10,268 2,659,407 0 1,414,964 20,000 1,414,964 20,000 5,727 97,723 Forecast Wholesale Billing 3,486,690 1,218,429 466,769 0 4,373,274 5,743 1,412,070	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.43105 4.8143 4.8142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235 0.5480 2.2144
Residential Service Classification General Service Classification General Service So To 899 kW Service Classification General Service 50 To 899 kW Service Classification General Service 50 To 899 kW Service Classification General Service 50 To 899 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Service Upharity Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Service Upharity Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-alligned if Rate Class Residential Service Classification General Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connecti	SIKWI h SIKWI h SIKWI h SIKWI	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3453 4.3105 4.3105 4.3105 4.3105 4.3105 4.3105 4.3105 4.3105 3.453 4.3105 4	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,668	0 3,759 146,267 1,368,677 10,479 634,595 0 328,261 0 16,878 455 22,599 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677 10,479 637,688 0	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270 606,904 5,727 97,723 Billed Amount 3,486,690 0 4,373,274 5,743 1,412,070 0	27.6% 10.2% 3.8% 0.0% 5.7% 0.0% 5.7% 0.0% 6.5% 0.1% 0.0% 0.4% 0.4% Billed Amount % 28.2% 0.9% 3.8% 0.0% 35.4% 0.0%	Wholesale Billing 6.055,151 6.055,249 6.055,249 0.7,819,983 10,268 2.659,407 0.1,414,984 20,895 51,468 15,227 13,270 606,904 5,727 97,723 Forecast Wholesale Billing 1,218,429 466,769 0 4,373,274 5,743 1,412,070 0	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.0494 3.0494 3.105 4.8143 4.8142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235 0.5480 2.2144
Residential Service Classification General Service Ess Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Service Lighting Service Classification Service Lighting Service Classification Service United Service Classification Service United Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned I Rate Class Residential Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 10 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW - Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered < 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	SAWh SAWY SAWY SAWY SAWY SAWY SAWY SAWY SAWW SAWW	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3453 4.3105 4.31105 4.8142 Adjusted RTSR Connection 0.0082 0.0054 3.1912 0.0000 3.2235 0.5480 2.2144 0.0000	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,868 225,545,705	0 3,759 146,267 0 1,356,677 10,479 634,595 0 18,878 455 28,598 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677 10,479 637,688 0 373,862	Amount 6,053,513 2,229,629 837,249 837,249 837,249 837,249 81,2689,407 1,414,968 1,522 123,270 606,904 5,727 97,723 Billed Amount 3,486,690 1,218,429 468,769 0 4,373,274 5,743 1,412,070 0 835,244	Amount % 27.6% 10.2% 3.8% 0.0% 3.8% 0.0% 12.1% 0.0% 0.5% 0.1% 0.0% 0.5% 0.4% 0.0% 0.4% 0.28% 0.4% 0.0% 0.4% 0.0% 0.6% 0.4% 0.0% 0.4% 0.0% 0.4% 0.0% 0.6% 0.0% 0.4% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	Wholesale Billing 6,053,513 6,053,513 6,053,513 10,268 10,268 10,268 10,268 10,268 10,268 10,268 10,268 10,268 10,268 10,268 10,272 123,270 606,904 1,272 123,270 97,723 3,486,690 1,218,429 466,769 0 4,373,274 5,743 1,412,070 0 885,243	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.48142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235 0.5480 2.2144 0.3764 2.2341
Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Service Lighting Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Sententel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-alligned if Rate Class Residential Service Classification General Service Classification Ummetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Network Retail Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered + 1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered + 1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - E	SIKWI h SIKWI h SIKWI h SIKWI	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3453 4.3105 4.3105 4.3105 4.3105 4.3105 4.3105 4.3105 4.3105 3.453 4.3105 4	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,668	0 3,759 146,267 1,368,677 10,479 634,595 0 328,261 0 16,878 455 22,599 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677 10,479 637,688 0	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,895 51,468 1,522 123,270 606,904 5,727 97,723 Billed Amount 3,486,690 0 4,373,274 5,743 1,412,070 0	27.6% 10.2% 3.8% 0.0% 5.7% 0.0% 5.7% 0.0% 6.5% 0.1% 0.0% 0.4% 0.4% Billed Amount % 28.2% 0.9% 3.8% 0.0% 35.4% 0.0%	Wholesale Billing 6.055,151 6.055,249 6.055,249 0.7,819,983 10,268 2.659,407 0.1,414,984 20,895 51,468 15,227 13,270 606,904 5,727 97,723 Forecast Wholesale Billing 1,218,429 466,769 0 4,373,274 5,743 1,412,070 0	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.0494 3.0494 3.105 4.8143 4.8142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235 0.5480 2.2144
Residential Service Classification General Service Classification General Service So To 899 kW Service Classification General Service 50 To 899 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Service Lighting Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Sententel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-alligned if Rate Class Residential Service Classification General Service Classification Ceneral Service Classi	Retail Transmission Rate - Network Service Rate - V CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmi	SAWN SAWN SAWN SAWN SAWN SAWN SAWN SAWN	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1997 0.7124 4.3105 0.0094 3.3453 4.3105	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,868 225,545,705	0 3,759 146,267 1,368,677 10,479 634,595 0 328,261 0 16,878 455 22,599 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677 10,479 637,688 0 373,862 0 16,878 455	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,559,407 0 1,414,964 20,995 51,468 1,522 123,270 606,904 5,727 97,723 Billed Amount 3,486,690 0 4,373,274 5,743 1,412,070 0 835,244 12,053 28,824 751	Amount % 27.6% 10.2% 3.8% 0.0% 55.7% 0.0% 6.5% 0.1% 0.0% 0.4% 0.4% Billed Amount % 28.2% 0.9% 3.8% 0.0% 35.4% 0.0% 11.4% 0.0% 6.8% 0.0%	Wholesale Billing 6.053,513 6.053,513 6.053,513 7,819,983 10,288 2.659,407 0 1.414,984 2.059,407 0 1.414,984 2.659,407 0 1.414,984 2.77 97,723 Forecast Wholesale Billing 0 4.373,274 5.743 1.412,070 0 815,083 28,8824 751	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.0494 3.48142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235 0.5480 2.2144 0.3764 2.2341 0.0054 1.7078
Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1.000 To 4,999 kW Service Classification Street Lighting Service Classification Umnetered Scattered Load Service Classification Sentinet Lighting Service Classification Sentented Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned if Rate Class Residential Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Umnetered Scattered Load Service Classification Serbedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) - Interval Metered - 1000 kW (see Gross Load Billing Note) - Interval Metered - 1000 kW (see Gross Load Billing Note) - Interval Metered - 1000 kW (see Gross Load Billing Note) - Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) - Retail Transmission Rate - Line and Transformation Connec	SAWN SAWY SAWY SAWY SAWY SAWY SAWY SAWY SAWW SAWW	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3453 4.3105 4.3105 4.3105 4.3105 4.3105 0.0082 0.0054 3.1912 0.0000 3.2235 0.5480 2.2144 0.0000 2.2341 0.0054 1.7078 1.6515 2.7363	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,868 225,545,705	0 3,759 146,267 0 1,356,677 10,479 634,595 0 18,878 455 28,598 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677 10,479 637,688 0 373,862 0 16,878 455 28,598	Amount 6,053,513 2,229,629 837,244 0 0 0 7,819,983 1,0,268 2,659,407 2,1414,984 1,522 123,270 606,904 5,777 97,723 Billed Amount 3,486,690 1,216,429 466,790 0 4,373,274 5,743 1,412,070 0 835,244 12,053 28,824 751 78,251	Amount % 27.6% 10.2% 3.8% 0.0% 3.8% 0.0% 6.5% 0.1% 0.2% 6.5% 0.1% 0.2% 6.5% 0.4% 0.2% 0.4% 0.28% 0.4% 0.4% 0.4% 0.4% 0.4% 0.4% 0.5% 0.4% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6	Wholesale Billing 6,053,513 6,053,513 6,053,513 10,268 10,272 10,372 10,372 10,373 10,053 10,053 10,053 12,053 12,053 12,053 12,053 12,053 12,053 12,053	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.48142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235 0.5480 2.2144 0.3764 2.2341 0.0054 1.7078 1.6615 2.7383
Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Service Lighting Service Classification Ummetered Scattered Load Service Classification Street Lighting Service Classification Sententel Lighting Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-alligned if Rate Class Residential Service Classification General Service Classification Ceneral Service Class	Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING Retail Transm	SAWN SAWN SAWN SAWN SAWN SAWN SAWN SAWN	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1997 0.7124 4.3105 0.0094 3.3453 4.3105	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,868 225,545,705	0 3,759 146,267 1,368,677 10,479 634,595 0 328,261 0 16,878 455 25,599 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677 10,479 637,688 0 373,862 0 16,878 455 28,598 140,797	Amount 6,053,513 2,229,629 837,249 0 7,819,983 10,268 2,659,407 0 1,414,964 20,995 51,468 1,522 123,270 606,904 5,727 97,723 Billed Amount 3,486,690 0 4,373,274 5,743 1,412,070 0 835,244 12,053 28,824 7,521 78,2251 385,261 78,2251	Amount % 27.6% 10.2% 3.8% 0.0% 55.7% 0.0% 6.5% 0.1% 0.0% 0.4% 0.4% Billed Amount % 28.2% 0.0% 3.8% 0.0% 35.4% 0.0% 35.4% 0.0% 35.4% 0.0% 6.8% 0.0% 31% 0.0%	Wholesale Billing 6.053,513 6.053,513 6.053,513 7.819,983 10,288 2.659,407 0 1.414,984 20,895 51,468 11,522 123,270 606,904 5,727 97,723 Forecast Wholesale Billing 0 4.373,274 5,743 1.412,070 0 815,083 8,864 782 781 78,251	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.0494 3.48143 4.8142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235 0.5480 2.2144 0.3764 2.2341 0.0054 1.7078 1.6615 2.7363 2.7363
Residential Service Classification General Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1.000 To 4,999 kW Service Classification Street Lighting Service Classification Umnetered Scattered Load Service Classification Sentinet Lighting Service Classification Sentented Distributor Service Classification - Hydro One Cnd Embedded Distributor Service Classification - Hydro One #1 The purpose of this table is to update the re-aligned if Rate Class Residential Service Classification General Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Umnetered Scattered Load Service Classification Serbedded Distributor Service Classification - Hydro One Cnd	Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered - 1000 kW - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) - Interval Metered - 1000 kW (see Gross Load Billing Note) - Interval Metered - 1000 kW (see Gross Load Billing Note) - Interval Metered - 1000 kW (see Gross Load Billing Note) - Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - 1000 kW (see Gross Load Billing Note) - Retail Transmission Rate - Line and Transformation Connec	SAWN SAWY SAWY SAWY SAWY SAWY SAWY SAWY SAWW SAWW	Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.3453 4.3105 4.3105 4.3105 4.3105 4.3105 0.0082 0.0054 3.1912 0.0000 3.2235 0.5480 2.2144 0.0000 2.2341 0.0054 1.7078 1.6515 2.7363	Billed kWh 559,370,668 225,545,705 2,231,128 Loss Adjusted Billed kWh 559,370,868 225,545,705	0 3,759 146,267 0 1,356,677 10,479 634,595 0 18,878 455 28,598 140,797 1,189 20,299 Billed kW 0 3,759 146,267 0 1,356,677 10,479 637,688 0 373,862 0 16,878 455 28,598	Amount 6,053,513 2,229,629 837,244 0 0 0 7,819,983 1,0288 2,659,407 2,414,984 1,522 123,270 606,904 5,777 97,723 Billed Amount 3,486,690 1,216,429 466,790 0 4,373,274 5,743 1,412,070 0 835,244 12,053 28,824 751 78,251	Amount % 27.6% 10.2% 3.8% 0.0% 3.8% 0.0% 6.5% 0.1% 0.2% 6.5% 0.1% 0.2% 6.5% 0.4% 0.2% 0.4% 0.28% 0.4% 0.4% 0.4% 0.4% 0.4% 0.4% 0.5% 0.4% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6	Wholesale Billing 6,053,513 6,053,513 6,053,513 10,268 10,272 10,372 10,372 10,373 10,053 10,053 10,053 12,053 12,053 12,053 12,053 12,053 12,053 12,053	RTSR- Network 0.0108 0.0099 5.7241 0.9731 5.7641 0.9799 4.1907 0.7124 4.3105 0.0094 3.0494 3.0494 3.0494 3.48142 Proposed RTSR- Connection 0.0062 0.0054 3.1912 0.5425 3.2235 0.5480 2.2144 0.3764 2.2341 0.0054 1.7078 1.6615 2.7383

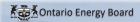


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.55%
Associated Stretch Factor Value	0.15%		

	Current	MFC Adjustment	Current Volumetric		Price Cap Index to be Applied to MFC		Proposed Volumetric
Rate Class	MFC	from R/C Model	Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge
RESIDENTIAL SERVICE CLASSIFICATION	33.38				3.55%	34.56	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.98		0.0191		3.55%	18.62	0.0198
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	123		4.5484		3.55%	127.37	4.7099
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	1038.92		4.5841		3.55%	1,075.80	4.7468
LARGE USE SERVICE CLASSIFICATION	10788.2		2.0041		3.55%	11,171.18	2.0752
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.99		0.0172		3.55%	7.24	0.0178
STREET LIGHTING SERVICE CLASSIFICATION	2.29		18.3989		3.55%	2.37	19.0521
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.39		50.6145		3.55%	3.51	52.4113
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	0		2.5362		3.55%	0.00	2.6262
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	0		1.9688		3.55%	0.00	2.0387
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0		11.2683		3.55%	0.00	11.6683
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	83.89		1.4193		3.55%	86.87	1.4697
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	83.89				3.55%	86.87	0.0000
microFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2025						
Off-Peak	\$/kWh	0.0760	64%					
Mid-Peak	\$/kWh	0.1220	18%					
On-Peak	\$/kWh	0.1580	18%					

Ontario Electricity Rebate (OER)
Ontario Electricity Rebate (OER) 13.10%

Smart Meter Entity Charge (SME) Smart Meter Entity Charge (SME) 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ' ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.42	3.70%	2.51

^{*} OEB approved inflation rate effective in 2026

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

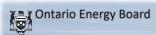
In the Creen Cells below, enter all proposed rate rideralizates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider

n column b, choose the associated unit from the drop-column end.

s column C, enter the rate. All rate riders with a "5" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

n column G, a sub-total (A or E) should already be assigned to the rate roter unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdow at in column G, choose the appropriate sub-total (A or E), Sub-total A refers to rates hate riders that Not considered as pass through costs (gr. IRAMVA and CRIACM rate riders), Sub-total E fers to ratestate from that was considered pass through control pass frough control pass frough costs (gr. IRAMVA and CRIACM rate riders).

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (o. o. A no nonn)	SUB-TO
SECTION SERVICE SECTION	U-BI	nolE	- effective until - effective until	DATE (e.g. April 30, 2026)	Jun-10
			effective until effective until effective until effective until		
			- effective until - effective until		
			- effective until - effective until - effective until - effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TO
			- effective until - effective until - effective until - effective until		
			- effective until		
			- effective until - effective until - effective until - effective until		
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (U	S/kWh	0.0010	- effective until - effective until - effective until -	12/31/2026	A
			- effective until		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TO
			- effective until - effective until		
			effective until effective until effective until effective until effective until effective until effective until		
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LF	5/kW	0.0031	- effective until	12/31/2026	A
			- effective until - effective until		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (* - A100 0000)	SUB-TO
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNII	RAIE	- effective until - effective until - effective until -	DATE (e.g. April 30, 2026)	808-10
			- effective until - effective until		
			- effective until - effective until - effective until - effective until		
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (UF	\$/kW	0.0670	- effective until - effective until - effective until -	12/31/2026	A
			- effective until		
LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TO
			- effective until - effective until - effective until - effective until - effective until - effective until		
			- effective until		
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (UF	\$/kW	-0.0029	- effective until - effective until	12/31/2026	A
			- effective until		
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	. gHarti	DATE (e.g. April 30, 2026)	SUB-TO
			effective until effective until effective until effective until effective until		
			- effective until - effective until		
			- effective until - effective until - effective until -		
			effective until effective until effective until		
					-
BTREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TO
			effective until effective until effective until effective until effective until		
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (UF	\$/kW	-10.6206	- effective until - effective until	12/31/2026	A
			- effective until - effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TO
			- effective until - effective until - effective until - effective until		
			 effective until 		
			- effective until		
			- effective until - effective until - effective until -		
			- errective until		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	UNIT	RATE		DATE (e.g. April 30, 2026)	
			- effective until		SUB-TO
			effective until effective until effective until		SUB-TO
			- effective until		SUB-TO
			effective until effective until effective until		SUB-TO
			effective until effective until		SUB-TO
			effective until effective until effective until		
EMBEDOED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TO
EMBEDDED DISTRIBUTOR SERVICE CLASSFCATON - WATERLOO	UNIT		- effective until		
SMEGDED DISTRIBUTOR SERVICE CLASSFCATON - WATERLOO	UNIT		effective until effective until		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION -WATERLOO	UNIT		effective until		
EMBEDOED DISTRIBUTOR SERVICE CLASSPICATION - WATERLOO	UNIT		effective until effective until		
	UNIT	RATE	effective until	CATE (e.g. Ayrd 50, 2026)	SUB-TC
			effective until		
		RATE	- effective and - effe	CATE (e.g. Ayrd 50, 2026)	SUB-TC
		RATE	- effective and - effective an	CATE (e.g. Ayrd 50, 2026)	SUB-TC
		RATE	- effective and - effe	CATE (e.g. Ayrd 50, 2026)	SUB-TC
		RATE	- effective and - effective an	CATE (e.g. Ayrd 50, 2026)	SUB-TC
EMBEDDED DISTRIBUTOR SERVICE CLASSFICATION - BRANTFORD		RATE	- effection until - effection	CATE (e.g. Ayrd 50, 2026)	SUB-TC
EMBEDDED DISTRIBUTOR SERVICE CLASSFICATION - BRANTFORD	UNIT	RATE	- different and - different an	DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
MBECOED DISTRIBUTOR SERVICE CLASSFCATION - SPANIFORD	UNIT	RATE	- direction and - dire	DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
MBECOED DISTRIBUTOR SERVICE CLASSFCATION - SPANIFORD	UNIT	RATE	- different and	DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
MBECOED DISTRIBUTOR SERVICE CLASSFCATION - SPANIFORD	UNIT	RATE	- defection and - defe	DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
EMBEDOED DISTRIBUTOR SERVICE CLASSFCATON - BRANTFORD SERVICE CLASSFCATON - HORIZO ONE #1	UNIT	RATE	- different and	DATE (e.g. April 30, 2028) DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
EMBEDOED DISTRIBUTOR SERVICE CLASSFCATON - BRANTFORD SERVICE CLASSFCATON - HORIZO ONE #1	UNIT	RATE	- effection and	DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
EMBEDOED DISTRIBUTOR SERVICE CLASSFCATON - BRANTFORD SERVICE CLASSFCATON - HORIZO ONE #1	UNIT	RATE	- direction and - dire	DATE (e.g. April 30, 2028) DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
EMBEDDED DETTRIBUTOR SERVICE CLASSFCATION - BRANTFORD EMBEDDED DETTRIBUTOR SERVICE CLASSFCATION - HYDRO ONE #1	UNIT	RATE	- direction and - dire	DATE (e.g. April 30, 2028) DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
EMBEDDED DETTRIBUTOR SERVICE CLASSFCATION - BRANTFORD EMBEDDED DETTRIBUTOR SERVICE CLASSFCATION - HYDRO ONE #1	UNIT	RATE	- efficient of the control of the co	DATE (e.g. April 30, 2028) DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
EMBEDDED DETTRIBUTOR SERVICE CLASSFCATION - BRANTFORD EMBEDDED DETTRIBUTOR SERVICE CLASSFCATION - HYDRO ONE #1	UNIT	RATE	- direction and - dire	DATE (e.g. April 30, 2028) DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	UNIT	RATE	- efficient of the control of the co	DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020)	SUB-TC
EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	UNIT	RATE	shake and shake	DATE (e.g. April 30, 2028) DATE (e.g. April 30, 2026) DATE (e.g. April 30, 2026)	SUB-TC
EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	UNIT	RATE	delicite est de la constitución	DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020)	SUB-TC
EMBEDDED DISTRIBUTOR SERVICE CLASSFEATON - WATER-QO EMBEDDED DISTRIBUTOR SERVICE CLASSFEATON - BRANTFORD EMBEDDED DISTRIBUTOR SERVICE CLASSFEATON - HYDRO ONE #1 EMBEDDED DISTRIBUTOR SERVICE CLASSFEATON - HYDRO ONE #2	UNIT	RATE	deliber of the control of the contro	DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020)	SUB-TC
EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 EMBEDOCED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	UNIT	RATE	deliber of the control of the contro	DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020) DATE (e.g. April 30, 2020)	SUB-TC



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0307	1.0307	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0307	1.0307	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0307	1.0307	20,000	60		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0307	1.0307	800,000	2,000		
LARGE USE SERVICE CLASSIFICATION		Non-RPP (Other)	1.0307	1.0307	6,600,000	16,000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0307	1.0307	100			1
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0307	1.0307	400,000	700		547
SENTINEL LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0307	1.0307	10,000	29		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND		Non-RPP (Other)	1.0307	1.0307	1,382,000	2,574		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO		Non-RPP (Other)	1.0307	1.0307		8,280		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD		Non-RPP (Other)	1.0307	1.0307	50,000	27		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1		Non-RPP (Other)	1.0307	1.0307	1,300,000	2,340		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2		Non-RPP (Other)	1.0307	1.0307	1,990,000	4,050		
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0307	1.0307	328			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0307	1.0307	20,000			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO		Non-RPP (Other)	1.0307	1.0307	5,253,646	8,280		
Add additional scenarios if required			1.0307	1.0307				·
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				·
Add additional scenarios if required			1.0307	1.0307				

Table 2

				Su	b-Total		Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	A			В	С	Total Bil	I
eg: Residential 100, Residential Retailer)		\$	%	\$	%	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP								
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)								
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)								
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)								
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP								
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)								
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)								
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND - Non-RPP (O								
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)								
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD - Non-RPP (Other)								
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 - Non-RPP (Othe								
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2 - Non-RPP (Other								
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)								
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)								
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)								
	_							
	_							

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP / Non-RPP: | RPP | Consumption | 750 | kWh | kW

	Current (EB-Approve	d		Proposed	I	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 33.38	1	\$ 33.38	\$ 34.56	1	\$ 34.56	\$ 1.18	3.54%	
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.85	1	\$ 0.85	\$ -	0.00%	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 34.23			\$ 35.41	\$ 1.18	3.45%	
Line Losses on Cost of Power	\$ 0.0990	23	\$ 2.28	\$ 0.0990	23	\$ 2.28	\$ -	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0003	750	\$ (0.23)	\$ 0.0006	750	\$ 0.45	\$ 0.68	-300.00%	
Riders	-\$ 0.0003	750	\$ (0.23)	\$ 0.0006	750	\$ U.45	\$ 0.00	-300.00%	
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0005	750	\$ 0.38	\$ 0.30	400.00%	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)			0.40			0.40	.	0.00%	
	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			6 07.04			\$ 39.16	£ 0.40	5 000/	
Total A)			\$ 37.01			\$ 39.16	\$ 2.16	5.82%	
RTSR - Network	\$ 0.0104	773	\$ 8.04	\$ 0.0108	773	\$ 8.35	\$ 0.31	3.85%	
RTSR - Connection and/or Line and	\$ 0.0060	773	\$ 4.64	\$ 0.0062	773	\$ 4.79	\$ 0.15	3.33%	
Transformation Connection	\$ 0.0060	113	\$ 4.04	\$ 0.0062	113	\$ 4.79	\$ 0.15	3.33%	
Sub-Total C - Delivery (including Sub-			\$ 49.68			\$ 52.30	\$ 2.62	5.27%	
Total B)			\$ 49.00			\$ 52.30	\$ 2.62	5.27%	
Wholesale Market Service Charge	\$ 0.0045	773	\$ 3.48	\$ 0.0045	773	\$ 3.48	\$ -	0.00%	
(WMSC)	\$ 0.0045	113	\$ 3.40	\$ 0.0045	113	ş 3.40	Ф -	0.00%	
Rural and Remote Rate Protection	\$ 0.0015	773	\$ 1.16	\$ 0.0015	773	\$ 1.16	\$ -	0.00%	
(RRRP)	0.0013	113	φ 1.10	\$ 0.0015	113	φ 1.10	φ -	0.0076	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%	
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 128.85			\$ 131.47	\$ 2.62	2.03%	
HST	139	5	\$ 16.75	13%		\$ 17.09	\$ 0.34	2.03%	
Ontario Electricity Rebate	13.19	5	\$ (16.88)	13.1%		\$ (17.22)	\$ (0.34)		
Total Bill on TOU			\$ 128.72			\$ 131.34	\$ 2.62	2.03%	
								7.57	

		Current OEB-Approved						Proposed	ı		In	npact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge	\$	17.98		\$	17.98		18.62		\$	18.62		3.56%	
Distribution Volumetric Rate	\$	0.0191	2000	\$	38.20		0.0198	2000	\$		\$ 1.40	3.66%	
Fixed Rate Riders	\$	1.70	1	\$	1.70	\$	1.70	1	\$	1.70	\$ -	0.00%	
Volumetric Rate Riders	\$	0.0029	2000	\$	5.80	\$	0.0010	2000	\$	2.00	\$ (3.80)		
Sub-Total A (excluding pass through)				\$	63.68				\$	61.92	\$ (1.76)	-2.76%	
Line Losses on Cost of Power	\$	0.0990	61	\$	6.08	\$	0.0990	61	\$	6.08	\$ -	0.00%	
Total Deferral/Variance Account Rate		0.0001	2,000	\$	(0.20)	\$	0.0007	2,000		1.40	\$ 1.60	-800.00%	
Riders	-\$	0.0001	2,000	Ф	(0.20)	Þ	0.0007	2,000	Þ	1.40	\$ 1.00	-000.00%	
CBR Class B Rate Riders	\$	0.0001	2,000	\$	0.20	\$	0.0005	2,000	\$	1.00	\$ 0.80	400.00%	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$ -		
Low Voltage Service Charge	\$	0.0002	2,000	\$	0.40	\$	0.0002	2,000	\$	0.40	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)		2.42	۱ .	_	0.40	١.				2.42	•	0.000/	
	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$ -		
Additional Volumetric Rate Riders	\$	-	2,000	\$	_	\$	-	2,000	\$	-	\$ -		
Sub-Total B - Distribution (includes Sub-					70.50			•		74.00		0.040/	
Total A)				\$	70.58				\$	71.22	\$ 0.64	0.91%	
RTSR - Network	\$	0.0095	2,061	\$	19.58	\$	0.0099	2,061	\$	20.41	\$ 0.82	4.21%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	s	0.0052	0.004		10.70		0.0054	0.004		44.40	\$ 0.41	0.050/	
Transformation Connection	3	0.0052	2,061	\$	10.72	\$	0.0054	2,061	Þ	11.13	\$ 0.41	3.85%	
Sub-Total C - Delivery (including Sub-					400.00	İ				400.70	A 400	4.000/	
Total B)				\$	100.88				\$	102.76	\$ 1.88	1.86%	
Wholesale Market Service Charge		0.0045	0.004	s	0.00		0.0045	0.004		0.00	.	0.000/	
(WMSC)	\$	0.0045	2,061	\$	9.28	\$	0.0045	2,061	\$	9.28	\$ -	0.00%	
Rural and Remote Rate Protection	_		0.004		0.00	١.		0.004			•	0.000/	
(RRRP)	\$	0.0015	2,061	\$	3.09	\$	0.0015	2,061	\$	3.09	\$ -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$ -	0.00%	
TOU - Off Peak	\$	0.0760	1,280	\$	97.28	\$	0.0760	1,280	\$	97.28	\$ -	0.00%	
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$ -	0.00%	
TOU - On Peak	\$	0.1580	360	\$	56.88	\$	0.1580	360	\$	56.88	\$ -	0.00%	
Total Bill on TOU (before Taxes)	T			\$	311.58	П			\$	313.46	\$ 1.88	0.60%	
HST		13%		\$	40.51	1	13%		\$	40.75		0.60%	
Ontario Electricity Rebate		13.1%		\$	(40.82)	1	13.1%		\$	(41.06)			
Total Bill on TOU		10.170		\$	311.27		.0.170		\$	313.15	. ,	0.60%	
Total Bill on 100				٧	311.27				۴	313.15	Ψ 1.07	0.60 /6	

Customer Class:

RPP / Non-RPP:

Consumption

	Current (DEB-Approve	d		Proposed	1	Im	pact]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 123.00		\$ 123.00	\$ 127.37	1	\$ 127.37	\$ 4.37	3.55%	
Distribution Volumetric Rate	\$ 4.5484	60	\$ 272.90	\$ 4.7099	60	\$ 282.59	\$ 9.69	3.55%	
Fixed Rate Riders	\$ 21.85	1	\$ 21.85	\$ 21.85	1	\$ 21.85	\$ -	0.00%	
Volumetric Rate Riders	\$ 0.0065	60	\$ 0.39	\$ 0.0031	60	\$ 0.19	\$ (0.20)	-52.31%	
Sub-Total A (excluding pass through)			\$ 418.14			\$ 432.00	\$ 13.86	3.31%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	-\$ 0.0221	60	\$ (1.33)	\$ 0.2321	60	40.00	\$ 15.25	-1150.23%	
Riders	-\$ 0.0221	60	\$ (1.33)	\$ 0.2321	60	\$ 13.93	\$ 15.25	-1150.23%	
CBR Class B Rate Riders	\$ 0.0429	60	\$ 2.57	\$ 0.1607	60	\$ 9.64	\$ 7.07	274.59%	
GA Rate Riders	\$ 0.0024	20,000	\$ 48.00	\$ 0.0048	20,000	\$ 96.00	\$ 48.00	100.00%	
Low Voltage Service Charge	\$ 0.1455	60	\$ 8.73	\$ 0.1455	60	\$ 8.73	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)			c	s -			•		
	-	1 '	\$ -	-	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 476.12			£ 500.00	\$ 84.18	17.68%	1
Total A)			\$ 476.12			\$ 560.30	\$ 84.18	17.68%	
RTSR - Network	\$ 5.5009	60	\$ 330.05	\$ 5.7241	60	\$ 343.45	\$ 13.39	4.06%	In the manager's summary, discuss the reason
RTSR - Connection and/or Line and	\$ 3.0718	60	\$ 184.31	\$ 3.1912	60	\$ 191.47	\$ 7.16	3.89%	
Transformation Connection	3.0716	60	\$ 104.51	\$ 3.1912	60	\$ 191.4 <i>1</i>	φ 7.10	3.0970	
Sub-Total C - Delivery (including Sub-			\$ 990.48			\$ 1,095.22	\$ 104.73	10.57%	
Total B)			ş 550.46			φ 1,095.22	ş 104.73	10.57 /6	
Wholesale Market Service Charge	\$ 0.0045	20,614	\$ 92.76	\$ 0.0045	20,614	\$ 92.76	¢	0.00%	
(WMSC)	0.0043	20,014	92.70	\$ 0.0045	20,614	\$ 52.76	φ -	0.00 /6	
Rural and Remote Rate Protection	\$ 0.0015	20,614	\$ 30.92	\$ 0.0015	20.614	\$ 30.92	¢	0.00%	
(RRRP)		- , -	1		20,614	'	·		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1596	20,614	\$ 3,289.99	\$ 0.1596	20,614	\$ 3,289.99	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 4,404.41			\$ 4,509.14	\$ 104.73	2.38%]
HST	139	o l	\$ 572.57	13%		\$ 586.19	\$ 13.62	2.38%	
Ontario Electricity Rebate	13.19	6	\$ (576.98)	13.1%		\$ (590.70)			
Total Bill on Average IESO Wholesale Market Price			\$ 4,976.99			\$ 5,095.33	\$ 118.35	2.38%	
						,,,,,,,,,			1

 Customer Class:
 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 800,000 kWh

	Cur	rent OE	B-Approve	d		L		Proposed	1		Impact			
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$ 1,0	38.92	1	\$	1,038.92	\$	1,075.80	1	\$	1,075.80	\$	36.88	3.55%	
Distribution Volumetric Rate	\$ 4.	.5841	2000	\$	9,168.20	\$	4.7468	2000	\$	9,493.60	\$	325.40	3.55%	
Fixed Rate Riders	\$ 2	41.31	1	\$	241.31	\$	241.31	1	\$	241.31	\$	-	0.00%	
Volumetric Rate Riders	\$ 0.	.1740	2000	\$	348.00	\$	0.0670	2000	\$	134.00	\$	(214.00)	-61.49%	
Sub-Total A (excluding pass through)				\$	10,796.43				\$	10,944.71	\$	148.28	1.37%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	¢ 0	.0218	2,000	\$	(43.60)	\$	0.3136	2,000	\$	627.20	\$	670.80	-1538.53%	
Riders	-\$.0218	2,000	2	(43.60)	Þ	0.3136	2,000	Þ	627.20	Э	670.80	-1538.53%	
CBR Class B Rate Riders	\$ 0.	.0485	2,000	\$	97.00	\$	0.1322	2,000	\$	264.40	\$	167.40	172.58%	
GA Rate Riders	\$ 0.	.0024	800,000	\$	1,920.00	\$	0.0048	800,000	\$	3,840.00	\$	1,920.00	100.00%	
Low Voltage Service Charge	\$ 0.	.1010	2,000	\$	202.00	\$	0.1010	2,000	\$	202.00	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	e			\$		s		4			\$			
	P	-		Ф	-	Þ	-	1	Þ	-	Ф	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				s	12,971.83				\$	15,878.31	\$	2,906.48	22.41%	
Total A)				Þ	12,971.03				Þ	15,070.31	P	2,906.46	22.4170	
RTSR - Network	\$ 4.	.0273	2,000	\$	8,054.60	\$	4.1907	2,000	\$	8,381.40	\$	326.80	4.06%	
RTSR - Connection and/or Line and	\$ 2	.1315	2,000	\$	4,263.00	\$	2.2144	2,000	\$	4,428.80	•	165.80	3.89%	
Transformation Connection	\$	1315	2,000	Ф	4,263.00	ð	2.2144	2,000	Ą	4,420.00	Ф	105.60	3.0970	
Sub-Total C - Delivery (including Sub-				\$	25.289.43				\$	28.688.51	e	3,399.08	13.44%	
Total B)				φ	25,269.45				Ψ	20,000.51	Ψ	3,399.00	13.44 /0	
Wholesale Market Service Charge	\$ 0.	.0045	824,560	\$	3,710.52	\$	0.0045	824,560	\$	3,710.52	•	_	0.00%	
(WMSC)	1	.0043	024,000	Ψ	3,7 10.32	۳	0.0045	024,300	۳	3,7 10.32	Ψ	-	0.0070	
Rural and Remote Rate Protection	١ .	.0015	824.560	\$	1.236.84	\$	0.0015	824,560	\$	1.236.84	\$	_	0.00%	
(RRRP)	3		024,300	Ψ	,	۳		024,300	۳	,	Ψ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$ 0.	.1596	824,560	\$	131,599.78	\$	0.1596	824,560	\$	131,599.78	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	161,836.82				\$	165,235.90	\$	3,399.08	2.10%	
HST		13%		\$	21,038.79		13%		\$	21,480.67	\$	441.88	2.10%	
Ontario Electricity Rebate		13.1%		\$	-		13.1%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	182,875.60				\$	186,716.56	\$	3,840.96	2.10%	

In the manager's summary, discuss the reason

 Customer Class:
 LARGE USE SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 6,600,000 kWh

	Current O	EB-Approve	d		Proposed	I	Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 10,788.20	1	\$ 10,788.20	\$ 11,171.18	1	\$ 11,171.18	\$ 382.98	3.55%	
Distribution Volumetric Rate	\$ 2.0041	16000	\$ 32,065.60	\$ 2.0752	16000	\$ 33,203.20	\$ 1,137.60	3.55%	
Fixed Rate Riders	\$ 1,011.44	1	\$ 1,011.44	\$ 1,011.44	1	\$ 1,011.44	\$ -	0.00%	
Volumetric Rate Riders	-\$ 0.0072	16000	\$ (115.20)	-\$ 0.0029	16000	\$ (46.40)	\$ 68.80	-59.72%	
Sub-Total A (excluding pass through)			\$ 43,750.04			\$ 45,339.42	\$ 1,589.38	3.63%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	-\$ 0.0357	16,000	\$ (571.20)	\$ 0.3534	16,000	\$ 5,654.40	\$ 6,225.60	-1089.92%	
Riders	-\$ 0.0357	16,000	\$ (571.20)	\$ 0.3534	16,000	\$ 5,654.40	\$ 0,225.00	-1009.92%	
CBR Class B Rate Riders	-	16,000	\$ -	\$ 0.2211	16,000	\$ 3,537.60	\$ 3,537.60		
GA Rate Riders	-	6,600,000	\$ -	\$ 0.0048	6,600,000	\$ 31,680.00	\$ 31,680.00		
Low Voltage Service Charge	\$ 0.1019	16,000	\$ 1,630.40	\$ 0.1019	16,000	\$ 1,630.40	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	e	1	¢			s -	¢		
	-	'	φ -	-	'	-	φ -		
Additional Fixed Rate Riders	-	1	\$ -	\$ -		\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 44,809.24			\$ 87,841.82	\$ 43,032.58	96.04%	
Total A)			,			,			
RTSR - Network	\$ 4.1424	16,000	\$ 66,278.40	\$ 4.3105	16,000	\$ 68,968.00	\$ 2,689.60	4.06%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	\$ 2.1505	16,000	\$ 34,408.00	\$ 2.2341	16,000	\$ 35,745.60	\$ 1,337.60	3.89%	
Transformation Connection	2.1303	10,000	Ψ 54,400.00	\$ 2.2541	10,000	ψ 33,743.00	Ψ 1,557.00	3.0970	
Sub-Total C - Delivery (including Sub-			\$ 145,495.64			\$ 192.555.42	\$ 47.059.78	32.34%	
Total B)			ų 140,400.04			Ψ 102,000.42	Ψ 41,000.10	02.0470	
Wholesale Market Service Charge	\$ 0.0045	6,802,620	\$ 30,611.79	\$ 0.0045	6,802,620	\$ 30,611.79	s -	0.00%	
(WMSC)		0,002,020	Φ σσ,στσ	0.00.0	0,002,020	V 55,515	*	0.0070	
Rural and Remote Rate Protection	\$ 0.0015	6,802,620	\$ 10,203.93	\$ 0.0015	6,802,620	\$ 10.203.93	s -	0.00%	
(RRRP)	'	0,002,020			0,002,020	,	·		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1596	6,802,620	\$ 1,085,698.15	\$ 0.1596	6,802,620	\$ 1,085,698.15	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 1,272,009.76			\$ 1,319,069.54		3.70%	
HST	13%		\$ 165,361.27	13%		\$ 171,479.04	\$ 6,117.77	3.70%	
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 1,437,371.03			\$ 1,490,548.58	\$ 53,177.55	3.70%	

1.0307

Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed		Im	pact	1
	Rate	Volume	Charge	Rate	Volume	Charge			1
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 6.99	1	\$ 6.99	\$ 7.24	1	\$ 7.24	\$ 0.25	3.58%	1
Distribution Volumetric Rate	\$ 0.0172	100	\$ 1.72	\$ 0.0178	100	\$ 1.78	\$ 0.06	3.49%	
Fixed Rate Riders	\$ 0.33	1	\$ 0.33	\$ 0.33	1	\$ 0.33	\$ -	0.00%	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 9.04			\$ 9.35	\$ 0.31	3.43%	1
Line Losses on Cost of Power	\$ 0.0990	3	\$ 0.30	\$ 0.0990	3	\$ 0.30	\$ -	0.00%	1
Total Deferral/Variance Account Rate	-\$ 0.0001	100	\$ (0.01)	\$ 0.0007	100	\$ 0.07	\$ 0.08	-800.00%	
Riders	-\$ 0.0001	100	\$ (0.01)	\$ 0.0007	100	\$ 0.07	φ 0.06	-000.00%	
CBR Class B Rate Riders	\$ 0.0001	100	\$ 0.01	\$ 0.0005	100	\$ 0.05	\$ 0.04	400.00%	
GA Rate Riders	\$ -	100	\$ -	\$ -	100		\$ -		
Low Voltage Service Charge	\$ 0.0003	100	\$ 0.03	\$ 0.0003	100	\$ 0.03	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	s -		\$ -	s -	1	•	\$ -		
	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 9.37			\$ 9.80	\$ 0.43	4.59%	1
Total A)			\$ 9.37			\$ 9.00	\$ 0.43	4.59%	
RTSR - Network	\$ 0.0090	103	\$ 0.93	\$ 0.0094	103	\$ 0.97	\$ 0.04	4.44%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	\$ 0.0052	103	\$ 0.54	\$ 0.0054	103	\$ 0.56	\$ 0.02	3.85%	
Transformation Connection	\$ 0.0052	103	\$ 0.54	\$ 0.0054	103	\$ 0.56	φ 0.02	3.00%	
Sub-Total C - Delivery (including Sub-			\$ 10.84			\$ 11.33	\$ 0.49	4.54%	
Total B)			φ 10.04			ş 11.55	ş 0.49	4.54 /0	
Wholesale Market Service Charge	\$ 0.0045	103	\$ 0.46	\$ 0.0045	103	\$ 0.46	\$ -	0.00%	
(WMSC)	0.0040	100	ψ 0.40	0.0040	100	0.40	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0015	103	\$ 0.15	\$ 0.0015	103	\$ 0.15	\$ -	0.00%	
(RRRP)	,	103	i .		103		'		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	+		0.00%	
TOU - Off Peak	\$ 0.0760	64	\$ 4.86		64	\$ 4.86	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1220	18	T	\$ 0.1220	18	\$ 2.20	\$ -	0.00%	
TOU - On Peak	\$ 0.1580	18	\$ 2.84	\$ 0.1580	18	\$ 2.84	\$ -	0.00%	
									J
Total Bill on TOU (before Taxes)			\$ 21.61			\$ 22.10		2.28%	
HST	13%		\$ 2.81	13%		\$ 2.87		2.28%	
Ontario Electricity Rebate	13.1%		\$ (2.83)	13.1%		\$ (2.90)	\$ (0.06)		
Total Bill on TOU			\$ 21.59			\$ 22.08	\$ 0.49	2.28%	

Demand	700	k١
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	
		_

	Current O	EB-Approve	d		Proposed		In	npact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 2.29	547			547			3.49%	
Distribution Volumetric Rate	\$ 18.3989	700			700		\$ 457.24	3.55%	
Fixed Rate Riders	\$ 0.09	547			547		\$ -	0.00%	
Volumetric Rate Riders	-\$ 30.1659	700	\$ (21,116.13)	-\$ 10.6206	700		\$ 13,681.71	-64.79%	
Sub-Total A (excluding pass through)			\$ (6,935.04)			\$ 7,247.67	\$ 14,182.71	-204.51%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	-\$ 0.0270	700	\$ (18.90)	\$ 0.2619	700	\$ 183.33	\$ 202.23	-1070.00%	
Riders	-\$ 0.0270	700	φ (10.90)	\$ 0.2019	700	φ 103.33	φ 202.23	-1070.0076	
CBR Class B Rate Riders	\$ 0.0482	700			700			278.63%	
GA Rate Riders	\$ 0.0024	400,000	\$ 960.00	\$ 0.0048	400,000		\$ 960.00	100.00%	
Low Voltage Service Charge	\$ 0.0779	700	\$ 54.53	\$ 0.0779	700	\$ 54.53	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	s -	547	e	s -	547	s -	¢		
	-	347	Ψ -	-	347	-	Ψ -		
Additional Fixed Rate Riders	\$ -	547		\$ -	547		\$ -		
Additional Volumetric Rate Riders	-	700	\$ -	\$ -	700	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ (5,905.67)			\$ 9,533.28	\$ 15,438.95	-261.43%	
Total A)			\$ (5,905.67)			\$ 9,555.26	\$ 15,430.95	-261.43%	
RTSR - Network	\$ 2.9305	700	\$ 2,051.35	\$ 3.0494	700	\$ 2,134.58	\$ 83.23	4.06%	In the manager's summary, discuss the reasor
RTSR - Connection and/or Line and	\$ 1.6439	700	\$ 1,150,73	\$ 1.7078	700	\$ 1,195.46	\$ 44.73	3.89%	
Transformation Connection	1.0439	700	φ 1,130.73	\$ 1.7076	700	φ 1,195.40	φ 44.73	3.0970	
Sub-Total C - Delivery (including Sub-			\$ (2,703.59)			\$ 12,863.32	\$ 15,566.91	-575.79%	
Total B)			ψ (2,703.33)			Ψ 12,003.32	Ψ 13,300.31	-575.7576	
Wholesale Market Service Charge	\$ 0.0045	412,280	\$ 1,855.26	\$ 0.0045	412,280	\$ 1,855.26	¢	0.00%	
(WMSC)	0.0043	412,200	Ψ 1,000.20	9 0.0043	412,200	1,033.20	Ψ -	0.0070	
Rural and Remote Rate Protection	\$ 0.0015	412,280	\$ 618.42	\$ 0.0015	412,280	\$ 618.42	¢	0.00%	
(RRRP)	· ·					i .			
Standard Supply Service Charge	\$ 0.25	547	\$ 136.75	\$ 0.25	547	\$ 136.75	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1596	412,280	\$ 65,799.89	\$ 0.1596	412,280	\$ 65,799.89	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 65,706.73			\$ 81,273.64	\$ 15,566.91	23.69%	Ī
HST	13%		\$ 8,541.87	13%		\$ 10,565.57	\$ 2,023.70	23.69%	
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 74,248.60			\$ 91,839.21	\$ 17,590.61	23.69%	
									1

 Customer Class:
 SENTINEL LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 10,000 kWh

 Demand
 29 kW

		Current O	EB-Approve				Proposed					Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change		
Monthly Service Charge	\$	3.39	1	\$	3.39	\$	3.51	1	\$	3.51	\$	0.12	3.54%		
Distribution Volumetric Rate	\$	50.6145	29	\$	1,467.82	\$	52.4113	29	\$	1,519.93	\$	52.11	3.55%		
Fixed Rate Riders	\$	0.32	1	\$	0.32	\$	0.32	1	\$	0.32	\$	-	0.00%		
Volumetric Rate Riders	\$	-	29	\$	-	\$	-	29	\$	-	\$	-			
Sub-Total A (excluding pass through)				\$	1,471.53				\$	1,523.76	\$	52.23	3.55%		
Line Losses on Cost of Power	\$	0.1596	307	\$	49.00	\$	0.1596	307	\$	49.00	\$	-	0.00%		
Total Deferral/Variance Account Rate Riders	-\$	0.0274	29	\$	(0.79)	\$	0.1066	29	\$	3.09	\$	3.89	-489.05%		
CBR Class B Rate Riders	\$	0.0528	29	\$	1.53	\$	0.0748	29	\$	2.17	\$	0.64	41.67%		
GA Rate Riders	\$	0.0025	10,000	\$	25.00	\$	0.0048	10,000	\$	48.00	\$	23.00	92.00%		
Low Voltage Service Charge	\$	0.0753	29	\$	2.18	\$	0.0753	29	\$	2.18	\$	_	0.00%		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Additional Fixed Rate Riders	\$		1	\$	_	\$		1	\$	_	\$	_			
Additional Volumetric Rate Riders	\$	-	29	\$	_	\$		29	\$	-	\$	-			
Sub-Total B - Distribution (includes Sub-															
Total A)				\$	1,548.45				\$	1,628.20	\$	79.75	5.15%		
RTSR - Network	\$	3.2148	29	\$	93.23	\$	3.3452	29	\$	97.01	\$	3.78	4.06%		
RTSR - Connection and/or Line and	s	1.5897	20		46.10	\$	1.6515	29		47.89		1.79	3.89%		
Transformation Connection	*	1.5897	29	\$	46.10	Þ	1.6515	29	\$	47.89	\$	1.79	3.89%		
Sub-Total C - Delivery (including Sub- Total B)				\$	1,687.78				\$	1,773.10	\$	85.32	5.06%		
Wholesale Market Service Charge (WMSC)	\$	0.0045	10,307	\$	46.38	\$	0.0045	10,307	\$	46.38	\$	-	0.00%		
Rural and Remote Rate Protection (RRRP)	\$	0.0015	10,307	\$	15.46	\$	0.0015	10,307	\$	15.46	\$	-	0.00%		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%		
Average IESO Wholesale Market Price	\$	0.1596	10,000	\$	1,596.00	\$	0.1596	10,000	\$	1,596.00	\$	-	0.00%		
Total Bill on Average IESO Wholesale Market Price				\$	3,345.87				\$	3,431.20	\$	85.32	2.55%		
HST		13%		\$	434.96		13%		\$	446.06	\$	11.09	2.55%		
Ontario Electricity Rebate		13.1%		\$	(438.31)		13.1%		\$	(449.49)					
Total Bill on Average IESO Wholesale Market Price				\$, ,				\$	3,877.25		96.42	2.55%		
				Ť					Ť	5,511	Ť				

In the manager's summary, discuss the reason

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

	Cur	rrent Ol	EB-Approved	• • • • • • • • • • • • • • • • • • • •			Proposed	t		npact	1	
	Rate		Volume	Charge		Rate	Volume	Charge				1
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		1
Distribution Volumetric Rate	\$ 2	2.5362	2574	\$ 6,528.18	\$	2.6262	2574	\$ 6,759.84	\$	231.66	3.55%	5
Fixed Rate Riders	\$ 1	113.95	1	\$ 113.95	\$	113.95	1	\$ 113.95	\$	-	0.00%	5
Volumetric Rate Riders	\$	-	2574	\$ -	\$	-	2574	\$ -	\$	-		
Sub-Total A (excluding pass through)				\$ 6,642.13				\$ 6,873.79	\$	231.66	3.49%	,
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-		1
Total Deferral/Variance Account Rate	-\$	0.0368	0.574	\$ (94.72)		0.0405	0.574	6 000.04		004.04	4040 700/	,
Riders	->	1.0368	2,574	\$ (94.72)) >	0.3495	2,574	\$ 899.61	\$	994.34	-1049.73%	,
CBR Class B Rate Riders	\$ 0	0.0657	2,574	\$ 169.11	\$	0.2436	2,574	\$ 627.03	\$	457.91	270.78%	5
GA Rate Riders	\$ 0	0.0024	1,382,000	\$ 3,316.80	\$	0.0048	1,382,000	\$ 6,633.60	\$	3,316.80	100.00%	5
Low Voltage Service Charge	\$	-	2,574	\$ -			2,574	\$ -	\$	-		
Smart Meter Entity Charge (if applicable)				•			1	s -				
	>	-	1	\$ -	\$	-	1	-	Ф	-		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Additional Volumetric Rate Riders	\$	-	2,574	\$ -	\$	-	2,574	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				£ 40,000,00				¢ 45.004.00		5 000 74	49.84%	.1
Total A)				\$ 10,033.32				\$ 15,034.03	\$	5,000.71	49.84%	1
RTSR - Network	\$ 4	1.1424	2,574	\$ 10,662.54	\$	4.3105	2,574	\$ 11,095.23	\$	432.69	4.06%	. In
RTSR - Connection and/or Line and	\$ 2	2.6339	2,574	\$ 6,779.66	s	2.7363	2,574	\$ 7,043.24		263.58	3.89%	,
Transformation Connection	3	2.6339	2,574	\$ 6,779.66	Þ	2.7363	2,574	\$ 7,043.24	\$	203.58	3.89%	,
Sub-Total C - Delivery (including Sub-				\$ 27,475.51				\$ 33,172.49	\$	5,696.98	20.73%	
Total B)				\$ 27,475.51				\$ 33,172.49	9	5,696.98	20.73%	1
Wholesale Market Service Charge	s	0.0045	1,424,427	\$ 6,409.92	\$	0.0045	4 424 427	\$ 6,409.92	\$		0.00%	.]
(WMSC)	1	J.0045	1,424,427	\$ 0,409.92	P	0.0045	1,424,427	\$ 6,409.92	Ф	-	0.00%	1
Rural and Remote Rate Protection		0.0015	1,424,427	\$ 2,136.64		0.0015	1,424,427	\$ 2,136.64			0.00%	,
(RRRP)	1	.0015	1,424,427	\$ 2,130.04	P	0.0015	1,424,421	\$ 2,130.04	\$	-	0.00%	1
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%	0
Average IESO Wholesale Market Price	\$	0.1596	1,424,427	\$ 227,338.61	\$	0.1596	1,424,427	\$ 227,338.61	\$	-	0.00%	5
												1
Total Bill on Average IESO Wholesale Market Price				\$ 263,360.94	T			\$ 269,057.92	\$	5,696.98	2.16%	٦,
HST		13%		\$ 34,236.92		13%		\$ 34,977.53		740.61	2.16%	١.
Ontario Electricity Rebate		13.1%		\$ -		13.1%		\$ -				1
Total Bill on Average IESO Wholesale Market Price				\$ 297,597.86				\$ 304,035.45	\$	6,437.58	2.16%	
The state of the s										2,		1

In the manager's summary, discuss the reason

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO RPP / Non-RPP: Non-RPP (Other) Consumption kWh Demand 8,280 kW 1.0307 **Current Loss Factor**

Proposed/Approved Loss Factor

Rate Volume Charge Rate Rat	
Signatro Signature Signa	
Monthly Service Charge	
Distribution Volumetric Rate \$ 1,9688 8280 \$ 16,301.66 \$ 2,0387 113.95 1 \$ 113.95 5 1 \$ 113.95 \$ 1 \$ 1	
Fixed Rate Riders \$ 113.95 1 \$ 113.95 1 \$ 113.95 1 \$ 113.95 1 \$ 113.95 \$ 1 \$ 113.95 \$ 1 \$ 113.95 \$ 1 \$ 113.95 \$ 1 \$ 113.95 \$ 5 \$ - 0.00% \$ 0.00%	
Volumetric Rate Riders \$ - 8280 \$ - \$ - 8280 \$ - \$ - \$ - \$ \$ \$ \$ \$ \$ \$	
Sub-Total A (excluding pass through)	
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ 0.3925 8,280 \$ 3,249.90 \$ 0.5473 8,280 \$ 4,531.64 \$ 1,281.74 39.44% \$ 1,281.74	
Total Deferral/Variance Account Rate Riders \$ 0.3925	
Riders \$ 0.3925 8,280 \$ 3,249,90 \$ 0.5473 8,280 \$ 4,531.64 \$ 1,281.74 39,44%	
CBR Class B Rate Riders \$ - 8,280 \$ - \$ - 8,280 \$ - \$ - \$ - 8,280 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
SA Rate Riders	
Low Voltage Service Charge \$ 0.1248 8,280 \$ 1,033.34 \$ 0.1248 8,280 \$ 1,033.34 \$ - 0.00%	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -	
Additional Volumetric Rate Riders \$ - 8,280 \$ - \$ - 8,280 \$ - \$ - \$ - 8,280 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
Additional Volumetric Rate Riders \$ - 8,280 \$ - \$ - 8,280 \$ - \$ - \$ - 8,280 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
\$ 20,698.86 \$ 22,559.37 \$ 1,860.52 \$ 8.99%	
Total A) \$ 20,698.86 \$ 22,559.37 \$ 1,860.52 8.99% RTSR - Network \$ 4.1424 8,280 \$ 34,299.07 \$ 4.3105 8,280 \$ 35,690.94 \$ 1,391.87 4.06% In the manager's summe RTSR - Connection and/or Line and Transformation Connection \$ 2.6339 8,280 \$ 21,808.69 \$ 2.7363 8,280 \$ 22,656.56 \$ 847.87 3.89% Sub-Total C - Delivery (including Sub-Total B) \$ 76,806.62 \$ 80,906.88 \$ 4,100.26 5.34% Wholesale Market Service Charge (WMSC) \$ 0.0045 - \$ 0.0045 - \$ - \$ - \$ - \$ - \$ - \$	
RTSR - Network RTSR - Onnection and/or Line and Transformation Connection \$ 2.6339 8,280 \$ 21,808.69 \$ 2.7363 8,280 \$ 35,690.94 \$ 1,391.87 4.06% In the manager's summe Transformation Connection \$ 76,806.62 \$ 847.87 3.89% Wholesale Market Service Charge (WMSC) \$ 0.0045 - \$ - \$ 0.0045 - \$ - \$ - \$ - \$ -	
RTSR - Connection and/or Line and Transformation Connection \$ 2.6339 8,280 \$ 21,808.69 \$ 2.7363 8,280 \$ 22,656.56 \$ 847.87 3.89% Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) \$ 76,806.62 \$ 80,906.88 \$ 4,100.26 5.34% Wholesale Market Service Charge (WMSC) \$ 0.0045 - \$ - \$ - \$ - \$ -	mary discus
Transformation Connection \$ 2.6339 8,280 \$ 21,808.69 \$ 22,856.56 \$ 847.87 3.89% Sub-Total C - Delivery (including Sub-Total B) \$ 76,806.62 \$ 80,906.88 \$ 4,100.26 5.34% Wholesale Market Service Charge (WMSC) \$ 0.0045 - \$ - \$ - \$ - \$ - \$ - \$ - \$	nary, alocae
Sub-Total C - Delivery (including Sub-Total B) \$ 76,806.62 \$ 80,906.88 \$ 4,100.26 5.34% Wholesale Market Service Charge (WMSC) \$ 0.0045 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
Total B) \$ 10,900.02 \$ 30,900.88 \$ 4,100.26 \$ 5.34% Wholesale Market Service Charge (WMSC) \$ 0.0045 - \$ - \$ - \$ - \$ -	
(WMSC)	
(WMSC)	
Rural and Remote Rate Protection	
\$ 0.0015 - \$ - \$ - \$ -	
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ - 0.00%	
Average IESO Wholesale Market Price \$ 0.1596 - \$ - \$ - \$	
Total Bill on Average IESO Wholesale Market Price \$ 76,806.87 \$ 80,907.13 \$ 4,100.26 5.34%	
HST 13% \$ 9,984.89 13% \$ 10,517.93 \$ 533.03 5.34%	
Ontario Electricity Rebate 13.1% \$ - 13.1% \$ -	
Total Bill on Average IESO Wholesale Market Price \$ 86,791.77 \$ 91,425.05 \$ 4,633.29 5.34%	
V 01,120.00 V 1,120.00	

Customer Class:
RPP / Non-RPP:
Consumption

| Substituting | Consumption
Rate (\$) Volume Charge (\$) Volume (\$) Charge (\$) Volume (\$) Charge (\$	
Monthly Service Charge \$ - 1 \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
Distribution Volumetric Rate \$ 11.2683 27 \$ 304.24 \$ 11.6683 27 \$ 315.04 \$ 10.80 3.55%	
Fixed Rate Riders \$ 113.95 1 \$ 113.95 1 \$ 113.95 5 1 \$ 113.95 5 1 \$ 113.95 5 5 5 5 5 5 5 5 5	
Volumetric Rate Riders \$ - 27 \$ - \$ - 27 \$ - \$ - 27 \$ - \$ - 27 \$ - \$ - 27 \$ - \$ - 2.58% - - \$ - 2.58% - - \$ - - \$ - - \$ -	
Sub-Total A (excluding pass through)	
Line Losses on Cost of Power \$ - - \$ -	
Total Deferral/Variance Account Rate Riders \$ 0.0230 27 \$ (0.62) \$ 0.2201 27 \$ 5.94 \$ 6.56 -1056.96% CBR Class B Rate Riders \$ 0.0413 27 \$ 1.12 \$ 0.1530 27 \$ 4.13 \$ 3.02 270.46% GA Rate Riders \$ 0.0024 50,000 \$ 120.00 \$ 50,000 \$ 240.00 \$ 120.00 100.00% Low Voltage Service Charge \$ 0.1030 27 \$ 2.78 \$ - 0.00%	
Riders -\$ 0.0230 27 \$ (0.62) \$ 0.2201 27 \$ 5.94 \$ 6.56 -1056.96% CBR Class B Rate Riders \$ 0.0413 27 \$ 1.12 \$ 0.1530 27 \$ 4.13 \$ 3.02 270.46% GAR Rate Riders \$ 0.0024 50,000 \$ 120.00 \$ 0.0048 50,000 \$ 240.00 \$ 120.00 100.00% Low Voltage Service Charge \$ 0.1030 27 \$ 2.78 \$ 0.1030 27 \$ 2.78 \$ - 0.00%	
Riders \$ 0.0413 27 \$ 1.12 \$ 0.1530 27 \$ 4.13 \$ 3.02 270.46% GA Rate Riders \$ 0.0024 50,000 \$ 120.00 \$ 0.0048 50,000 \$ 240.00 \$ 120.00 Low Voltage Service Charge \$ 0.1030 27 \$ 2.78 \$ 0.1030 27 \$ 2.78 \$ - 0.00%	
GA Rate Riders \$ 0.0024 50,000 \$ 120.00 \$ 0.0048 50,000 \$ 240.00 \$ 120.00 \$ 100.00% Low Voltage Service Charge \$ 0.1030 27 \$ 2.78 \$ 0.1030 27 \$ 2.78 \$ 0.000 \$ 27 \$ 2.78 \$ 0.00% \$ 2.78	
Low Voltage Service Charge \$ 0.1030 27 \$ 2.78 \$ 0.1030 27 \$ 2.78 \$ - 0.00%	
Smart Meter Entity Charge (if applicable)	
\$ - 1 \$ - \$ -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ -	
Additional Volumetric Rate Riders	
Sub-Total B - Distribution (includes Sub-	
State of the B = Distribution (includes State \$ 681.85 \$ 140.38 25.93% Total A)	
RTSR - Network \$ 4.6266 27 \$ 124.92 \$ 4.8143 27 \$ 129.99 \$ 5.07 4.06% In the m	manager's summary, discuss the
RTSR - Connection and/or Line and	
Transformation Connection \$ 2.1742 27 \$ 58.70 \$ 2.2587 27 \$ 60.98 \$ 2.28 3.89%	
Sub-Total C - Delivery (including Sub- \$ 725.09 \$ 872.82 \$ 147.73 20.37%	
Total B) \$ 725.09 \$ 872.82 \$ 147.73 20.37%	
Wholesale Market Service Charge \$ 0.0045 51,535 \$ 231.91 \$ 0.0045 51,535 \$ 231.91 \$ - 0.00%	
(WMSC) \$ 0.0045 51,535 \$ 231.91 \$ 0.0045 51,535 \$ 231.91 \$ - 0.00%	
Rural and Remote Rate Protection	
(RRRP) \$ 0.0015 51,535 \$ 77.30 \$ 0.0015 51,535 \$ 77.30 \$ - 0.00%	
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.00%	
Average IESO Wholesale Market Price \$ 0.1596 51,535 \$ 8,224.99 \$ 0.1596 51,535 \$ 8,224.99 \$ - 0.00%	
Total Bill on Average IESO Wholesale Market Price \$ 9,259.54 \$ 9,407.27 \$ 147.73 1.60%	
HST 13% \$ 1,203.74 13% \$ 1,222.94 \$ 19.20 1.60%	
Ontario Electricity Rebate 13.1% \$ (1,213.00) 13.1% \$ (1,232.35)	
Total Bill on Average IESO Wholesale Market Price \$ 10,463.28 \$ 10,630.21 \$ 166.93 1.60%	
V 10,700.E0 V 10,700.E1 V 100.00	

123 of 201

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

Rate Volume Charge Rate Volume Charge Rate Volume Charge Charge Rate Volume Charge Charge Rate Volume Charge Charge Rate Volume Charge Char		Current O	EB-Approve	d		Proposed		In	npact	
Monthly Service Charge \$ 83.88 1 \$ 83.89 \$ 86.87 1 \$ 86.87 \$ 2.96 3.55%		Rate	Volume	Charge	Rate	Volume	Charge			
Distribution Volumetric Rate \$ 1.4193 2.340 \$ 3.3,21.16 \$ 1.4697 2.340 \$ 3.439.10 \$ 11.794 3.55% 7.50%										
Fixed Rate Riders			1							
Sub-Total & Capability Change (8 parties) Sub-Total & Capability Change (9 parties) Sub-Total & Capabili		•	2340	, .,.		2340		,		
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$ 113.95	1		\$ 113.95	1	\$ 113.95		0.00%	
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders S 0.0352 2,340 S 147,42 S 0.2436 S 0.244 S 0.2436 S 0.244 S 0.244 S 0.245 S 0.246 S 0.240		\$ -	2340		\$ -	2340		Ψ		
Total Deferral/Variance Account Rate Riders								\$ 120.92	3.44%	
Riders		\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
CBR Class B Rate Riders \$ 0.0630 2.340 \$ 147.42 \$ 0.2436 2.340 \$ 570.02 \$ 422.60 286.67% GA Rate Riders \$ 0.0024 1,300.000 \$ 3.120.00 \$ 0.0048 1,300,000 \$ 6,240.00 \$ 3.120.00 \$ 100.00% GA Rate Riders \$ 0.0024 1,300.000 \$ 3.120.00 \$ 0.0048 1,300,000 \$ 6,240.00 \$ 3.120.00 \$ 100.00% GA Rate Riders \$ - 2,340 \$ - \$ - \$ - \$ 1 \$ - \$ - 1 \$ - \$ - \$ 1 \$ - \$ -	Total Deferral/Variance Account Rate	6 0.0252	2 240	¢ (02.27)	6 0 2405	2 240	6 017.02	\$ 000.20	1002 00%	
SARIA Ridders	Riders	-\$ 0.0352	2,340	\$ (02.37)	\$ 0.3495	2,340	\$ 017.03	\$ 900.20	-1092.90%	
Converted Charge Service Charge	CBR Class B Rate Riders	\$ 0.0630	2,340	\$ 147.42	\$ 0.2436	2,340	\$ 570.02	\$ 422.60	286.67%	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ -	GA Rate Riders	\$ 0.0024	1,300,000	\$ 3,120.00	\$ 0.0048	1,300,000	\$ 6,240.00	\$ 3,120.00	100.00%	
Additional Fixed Rate Riders \$	Low Voltage Service Charge	\$ -	2,340	\$ -		2,340	\$ -	\$ -		
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ -	Smart Meter Entity Charge (if applicable)	e	1	¢		4	e	¢		
Additional Volumetric Rate Riders \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$ - \$ - 2,340 \$		-	l '	φ -		'		φ -		
Sub-Total B - Distribution (includes Sub-Total A) \$ 6,704.05 \$ 11,267.77 \$ 4,563.72 68.07% Total A) \$ 4.6265 2,340 \$ 10,826.01 \$ 4.8142 2,340 \$ 11,265.23 \$ 439.22 4.06% RTSR - Network \$ 2.1741 2,340 \$ 5,087.39 \$ 2.2586 2,340 \$ 5,285.12 \$ 197.73 3.89% Transformation Connection and/or Line and Transformation Connection \$ 2.1741 2,340 \$ 5,087.39 \$ 2.2586 2,340 \$ 5,285.12 \$ 197.73 3.89% Total B - Distribution (includes Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B -	Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Total A	Additional Volumetric Rate Riders	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -		
RTSR - Network \$ 4.6265	Sub-Total B - Distribution (includes Sub-			¢ 6.704.05			¢ 44.007.77	¢ 4 502 72	69.079/	
RTSR - Connection and/or Line and Transformation Connection \$ 2.1741 2,340 \$ 5,087.39 \$ 2.2586 2,340 \$ 5,285.12 \$ 197.73 3.89% Sub-Total C - Delivery (including Sub-Total B) \$ 22,617.46 \$ 22,617.46 \$ 27,818.12 \$ 5,200.67 \$ 22.99% Wholesale Market Service Charge (WMSC) \$ 0.0045 1,339,910 \$ 6,029.60 \$ 0.0045 1,339,910 \$ 6,029.60 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0015 1,339,910 \$ 2,009.87 \$ 0.0015 1,339,910 \$ 2,009.87 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1596 1,339,910 \$ 213,849.64 \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 31,785.88 13% \$ 32,461.97 \$ 676.09 2.13%	Total A)			\$ 6,704.05			\$ 11,207.77	\$ 4,563.72	60.07%	
Transformation Connection \$ 2.1/41 2.340 \$ 5,087.39 \$ 2.2886 2,340 \$ 5,285.12 \$ 197.73 3.89%	RTSR - Network	\$ 4.6265	2,340	\$ 10,826.01	\$ 4.8142	2,340	\$ 11,265.23	\$ 439.22	4.06%	In the manager's summary, discuss the reasor
Sub-Total B \$ 22,617.46	RTSR - Connection and/or Line and	\$ 2.1741	2 340	\$ 5.087.30	\$ 2.2586	2 340	\$ 5285.12	¢ 107.73	3 80%	
Total B)	Transformation Connection	2.1741	2,540	Ψ 5,007.59	Ψ 2.2300	2,340	Ψ 3,203.12	Ψ 197.73	3.0370	
Notes Note				\$ 22,617,46			\$ 27.818.12	\$ 5,200.67	22 99%	
(WMSC) \$ 0.0045 1,339,910 \$ 6,029,60 \$ 0.029,60 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0015 1,339,910 \$ 2,009,87 \$ 0.0015 1,339,910 \$ 2,009,87 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.00% Average IESO Wholesale Market Price \$ 0.1596 1,339,910 \$ 213,849,64 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 244,506,80 \$ \$ 249,707,47 \$ 5,200,67 2.13% HST 13% \$ 31,785,88 13% \$ 32,461,97 \$ 676,09 2.13%	,			Ψ 22,017.40			Ψ 27,010.12	\$ 3,200.07	22.33 /6	
Rural and Remote Rate Protection \$ 0.0015 1,339,910 \$ 2,009.87 \$ 0.0015 1,339,910 \$ 2,009.87 \$ - 0.00%		\$ 0.0045	1 339 910	\$ 6,029,60	\$ 0.0045	1 339 910	\$ 6,029,60	\$ -	0.00%	
(RRRP) \$ 0.0015 1,339,910 \$ 2,009.87 \$ 0.0015 1,339,910 \$ 2,009.87 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1596 1,339,910 \$ 213,849.64 \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0		0.0040	1,000,010	φ 0,020.00	0.0040	1,000,010	0,020.00	Ψ	0.0070	
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%		\$ 0.0015	1 339 910	\$ 2,009,87	\$ 0.0015	1 339 910	\$ 2,009.87	\$ -	0.00%	
Average IESO Wholesale Market Price \$ 0.1596 1,339,910 \$ 213,849.64 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 244,506.80 \$ 244,506.80 \$ 32,461.97 \$ 676.09 2.13% HST 13% \$ 31,785.88 13% \$ 32,461.97 \$ 676.09 2.13%	,	<u> </u>	1,000,010				'	· .		
Total Bill on Average IESO Wholesale Market Price \$ 244,506.80 \$ 249,707.47 \$ 5,200.67 2.13% HST 13% \$ 31,785.88 13% \$ 32,461.97 \$ 676.09 2.13%		-	1				7	1		
HST 13% \$ 31,785.88 13% \$ 32,461.97 \$ 676.09 2.13%	Average IESO Wholesale Market Price	\$ 0.1596	1,339,910	\$ 213,849.64	\$ 0.1596	1,339,910	\$ 213,849.64	\$ -	0.00%	
HST 13% \$ 31,785.88 13% \$ 32,461.97 \$ 676.09 2.13%										
				\$ 31,785.88			\$ 32,461.97	\$ 676.09	2.13%	
Ontario Electricity Rebate 13.1% \$ - 13.1% \$ -	Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -		1	
Total Bill on Average IESO Wholesale Market Price \$ 276,292.69 \$ 282,169.44 \$ 5,876.75 2.13%	Total Bill on Average IESO Wholesale Market Price			\$ 276,292.69			\$ 282,169.44	\$ 5,876.75	2.13%	
	-									

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

	Current O	EB-Approve	d		Proposed	i	li	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 83.89	1	\$ 83.89	\$ 86.87	1	\$ 86.87	\$ 2.98	3.55%
Distribution Volumetric Rate	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	-	4050		\$ -	4050		\$ -	
Sub-Total A (excluding pass through)			\$ 197.84			\$ 200.82	\$ 2.98	1.51%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.0304	4.050	\$ (123.12)	\$ 0.3003	4,050	\$ 1,216,22	\$ 1.339.34	-1087.83%
Riders	-\$ 0.0304	4,050	\$ (123.12)	\$ 0.3003	4,050	\$ 1,210.22	ф 1,339.34	
CBR Class B Rate Riders	\$ 0.0544	4,050	\$ 220.32	\$ 0.2093	4,050	\$ 847.67	\$ 627.35	284.74%
GA Rate Riders	\$ 0.0024	1,990,000	\$ 4,776.00	\$ 0.0048	1,990,000	\$ 9,552.00	\$ 4,776.00	100.00%
Low Voltage Service Charge	\$ -	4,050	\$ -		4,050	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		4	¢			•	\$ -	
	-	'		3 -	'	-	ъ -	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 5,071,04			£ 44.040.70	6 6745.00	133.02%
Total A)			\$ 5,071.04			\$ 11,816.70	\$ 6,745.66	133.02%
RTSR - Network	-	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
RTSR - Connection and/or Line and	s -	4,050	\$ -	e	4,050	s -	\$ -	
Transformation Connection	-	4,030	\$	9 -	4,030	-	φ -	
Sub-Total C - Delivery (including Sub-			\$ 5,071.04			\$ 11,816.70	\$ 6.745.66	133.02%
Total B)			Ψ 3,071.04			\$ 11,010.70	Ψ 0,743.00	133.02 /6
Wholesale Market Service Charge	\$ 0.0045	2,051,093	\$ 9,229.92	\$ 0.0045	2,051,093	\$ 9,229.92	\$ -	0.00%
(WMSC)	0.0043	2,031,033	Ψ 3,223.32	\$ 0.0043	2,031,033	3,223.32	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0015	2,051,093	\$ 3.076.64	\$ 0.0015	2,051,093	\$ 3,076.64	¢ .	0.00%
(RRRP)	0.0013	2,031,033	Ψ 5,070.0 4	0.0013	2,031,033	3,070.04	Ψ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	2,051,093	\$ 327,354.44	\$ 0.1596	2,051,093	\$ 327,354.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 344,732.29			\$ 351,477.95	\$ 6,745.66	1.96%
HST	13%		\$ 44,815.20	13%		\$ 45,692.13	\$ 876.94	1.96%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 389,547.49			\$ 397,170.08	\$ 7,622.60	1.96%
<u> </u>								

 Customer Class:
 RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 328

		Current O	EB-Approved	d				Proposed	1			In	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	33.38	1	\$	33.38	\$	34.56	1	\$	34.56	\$	1.18	3.54%
Distribution Volumetric Rate	\$	-	328	\$	-	\$	-	328	\$	-	\$	-	
Fixed Rate Riders	\$	0.85	1	\$	0.85	\$	0.85	1	\$	0.85	\$	-	0.00%
Volumetric Rate Riders	\$	-	328	\$	-	\$	-	328	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	34.23				\$	35.41	\$	1.18	3.45%
Line Losses on Cost of Power	\$	0.1596	10	\$	1.61	\$	0.1596	10	\$	1.61	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0003	328	\$	(0.10)	۰	0.0006	328	\$	0.20	\$	0.30	-300.00%
Riders		0.0003	320	Ψ	(0.10)	*	0.0006	320	Ψ	0.20	φ	0.30	-300.00 /6
CBR Class B Rate Riders	\$	0.0001	328	\$	0.03	\$	0.0005	328	\$	0.16	\$	0.13	400.00%
GA Rate Riders	\$	0.0024	328	\$	0.79	\$	0.0048	328	\$	1.57	\$	0.79	100.00%
Low Voltage Service Charge	\$	0.0003	328	\$	0.10	\$	0.0003	328	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.42		6	0.42	s	0.42		s	0.42	\$	_	0.00%
	, a	0.42	· '	Ф	0.42	Þ	0.42	'	Ф	0.42	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	328	\$	-	\$	-	328	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	37.08				•	39.47	\$	2.39	6.46%
Total A)				Þ	37.08				\$	39.47	Þ	2.39	6.46%
RTSR - Network	\$	0.0104	338	\$	3.52	\$	0.0108	338	\$	3.65	\$	0.14	3.85%
RTSR - Connection and/or Line and	s	0.0060	338	\$	2.03	s	0.0062	338	\$	2.10	\$	0.07	3.33%
Transformation Connection	\$	0.0060	330	à	2.03	ð	0.0062	330	P	2.10	Ф	0.07	3.33%
Sub-Total C - Delivery (including Sub-				\$	42.62				\$	45.22	\$	2.60	6.09%
Total B)				Þ	42.02				Ð	45.22	Þ	2.60	6.09%
Wholesale Market Service Charge	s	0.0045	338	6	1.52		0.0045	338	\$	1.52	\$		0.009/
(WMSC)	*	0.0045	338	\$	1.52	\$	0.0045	338	Þ	1.52	Э	-	0.00%
Rural and Remote Rate Protection	s	0.0015	338	\$	0.51	\$	0.0015	338	\$	0.51	Φ.	_	0.00%
(RRRP)	*	0.0015	330	à	0.51	Þ	0.0015	330	Ф	0.51	Ф	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1596	328	\$	52.35	\$	0.1596	328	\$	52.35	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	97.00				\$	99.60	\$	2.60	2.68%
HST		13%		\$	12.61		13%		\$	12.95	\$	0.34	2.68%
Ontario Electricity Rebate		13.1%		\$	(12.71)		13.1%		\$	(13.05)			
Total Bill on Non-RPP Avg. Price				\$	109.61				\$	112.54		2.93	2.68%
g													2.5070

 Customer Class:
 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 20,000 kWh

		Current OEB-Approved						Proposed	ı			Im	ıpact
		Rate	Volume	Ch	narge		Rate	Volume		Charge			
		(\$)		((\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	17.98	1	\$	17.98	\$	18.62	1	\$	18.62	\$	0.64	3.569
Distribution Volumetric Rate	\$	0.0191	20000	\$	382.00	\$	0.0198	20000	\$	396.00	\$	14.00	3.669
Fixed Rate Riders	\$	1.70	1	\$	1.70	\$	1.70	1	\$	1.70	\$	-	0.009
Volumetric Rate Riders	\$	0.0029	20000	\$	58.00	\$	0.0010	20000	\$	20.00	\$	(38.00)	-65.529
Sub-Total A (excluding pass through)				\$	459.68				\$	436.32	\$	(23.36)	-5.08%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	-s	0.0001	20,000	\$	(2.00)	e	0.0007	20.000	\$	14.00	\$	16.00	-800.009
Riders	-\$	0.0001	20,000	à	(2.00)	Þ	0.0007	20,000	P	14.00	Ф	16.00	-000.007
CBR Class B Rate Riders	\$	0.0001	20,000	\$		\$	0.0005	20,000		10.00	\$	8.00	400.009
GA Rate Riders	\$	0.0024	20,000	\$	48.00	\$	0.0048	20,000	\$	96.00	\$	48.00	100.009
Low Voltage Service Charge	\$	0.0002	20,000	\$	4.00	\$	0.0002	20,000	\$	4.00	\$	-	0.009
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$	0.42	\$	0.42		\$	0.42	\$		0.009
	*	0.42	'	φ	0.42	9	0.42	'	*	0.42	φ	-	0.007
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	20,000	\$	-	\$	-	20,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	512.10				\$	560.74	\$	48.64	9.50%
Total A)				ð	512.10				Þ	560.74	Ф	40.04	9.507
RTSR - Network	\$	0.0095	20,614	\$	195.83	\$	0.0099	20,614	\$	204.08	\$	8.25	4.219
RTSR - Connection and/or Line and	s	0.0052	20,614	\$	107.19	e	0.0054	20,614	e	111.32	\$	4.12	3.85%
Transformation Connection	*	0.0032	20,014	Ą	107.19	Ÿ	0.0054	20,014	Ψ	111.32	φ	4.12	3.03
Sub-Total C - Delivery (including Sub-				\$	815.13				\$	876.13	\$	61.01	7.48%
Total B)				Ą	015.15				Ψ	676.13	φ	01.01	7.40
Wholesale Market Service Charge	s	0.0045	20,614	\$	92.76	\$	0.0045	20.614	\$	92.76	\$	_	0.009
(WMSC)	*	0.0045	20,014	Ÿ	92.70	9	0.0045	20,014	Ψ	32.76	φ	- 1	0.007
Rural and Remote Rate Protection	s	0.0015	20.614	\$	30.92	\$	0.0015	20,614	e	30.92	\$		0.009
(RRRP)	*	0.0015	20,014	Ÿ	30.92	ð	0.0015	20,014	Ψ	30.52	φ	-	0.007
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1596	20,614	\$	3,289.99	\$	0.1596	20,614	\$	3,289.99	\$	-	0.009
Total Bill on Non-RPP Avg. Price				\$	4,228.80				\$	4,289.81	\$	61.01	1.44%
HST		13%		\$	549.74		13%		\$	557.68	\$	7.93	1.449
Ontario Electricity Rebate		13.1%		\$	(553.97)		13.1%		\$	(561.97)			
Total Bill on Non-RPP Avg. Price				\$	4,778.55				\$	4,847.49	\$	68.94	1.44%
										,-			

In the manager's summary, discuss the reason

	Current C	EB-Approve	d		Proposed	I	Im	pact]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Distribution Volumetric Rate	\$ 1.9688	8280	\$ 16,301.66	\$ 2.0387	8280	\$ 16,880.44	\$ 578.77	3.55%	
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%	
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 16,415.61			\$ 16,994.39	\$ 578.77	3.53%	1
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 0.3925	0.000	6 0.040.00	6 0 5 4 7 0	0.000	6 4 504 64	¢ 4.004.74	39.44%	
Riders	\$ 0.3925	8,280	\$ 3,249.90	\$ 0.5473	8,280	\$ 4,531.64	\$ 1,281.74	39.44%	
CBR Class B Rate Riders	-	8,280	\$ -	\$ -	8,280	\$ -	\$ -		
GA Rate Riders	-	5,253,646	\$ -	\$ -	5,253,646	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)			•	s -			•		
	-	1	\$ -	> -	1	\$ -	\$ -		
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	-	8,280	\$ -	\$ -	8,280	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 20,698.86			\$ 22,559.37	\$ 1,860.52	8.99%	
Total A)			\$ 20,090.00			\$ 22,559.57	\$ 1,000.52	0.99%	
RTSR - Network	\$ 4.1424	8,280	\$ 34,299.07	\$ 4.3105	8,280	\$ 35,690.94	\$ 1,391.87	4.06%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	\$ 2.6339	8,280	\$ 21,808.69	\$ 2.7363	8,280	\$ 22,656.56	\$ 847.87	3.89%	
Transformation Connection	\$ 2.6339	0,200	\$ 21,000.09	\$ 2.7363	0,200	\$ 22,050.50	φ 047.07	3.0970	
Sub-Total C - Delivery (including Sub-			\$ 76,806.62			\$ 80,906.88	\$ 4,100.26	5.34%	
Total B)			φ 10,000.02			φ 00,300.00	\$ 4,100.20	5.34 /6	
Wholesale Market Service Charge	\$ 0.0045	5,414,933	\$ 24,367.20	\$ 0.0045	5.414.933	\$ 24,367.20	¢	0.00%	
(WMSC)	0.0045	3,414,933	φ 24,307.20	\$ 0.0045	5,414,555	ş 24,367.20	φ -	0.0076	
Rural and Remote Rate Protection	¢ 0.001E	5,414,933	\$ 8,122.40	\$ 0.0015	5,414,933	\$ 8,122.40	¢	0.00%	
(RRRP)	\$ 0.0015	5,414,933	\$ 0,122.40	\$ 0.0015	5,414,933	\$ 0,122.40	Φ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1596	5,414,933	\$ 864,223.30	\$ 0.1596	5,414,933	\$ 864,223.30	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 973,519.77			\$ 977,620.02	\$ 4,100.26	0.42%	Ī
HST	13%	d	\$ 126,557.57	13%		\$ 127,090.60	\$ 533.03	0.42%	
Ontario Electricity Rebate	13.1%	d	\$ -	13.1%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 1,100,077.34			\$ 1,104,710.62	\$ 4,633.29	0.42%	
						, , , , , , ,	,,,,,,,		1

Attachment B-1: 2025 Approved Tariff of Rates and Charges for GBE(BPI) Rate Zone

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$	35.68
\$	0.42
\$/kWh	0.0129
\$/kWh	0.0025
\$/kWh	0.0022
\$/kWh	0.0002
\$/kWh	0.0125
\$/kWh	0.0076
\$/kWh	0.0041
\$/kWh	0.0004
	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

131 of 201 December 12, 2024

0.0015

0.25

\$/kWh

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2024-0025

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate (WMS) - not including CBR

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge	\$	274.87	
Distribution Volumetric Rate	\$/kW	3.9145	
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0025	
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4391)	
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.3638	
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0799	
Retail Transmission Rate - Network Service Rate	\$/kW	4.2466	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5657	
MONTHLY RATES AND CHARGES - Regulatory Component			

132 of 201

\$/kWh

\$/kWh

\$/kWh

0.0041

0.0004

0.0015

0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an account of a electricity distributor licensed by the Ontario Energy Board that is provided electricity by a host distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	592.24
Distribution Volumetric Rate	\$/kW	3.0127
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.2161
Retail Transmission Rate - Network Service Rate	\$/kW	4.2466
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5657

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.00

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.68
Distribution Volumetric Rate	\$/kW	27.2718
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.7492
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.0680 3.9653
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3963
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	œ	1.92
,	\$	1.92
Distribution Volumetric Rate	\$/kW	8.0628
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.8207
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0736
Retail Transmission Rate - Network Service Rate	\$/kW	4.0854
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	**	
, ,	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

December 12, 2024

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.35	
Distribution Volumetric Rate	\$/kWh	0.0072	
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002	
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0022	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount

(e.g. nameplate rating of the generation facility). \$/kW 2.0173

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	39.14
Meter removal without authorization	\$	60.00

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0290
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0188

Attachment B-2: 2025 Approved Tariff of Rates and Charges for GBE(E+) Rate Zone

GrandBridge Energy Inc. Energy+ Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2024-0025

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.38
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc. Energy+ Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2024-0025

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.98
Rate Rider for Recovery of Advanced Capital Module		
- effective until the effective date of the next cost of service-based rate order	\$	1.12
Rate Rider for Recovery of Incremental Capital		
 effective until the effective date of the next cost of service based rate order 	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0191
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) -		
effective until December 31, 2025	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc. Energy+ Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.00
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	•	
	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Distribution Volumetric Rate		4.5484
Low Voltage Service Rate	\$/kW	
	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025	\$/kWh	0.0024
Applicable only for Non-RPP Customers	φ/KVVII	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until December 31, 2025	\$/kW	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	ψ/KVV	0.0034
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2611)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2390
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025	•	
Applicable only for Class B Customers	\$/kW	0.0429
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kW	0.0031
Retail Transmission Rate - Network Service Rate	\$/kW	5.5009
Retail Transmission Rate - Line and Transformation Connection Service Rate		
(see Gross Load Billing Note)	\$/kW	3.0718
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	5.5393
Retail Transmission Rate - Line and Transformation Connection Service Rate		
- Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	3.1029
MONTHLY DATES AND CHARGES Begulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	*	3.20

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2024-0025

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,038.92
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	163.21
Rate Rider for Recovery of Incremental Capital	_	
- effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	4.5841
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025)		
- effective until December 31, 2025	\$/kW	0.1042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3415)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3197
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0485
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kW	0.0698
Retail Transmission Rate - Network Service Rate	\$/kW	4.0273
Retail Transmission Rate - Line and Transformation Connection Service Rate		
(see Gross Load Billing Note)	\$/kW	2.1315
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	-	0.20

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2024-0025

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	10,788.20
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	677.63
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	2.0041
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025)		
- effective until December 31, 2025	\$/kW	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0357)
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kW	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kW	4.1424
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.1505
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

December 12, 2024

0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2024-0025

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.99
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2024-0025

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	2.29
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kW	18.3989
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025)		
- effective until December 31, 2025	\$/kW	(19.8080)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0270)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0482
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kW	(10.3579)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9305
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6439
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

148 of 201 December 12, 2024

0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2024-0025

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	3.39
\$	0.21
\$	0.11
\$/kW	50.6145
\$/kW	0.0753
\$/kWh	0.0025
\$/kW	(0.0274)
\$/kW	0.0528
\$/kW	3.2148
\$/kW	1.5897
\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0015
\$	0.25
	S S S/kW S/kW S/kW S/kW S/kW S/kW S/kW S

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	2.5362
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0368)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0657
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Retail Transmission Rate - Network Service Rate	\$/kW	4.1424
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6339
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.9688
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3925
Retail Transmission Rate - Network Service Rate	\$/kW	4.1424
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6339
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2024-0025

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	11.2683
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0230)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.0413 4.6266
Retail Transmission Rate - Line and Transformation Connection Service Rate	**	
Retail Hansinission Nate - Line and Hansionnador Connection Service Nate	\$/kW	2.1742
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.89
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.4193
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0352)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0630
Retail Transmission Rate - Network Service Rate	\$/kW	4.6265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1741
MONTHLY RATES AND CHARGES - Regulatory Component		
, , , , , , , , , , , , , , , , , , ,		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2024-0025

0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	83.89
Rate Rider for Recovery of Advanced Capital Module		
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital		
 effective until the effective date of the next cost of service based rate order 	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0304)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0544
MONTHLY RATES AND CHARGES - Regulatory Component		
• , ,		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

TARREST OF RATEO ARD OTTARGEO

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2024-0025

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration 15.00 Statement of account \$ 15.00 Pulling post dated cheques \$ 15.00 Duplicate invoices for previous billing 15.00 Request for other billing information 15.00 15.00 Income tax letter 15.00 Notification charge 15.00 Account history 15.00 Returned cheque (plus bank charges) 15.00 Charge to certify cheque 15.00 Legal letter charge 15.00 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) 30.00 30.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) 30.00 Credit reference/credit check (plus credit agency costs) 15.00 Non-Payment of Account Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) 1.50 Reconnection at meter - during regular hours \$ 65.00 Reconnection at meter - after regular hours \$ 185.00 Reconnection at pole - during regular hours \$ 185.00 Reconnection at pole - after regular hours 415.00 Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) 39.14 \$ Service call - customer owned equipment 30.00 Service call - customer-owned equipment - after regular hours 165.00

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0025

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly fixed charge, per retailer 48.50 Monthly variable charge, per customer, per retailer \$/cust. 1.20 Distributor-consolidated billing monthly charge, per customer, per retailer \$/cust. 0.71 Retailer-consolidated billing monthly credit, per customer, per retailer (0.71)Service Transaction Requests (STR) \$ 0.61 Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party 1.20 Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year \$ no charge More than twice a year, per request (plus incremental delivery costs) 4.85 Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the 2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

GROSS LOAD BILLING NOTE

Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed acting active or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Biogas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Attachment C-1: 2026 Proposed Tariff of Rates and Charges for GBE(BPI) Rate Zone

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	32.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kWh	0.0050 0.0022
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0005 0.0137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	36.95	
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42	
Distribution Volumetric Rate	\$/kWh	0.0134	
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0050 0.0023	
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh	0.0005	
	\$/kWh	0.0123	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	

0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	284.63
Distribution Volumetric Rate	\$/kW	4.0535
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3765
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.5384
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.1902 4.1828
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4743
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4206
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an account of a electricity distributor licensed by the Ontario Energy Board that is provided electricity by a host distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	613.26
Distribution Volumetric Rate	\$/kW	3.1197
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.4512
Retail Transmission Rate - Network Service Rate	\$/kW	4.1828
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4743

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.00

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.88		
Distribution Volumetric Rate	\$/kW	28.2399		
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kW	0.0050 0.7972		
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.1785 3.9058		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3109		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.99		
Distribution Volumetric Rate	\$/kW	8.3490		
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kW	0.0050 0.8220		
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.1845 4.0241		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2841		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.72
Distribution Volumetric Rate	\$/kWh	0.0075
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kWh	0.0005 0.0023
Retail Transmission Rate - Network Service Rate		
Total Tanshission Nate Network Service Nate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount

(e.g. nameplate rating of the generation facility).

\$/kW

2.0889

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Oustomer Administration		
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Late payment - per annum	%	1.50 19.56
Reconnection at meter - during regular hours	% \$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis Meter removal without authorization	\$	40.59
motor romotal minor dunion addor-	\$	60.00

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.029
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0188

Attachment C-2: 2026 Proposed Tariff of Rates and Charges for GBE(E+) Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0037

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.56
Rate Rider for Recovery of Advanced Capital Module	_	
 effective until the effective date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital 	\$	0.56
effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026	•	
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026	\$/kWh	0.0005
Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ψ	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	18.62
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	1.12
effective until the effective date of the next cost of service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0198
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kWh	0.0005
(2026) - effective until December 31, 2026	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	127.37
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Distribution Volumetric Rate	\$/kW	4.7099
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0048
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0952)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.3273
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	0.1607
(2026) - effective until December 31, 2026	\$/kW	0.0031
Retail Transmission Rate - Network Service Rate	\$/kW	5.7241
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9731
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)		
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING	\$/kW	3.1912
	\$/kW	0.5425
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	5.7641
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW - EV CHARGING	\$/kW	0.9799
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)		
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note) - EV CHARGING	\$/kW	3.2235
	\$/kW	0.5480
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,075.80
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	163.21
- effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	4.7468
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1249)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.4385
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1322
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2026) - effective until December 31, 2026	\$/kW	0.0670
Retail Transmission Rate - Network Service Rate	\$/kW	4.1907
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7124
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	*****	
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note) - EV CHARGING	\$/kW	2.2144
	\$/kW	0.3764
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ψ	0.23

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forceast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11,171.18
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	677.63
effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	2.0752
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.3534
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	0.2211
(2026) - effective until December 31, 2026	\$/kW	(0.0029)
Retail Transmission Rate - Network Service Rate	\$/kW	4.3105
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.2341
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	7.24
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	0.21
effective until the effective date of the next cost of service based rate order	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.37
Rate Rider for Recovery of Advanced Capital Module		0.00
effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	0.06
- effective until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kW	19.0521
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.2619
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1825
Rate Rider for Disposition of Prospective Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	ψ.κ.··	0.1020
(2026) - effective until December 31, 2026	\$/kW	(10.6206)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0494
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7078
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable)	**	
2 (Thursday	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market particioant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.51
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	52.4113
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kW	0.0048 0.1066
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.0748 3.3452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6515

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	2.6262
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kW	0.0048 0.3495
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers Rate Rider for Recovery of Advanced Capital Module	\$/kW	0.2436
- effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Retail Transmission Rate - Network Service Rate	\$/kW	4.3105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7363
MONTH V DATES AND SHADOES DO LA CO		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	2.0387
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	63.10
effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.5473
Retail Transmission Rate - Network Service Rate	\$/kW	4.3105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7363
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Distribution Volumetric Rate	\$/kW	11.6683
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	63.10
effective until the effective date of the next cost of service based rate order	\$	50.85
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kW	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026	φ/ΚΨΨ	0.2201
Applicable only for Class B Customers	\$/kW	0.1530
Retail Transmission Rate - Network Service Rate	\$/kW	4.8143
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2587
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.87
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order Rate Rider for Recovery of Incremental Capital	\$	63.10
- effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.4697
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh \$/kW	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026	•	
Applicable only for Class B Customers	\$/kW	0.2436
Retail Transmission Rate - Network Service Rate	\$/kW	4.8142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2586
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.87
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.3003
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.2093
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFTT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

	7 a Touris des amounts	\$	15.00
	Statement of account	\$	15.00
	Pulling post dated cheques	\$	15.00
	Duplicate invoices for previous billing	\$	15.00
	Request for other billing information	\$	15.00
	Easement letter	\$	15.00
	Income tax letter	\$	15.00
	Notification charge	\$	15.00
	Account history	\$	15.00
	Returned cheque (plus bank charges)	\$	15.00
	Charge to certify cheque	\$	15.00
	Legal letter charge	\$	15.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Special meter reads	\$	30.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
Non-	Payment of Account		
	Late payment - per month		
	(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	%	1.50
	• •	\$	65.00
	Reconnection at meter - after regular hours	\$	185.00
	Reconnection at pole - during regular hours	\$	185.00
	Reconnection at pole - after regular hours	\$	415.00
Othe	r		
	$Specific \ charge \ for \ access \ to \ the \ power \ poles \ - \ \$/pole/year \ (with \ the \ exception \ of \ wireless \ attachments)$	\$	40.59
	Service call - customer owned equipment	\$	30.00
	Service call - customer-owned equipment - after regular hours	\$	165.00

15.00

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment D-1: Commodity Accounts Analysis Workform for GBE(BPI) Rate Zone

Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"					
			Version 1.0	Model Unlocked	
Input cells Drop down cells]		
Utility	Name	GrandBridge Energy IncBrantford Power Rate Zone			
For Account 1589 and Account 1588, determine if a or	belov	v applies and select the appropriate year related to the account balance in the drop-			
down box to the right.			Year Se	elected	

Note 1

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

- Scenario a -If 2023 balances were last approved on a final basis Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well
- Scenario bi If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the Commodity Accounts Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

2023

	Year	Annual Net Change in Expected GA Balance from GA Analysis	Net	et Change in Principal Balance in the GL		justed Net Change in ncipal Balance in the GL		\$ Consumption	n at	Unresolved Difference as % of Expected GA Payments to IESO
	2024	\$ 1,641,587	\$	1,732,893	\$ (141,094)	\$ 1,591,799	\$ (49,787)	\$ 24,204,0	067	-0.2%
Cumulativ	ve Balance	\$ 1,641,587	\$	1,732,893	\$ (141,094)	\$ 1,591,799	\$ (49,787)	\$ 24,204,0	67	-0.2%

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705					
2024	-0.2%					
Cumulative Balance	-0.2%					

Commodity Accounts Analysis Workform

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2024		
Total Metered excluding WMP	C = A+B	1,035,245,518	kWh	100%
RPP	A	431,718,316	kWh	41.7%
Non RPP	B = D+E	603,527,201	kWh	58.3%
Non-RPP Class A	D	271,237,827	kWh	26.2%
Non-RPP Class B*	E	332,289,374	kWh	32.1%

Note 3 GA Billing Rate

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Year	2024								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	29,015,397			29,015,397	0.05413	\$ 1,570,603	0.04588	\$ 1,331,226	\$ (239,377)
February	26,569,460			26,569,460	0.08498		0.06632	\$ 1,762,087	\$ (495,786)
March	25,062,309			25,062,309	0.08366	\$ 2,096,713	0.08171	\$ 2,047,841	\$ (48,872)
April	23,972,596			23,972,596	0.08498	\$ 2,037,191	0.07427	\$ 1,780,445	\$ (256,747)
May	27,926,176			27,926,176	0.04588	\$ 1,281,253	0.07763	\$ 2,167,909	\$ 886,656
June	31,001,536			31,001,536	0.04588	\$ 1,422,350	0.07840	\$ 2,430,520	\$ 1,008,170
July	33,119,737			33,119,737	0.04588	\$ 1,519,534	0.06371	\$ 2,110,058	\$ 590,525
August	32,255,016			32,255,016	0.05552	\$ 1,790,798	0.06323	\$ 2,039,485	\$ 248,686
September	29,741,221			29,741,221	0.06750	\$ 2,007,532	0.07928	\$ 2,357,884	\$ 350,352
October	28,778,515			28,778,515	0.08171	\$ 2,351,492	0.07484	\$ 2,153,784	\$ (197,708)
November	26,517,232			26,517,232	0.07680	\$ 2,036,523	0.08904	\$ 2,361,094	\$ 324,571
December	26,901,934			26,901,934	0.07928	\$ 2,132,785	0.06177	\$ 1,661,732	\$ (471,053)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	340,861,131		-	340,861,131		\$ 22,504,649		\$ 24,204,067	\$ 1,699,417

Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
0	P P	Q=O-P	R	P= Q*R
340,677,382	340,861,131	- 183,749	0.31473	\$ (57,831)

"Equal to (AQEW - Class A + embedded generation kWh)" (Non-RPP Class B retail kwh/Total retail Class B kWh)
""Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above)

To	tal Expected GA Variance	\$ 1,641,587
	Calculated Loss Factor	1.0258
ent Annroyed Loss Far	tor for Secondary Metered	

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The kWh volume data used for the BPI Rate Zone is based on billing consumption data that has been allocated to the month of actual consumption. A process has been developed that utilizes customer level details to categorize kWh between Non-RPP (Class A and Class B), and RPP (TOU and Tiered) customers.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1.732.893		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections				
2a	Remove prior year end unbilled to actual revenue differences	\$ 193,672		Yes	
	Add current year end unbilled to actual revenue differences	\$ (334,766)		Yes	
	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	CT 2148 for prior period corrections				
7					
8					
9					
Note 6	Adjusted Not Change in Principal Palance in the GI	¢ 1.601.700			

INSTANCE STANCE
Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power				
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments1	Year	Purchased	Account 4705
2024	873,472	- 1,024,265	- 150,793	69,981,915	-0.2%
Cumulative	873,472	 1.024.265 	 150.793 	69.981.915	-0.2%

Note

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transaction in the general ledger (sextuding transactions in stating to the removed of approved disposition amongs as their is shown in a separate column in the DVA Continuity Schedule).

2) Reconciling teams and Proposition Againment self-under build refer and "reconciling teams and Proposition Againments", Reconciling teams and Proposition Againments (Reconciling teams and Proposition Againments and the stating teams are should not be in the course product as such on not resed to be included in the principal againments. Reconciling the conciling the excluded in the counter of the conceiling them of should be excluded for the principal againments. Review of the exceeding teams of the excluded for the Againments of the exceeding teams of the excluded for the Againment of the exceeding teams of the excluded for the Againments.

Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to amount that should be requested for disposition.

Note 7a Reconciling berns and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than +/-1% of that year's cost of power purchased (blote 7, above).

				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation ²
	tem	Amount	Explanation		
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes prior year				
	CT 148 True-up of GA Charges based on Actual RPP Volumes current year				
	CT 1142/142 true-up adjustment based on actual price and volume - prior year				
	CT 1142/142 true-up adjustment based on actual price and volume - current year				
3a	Remove prior year end unbilled to actual revenue differences				
3b	Add current year end unbilled to actual revenue differences				
	Significant prior period billing adjustments recorded in oursent year				
	Significant current period billing adjustments recorded in other year(s)				
	Variance (eg. Variance due to significant understated/overstated line loss factor)				
6					
7					
8	Total Reconciling Items	s .			

188 of 201

Commodity Accounts Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment					
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application		
1 2022 RPP/Non-RPP true-up	279,800	No			
2 Prior Year - Unbilled to actual revenue differences	134,691	No			
3 Current year - Unbilled to actual revenue differences	(193,672)	Yes			
5					
6					
7					
8					
Total	220,819				
Total principal adjustments included in last approved balance	220,819				
Difference	-				

Account 1588 - RSVA	Power		
		To be Reversed in	Explanation if not to be
		Current	reversed in current
Adjustment Description	Amount	Application?	application
1 2022 RPP/Non-RPP true-up	(279,800)	No	
2 Unbilled to actual revenue differences	(168,495)	No	
3 Unbilled to actual revenue differences	671,703		
5			
6			
7			
8			
Total	223,408		·
Total principal adjustments included in last approved balance	223,408		
Difference			

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

		Account 1589 - RSVA Global Adjust	ment	
Year		Adjustment Description	Amount	Year Recorded in GL
2024	Reversals	of prior approved principal adjustments (auto-populated from table above,		
	1			
	2	Unbilled to actual revenue differences		
	3	Current year - Unbilled to actual revenue differences	193,672	
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	193,672	
2024		ear principal adjustments		
		CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2	Unbilled to actual revenue differences	(334,766)	2025
	3			
	4			
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	(334,766)	
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab	(141,094)	

		Account 1588 - RSVA Power			
Year		Adjustment Description	Amount	Year Recorded in GL	
2024	Reversals	of prior approved principal adjustments (auto-populated from table above)			
	1				
	2	Reversal of Unbilled to actual revenue differences	(671,703)	2024	
	3				
	4				
	5				
	6				
	7				
	8				
		Total Reversal Principal Adjustments	(671,703)		
2024		ear principal adjustments			
		CT 148 true-up of GA Charges based on actual RPP volumes			
		CT 1142/142 true-up based on actuals			
	3	Unbilled to actual revenue differences	(352,562)	2025	
	4				
	5				
	6				
	7				
	8				
		Total Current Year Principal Adjustments	(352,562)		
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM erator Model	(1,024,265)		

Attachment D-2: Commodity Accounts Analysis Workform for GBE(E+) Rate Zone

Note 1

Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"	Vandan 1 0		
	Version 1.0	Model Ur	Jocked
Input cells Drop down cells			
Utility Name GrandBridge Energy IncEnergy+ Rate Zone			
For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right. a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.	<u>Year S</u>	elected	

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved

for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

• Scenario a -If 2023 balances were last approved on a final basis - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

- Scenario bi If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the Commodity Accounts Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Difference as % Adjusted Net Change in of Expected GA Net Change in Principal Principal Balance in the Payments to Reconciling Items Annual Net Change in Expected GA Balance from GA Analysis Balance in the GL GL Difference **Actual Rate Paid IESO** (60.641) \$ 2,478,147 \$ (29,997) 39.056.274

2,478,147 \$

2,508,144 \$

2023

Account 1588 Reconciliation Summary

Cumulative Balance

A COURT TO CONTROL TO	
Year	Account 1588 as a % of Account 4705
2024	0.0%
Cumulative Balance	0.0%

Commodity Accounts Analysis Workform

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

rear	2024			
Total Metered excluding WMP	C = A+B	1,739,400,580	kWh	100%
RPP	A	776,950,567	kWh	44.7%
Non RPP	B = D+E	962,450,013	kWh	55.3%
Non-RPP Class A	D	427,681,408	kWh	24.6%
Non-RPP Class B*	E	534,768,605	kWh	30.7%

Note 3 GA Billing Rate

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Year	2024								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	50,800,988			50,800,988	0.05413	\$ 2,749,857	0.04588	\$ 2,330,749	\$ (419,108)
February	45,710,298			45,710,298	0.08498	\$ 3,884,461	0.06632	\$ 3,031,507	\$ (852,954)
March	46,365,049			46,365,049	0.08366	\$ 3,878,900	0.08171	\$ 3,788,488	\$ (90,412)
April	44,506,516			44,506,516	0.08498	\$ 3,782,164	0.07427	\$ 3,305,499	\$ (476,665)
May	46,668,463			46,668,463	0.04588	\$ 2,141,149	0.07763	\$ 3,622,873	\$ 1,481,724
June	48,759,345			48,759,345	0.04588	\$ 2,237,079	0.07840	\$ 3,822,733	\$ 1,585,654
July	46,850,985			46,850,985	0.04588	\$ 2,149,523	0.06371	\$ 2,984,876	\$ 835,353
August	46,729,610			46,729,610	0.05552	\$ 2,594,428	0.06323	\$ 2,954,713	\$ 360,285
September	44,216,007			44,216,007	0.06750	\$ 2,984,580	0.07928	\$ 3,505,445	\$ 520,865
October	42,404,280			42,404,280	0.08171	\$ 3,464,854	0.07484	\$ 3,173,536	\$ (291,317)
November	42,759,255			42,759,255	0.07680	\$ 3,283,911	0.08904	\$ 3,807,284	\$ 523,373
December	44,173,063			44,173,063	0.07928	\$ 3,502,040	0.06177	\$ 2,728,570	\$ (773,470)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	549,943,860		-	549,943,860		\$ 36,652,947		\$ 39,056,274	\$ 2,403,327

Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
0	Р	Q=0-P	R	P= Q*R
552,724,306	549.943.860	2,780,447	0.03770	\$ 104.817

"Equal to (AQEW - Class A + embedded generation kWh)"(Non-RPP Class B retail kwh/Total retail Class B kWh)
"Equal to anual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 2,508,144

1.0307

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The kWh volume data used for the GBE(E+) Rate Zone is based on billing consumption data that has been allocated to the month of actual consumption. A process has been developed that utilizes customer level details to categorize kWh between Non-RPP (Class A and Class B), and RPP (TOU and Tiered) customers.

) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%						

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
	l nem	Amount	•	Principal Adjustment	
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 2,538,788		on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections				
2a	Remove prior year end unbilled to actual revenue differences	\$ (9,826)		Yes	
	Add current year end unbilled to actual revenue differences	\$ (50,815)		Yes	
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year				
	Significant current period billing adjustments recorded in other year(s)				
5	CT 2148 for prior period corrections				
7 8			<u> </u>		
9					
Note 6	Adjusted Not Change in Principal Balance in the GI	\$ 2.478.147			

2,478,147 is \$
Ived Difference \$
Ived Difference as % of Expected GA Payments to

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power				
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments1	Year	Purchased	Account 4705
2024	1,561,295	- 1,516,895	44,400	129,776,485	0.0%
Cumulative	1.561.295	 1,516,895 	44,400		0.0%

Note

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transaction in the general ledger (sextuding transactions in stating to the removed of approved disposition amongs as their is shown in a separate column in the DVA Continuity Schedule).

2) Reconciling teams and Proposition Againment self-under build refer and "reconciling teams and Proposition Againments", Reconciling teams and Proposition Againments (Reconciling teams and Proposition Againments and the stating teams are should not be in the course product as such on not resed to be included in the principal againments. Reconciling the conciling the excluded in the counter of the conceiling them of should be excluded for the principal againments. Review of the exceeding teams of the excluded for the Againments of the exceeding teams of the excluded for the Againment of the exceeding teams of the excluded for the Againments.

Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Note 7a Reconciling items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than +/-1% of that year's cost of power purchased (Note 7, above).

	kem	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation ³
	CT 148 True-up of GA Charges based on Actual RPP Volumes prior year				
	CT 148 True-up of GA Charges based on Actual RPP Volumes current year				
	CT 1142/142 true-up adjustment based on actual orice and volume - prior year				
	CT 1142/142 true-up adjustment based on actual orice and volume - current year				
3a	Remove prior year end unbilled to actual revenue differences				
3b	Add current year end unbilled to actual revenue differences				
	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	Variance (eg. Variance due to significant understated/overstated line loss factor)				
- 6					
. 7					
8					

Commodity Accounts Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA G	Account 1589 - RSVA Global Adjustment								
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application						
1 Remove prior year end unbilled to actual revenue differences	352,004	No							
2 Add current year end unbilled to actual revenue differences	9,826	Yes							
3									
4									
5									
6									
7									
8									
Total	361,830								
Total principal adjustments included in last approved balance	361,830								
Difference	-								

Account 1588 - RSVA F	Power	·	
		To be Reversed in Current	Explanation if not to be reversed in current
Adjustment Description	Amount	Application?	application
1 Remove prior year end unbilled to actual revenue differences	245,143	No	
2 Add current year end unbilled to actual revenue differences	822,724	Yes	
3			
4 Correction to 2022 year-end true-up	260,913	Yes	
5			
6			
7			
8			
Total	1,328,780		
Total principal adjustments included in last approved balance	1,328,780		
Difference	0	1	

Note 9 Principal adjustment reconciliation in current application:

Note

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment								
Year		Adjustment Description	Amount	Year Recorded in GL					
2024	Reversals of prior approved principal adjustments (auto-populated from table above)								
	1								
	2	Add current year end unbilled to actual revenue differences	(9,826)	2024					
	3								
	4								
	5								
	6								
	7								
	8								
		Total Reversal Principal Adjustments	(9,826)						
2024	Current year principal adjustments								
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes							
	2	Unbilled to actual revenue differences	(50,815)	2025					
	3								
	4								
	5								
	6								
	7								
	8								
		Total Current Year Principal Adjustments	(50,815)						
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab	(60.641)						

		Account 1588 - RSVA Power		
Year		Adjustment Description	Amount	Year Recorded in GL
2024	Reversals	s of prior approved principal adjustments (auto-populated from table above)		
	1			
	2	Add current year end unbilled to actual revenue differences	(822,724)	2,024
	3			
	4	Correction to 2022 year-end true-up	(260,913)	2,024
	5			
	6			
	7			
	8			
0004	0 1	Total Reversal Principal Adjustments	(1,083,637)	
2024		ear principal adjustments		
		CT 148 true-up of GA Charges based on actual RPP volumes		
		CT 1142/142 true-up based on actuals		
	3	Unbilled to actual revenue differences	(433,258)	2,025
	4			
	5			
	6			
	•	Total Current Year Principal Adjustments	(433,258)	
	L	• •	(433,230)	
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM lerator Model	(1,516,895)	

Attachment E: LRAM - Eligible Rate Riders for GBE(E+) Rate Zone

Rate Class	2026 Total LRAM Eligible(in 2024 \$),	2025 Inflation - X factor Adjustment	2026 Total LRAM Eligible(in 2025 \$)	2026 Inflation - X factor Adjustment	2026 LRAM Claim	Billing Determinant (kWh/KW)	Rate Rider
	Α	B = A x (3.6% - 0.15%)	C = A + B	D= C x(3.7%-0.15%)	E = C + D	F	G = E / F
GS < 50 kWh	\$198,069	\$6,833	\$204,903	\$7,274	\$212,177	\$218,827,695	\$0.0010
GS 50 - 999 kW	\$4,438	\$153	\$4,591	\$163	\$4,754	\$1,513,423	\$0.0031
GS 1000 - 4,999 kW	\$39,711	\$1,370	\$41,081	\$1,458	\$42,540	\$634,595	\$0.0670
Large Use kW	(\$888)	(\$31)	(\$919)	(\$33)	(\$952)	\$328,261	(\$0.0029)
Street Lighting kW	(\$167,334)	(\$5,773)	(\$173,107)	(\$6,145)	(\$179,252)	\$16,878	(\$10.6206)
	\$73,996	\$2,553	\$76,550	\$2,718	\$79,267		

 $_{\rm 1}~{\rm From\,LRAM\,Model}$ - Table 1-c. LRAM Eligible Amounts for Prospective Disposition

Table 7.2 LRAM-Eligible Amounts for Prospective Disposition					
Year	LRAM-Eligible Amount (in 2024 \$)	LRAM-Eligible Amount (in 2025 \$)			
2025	74,408	76,976			
2026	73,996	76,549			
2027	73,827	76,374			
2028	73,757	76,302			
2029	73,728	76,272			
2030	73,716	76,259			
2031	73,711	76,254			

LRAM Model - Table 1-c. LRAM Eligibl	le Amoutns for Prospective Disposition							
Description	LRAMVA Previously Claimed	Residential	GS<50 kW	General Service 50 to 999 kW	General Service 1000 to 4999 kW	Large User	Street Lights	Total
Amount Cleared								
2025 Actuals (in 2024 \$)		\$0.00	\$327,932.25	\$175,374.81	\$283,440.70	\$6,839.51	\$221,310.59	\$1,014,897.86
2025 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	(\$940,489.27)
2025 TOTAL LRAM-Eligible*		\$0.00	\$198,439.88	\$4,479.48	\$39,711.40	(\$888.38)	(\$167,333.79)	\$74,408.59
Amount Cleared								
2026 Actuals (in 2024 \$)		\$0.00	\$327,561.83	\$175,333.54	\$283,440.70	\$6,839.51	\$221,310.59	\$1,014,486.16
2026 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	(\$940,489.27)
2026 TOTAL LRAM-Eligible*		\$0.00	\$198,069.45	\$4,438.21	\$39,711.40	(\$888.38)	(\$167,333.79)	\$73,996.89
Amount Cleared								
2027 Actuals (in 2024 \$)		\$0.00	\$327,410.68	\$175,314.78	\$283,440.70	\$6,839.51	\$221,310.59	\$1,014,316.25
2027 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	(\$940,489.27)
2027 TOTAL LRAM-Eligible*		\$0.00	\$197,918.30	\$4,419.45	\$39,711.40	(\$888.38)	(\$167,333.79)	\$73,826.98
Amount Cleared								
2028 Actuals (in 2024 \$)		\$0.00	\$327,349.01	\$175,306.25	\$283,440.70	\$6,839.51	\$221,310.59	\$1,014,246.05
2028 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	(\$940,489.27)
2028 TOTAL LRAM-Eligible*		\$0.00	\$197,856.63	\$4,410.92	\$39,711.40	(\$888.38)	(\$167,333.79)	\$73,756.78
Amount Cleared								
2029 Actuals (in 2024 \$)		\$0.00	\$327,323.84	\$175,302.38	\$283,440.70	\$6,839.51	\$221,310.59	\$1,014,217.01
2029 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	(\$940,489.27)
2029 TOTAL LRAM-Eligible*		\$0.00	\$197,831.46	\$4,407.04	\$39,711.40	(\$888.38)	(\$167,333.79)	\$73,727.74
Amount Cleared								
2030 Actuals (in 2024 \$)		\$0.00	\$327,313.57	\$175,300.61	\$283,440.70	\$6,839.51	\$221,310.59	\$1,014,204.98
2030 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	(\$940,489.27)
2030 TOTAL LRAM-Eligible*		\$0.00	\$197,821.20	\$4,405.28	\$39,711.40	(\$888.38)	(\$167,333.79)	\$73,715.71
Amount Cleared						•		
2031 Actuals (in 2024 \$)		\$0.00	\$327,309.38	\$175,299.81	\$283,440.70	\$6,839.51	\$221,310.59	\$1,014,199.99
2031 Forecast (in 2024 \$)		\$0.00	(\$129,492.38)	(\$170,895.33)	(\$243,729.29)	(\$7,727.89)	(\$388,644.38)	(\$940,489.27)
2031 TOTAL LRAM-Eligible*		\$0.00	\$197,817.01	\$4,404.48	\$39,711.40	(\$888.38)	(\$167,333.79)	\$73,710.72
Total LRAM-Eligible Amount						•		
(in 2024 \$)		\$0	\$1,385,754	\$30,965	\$277,980	-\$6,219	-\$1,171,337	\$517,143

Attachment F: 2026 IRM Checklist

2026 IRM Checklist GrandBridge Energy Inc. EB-2025-0037

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Administrative Documents to be Filed		TOTOTOTION TOTOTO
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	Section 4
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Section 1
		Excel Model - Attachment A-1 & A-2
		Commodity Accounts
3	Completed Rate Generator Model and supplementary work forms in Excel format	Analysis Workform - Attachment D-1 & D-2
		LRAM - Eligible Rate
		Riders - Attachment E
3	Current tariff sheet, PDF	Attachment B-1 & B-2 Embedded throughout
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	application as necessary
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Section 2
3	Distributor's internet address Text searchable PDF format for all documents	Section 1 Confirmed
3	2026 IRM Checklist	Attachment F
3 3.1.3 Standardized OEB Models Provided	Three certifications required to support the application as indicated in Chapter 1 of the Filing Requirements	Section 3
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this	Section 4.2.2
	change should be disclosed in the application	Not Applicable
5	File the Commodity Accounts Analysis Workform A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-	Attachment D-1 & D-2 Section 4.3.2
5	to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	Not Applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	Sections 4.4.1 & 4.4.2 Not Applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM	Sections 4.3.7.1 & 4.3.7.2
3	term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	Not Applicable
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate	Section 4.3.7.2
	riders	
3.2.2 Revenue to Cost Ratio Adjustments	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB	Section 4.3.2
7 - 8	decision	Not Applicable
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
		Section 4.3.3.1
8	Mitigation plan if total bill increases for any customer class exceed 10%	Not Applicable
2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	Section 4.3.5
· · · · · · · · · · · · · · · · · · ·	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances	Not Applicable Section 4.3.5
9	and exclanations for substantive changes in the costs over time	Not Applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	Section 4.3.5
		Not Applicable Section 4.3.5
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	Not Applicable
9	Provide proposed Low Voltage rates by customer class to reflect these costs	Section 4.3.5 Not Applicable
3.2.6 Review and Disposition of Group 1 DVA Balances		Not Applicable
9 - 10 10	Justification if any account balance in excess of the threshold should not be disposed	Section 4.3.6.2
10	Completed Tab 3 - continuity schedule in Rate Generator Model The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule,	Attachment A-1 & A-2
	must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1	
10	account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate	Section 4.3.6.7
	Generator model)	
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 4.3.6.8
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled	Section 4.3.6.7
	"Adjustments to Deferral and Variance Accounts"	0001011 4.0.0.7
	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one	Sections 4.3.6.1.1 &
44		
11	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	4.3.6.1.2
11 3.2.6.1 Commodity Accounts 1588 and 1589	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	4.3.6.1.2
3.2.6.1 Commodity Accounts 1588 and 1589	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were	
	year. Justification with proper supporting information is required if distributor in proposing an alternative recovery period. Indicate the year in which Account 1589 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interior froit balance and if they were disposed on an interior balance, whether the part of the proposed on an interior balance, whether the part of the proposed on an interior balance, whether the part of the proposed on an interior balance, were the proposed on a final balance whether the part of the proposed on a final balance whether the proposed of the propos	4.3.6.1.2 Section 4.3.6.4
3.2.6.1 Commodity Accounts 1588 and 1589	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for	Section 4.3.6.4
3.2.6.1 Commodity Accounts 1588 and 1589	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. Submit the Commodity Accounts Analysis Worldrom for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1589 and Account 1595 balances as part of their disposition, irrespective of whether they are seeking disposition of the Account 1589 and Account 1595 balances as part of their	
3.2.6.1 Commodity Accounts 1588 and 1589 12	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period. Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim to final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the CBB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their association.	Section 4.3.6.4
3.2.6.1 Commodity Accounts 1588 and 1589	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim confinal basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. Skimit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their accilication If the distributor is proposing any retreactive quistments on the rind disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) be erro(s) and the associated adjustment(s) to the year that the balance is	Section 4.3.6.4
3.2.6.1 Commodity Accounts 1588 and 1589 12 12 12-13	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1589 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis. And if they were disposed on an interim basis, which year they were last disposed on a final basis. Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the CEB for Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the CEB for acciliation. If the distributor is proposing any retoractive adjustments on the final dispose balances of Account 1589 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is beliant requested.	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable
3.2.6.1 Commodity Accounts 1588 and 1589 12	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim of final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their accidication If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is bettin requested.	Section 4.3.6.4 Attachment D-1 & D-2
3.2.6.1 Commodity Accounts 1589 and 1589 12 12 12 12-13	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1589 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis. And if they were disposed on an interim basis, which year they were last disposed on a final basis. Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the CEB for Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the CEB for acciliation. If the distributor is proposing any retoractive adjustments on the final dispose balances of Account 1589 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is beliant requested.	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable Not Applicable
3.2.6.1 Commodity Accounts 1588 and 1589 12 12 12-13	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period. Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final balance and if they were disposed on an interim basis. Submit the Commodity Accounts Analysis Worldorm for each year that has not previously been approved by the OEB for disposition, inespective of whether they are seeing disposition of the Account 1588 and Account 1589 balances as part of their disposition, in respective of whether they are seeing disposition of the Account 1588 and Account 1589 that are also in the first disposition of the Account 1588 and Account 1589, the worldorm is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is a large that the balance of the adjustment is a seeing 1588 and Account 1589, the worldown is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is a large that the balance of the account of the part of the total annual ESO AC charges. It is distributor to easiering CEB approved of an exception to the inflation period would not be needed and very the applicant should explain the actions should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions also not not a second to the inflation period would not be needed and with the applicant and with the applicant should explain the actions also not not a second to the inflation period would not be needed and with the applicant should explain the actions also not not not a second to the exception to the inflation period would not be needed and with the applicant should explain the actions also not not needed and the same perio	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable
3.2.6.1 Commodity Accounts 1588 and 1589 12 12 12 12 13 13	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. Salimit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their adolication. If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is beint requested. Supporting evidence if there is any unexplained discrepancy that is greater than +/-1% of the total annual ESO GA charges If a distributor is seeking DEB approval of an exception from the limitation period for a pyment or adjustment, the distributor the accidination is seeking DEB approval of an exception from the limitation period for a pyment or adjustment, the distributor the accidination of the exception is the special or the second that the accidination is the contained the accidination of the	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable Not Applicable
3.2.6.1 Commodity Accounts 1589 and 1589 12 12 12 12-13	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1589 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis. Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the CEB for Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the CEB for Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the CEB for acclination. If the distributor is proposing any retendance and provided balances of Account 1589 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested. Supporting evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual ESO GA charges a distributor is seeking DEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resceive the sissee such that an exception to the initiation period would not be needed and wity the applicant was not successful in its efforts to nescive the issue.	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable Not Applicable
3.2.6.1 Commodity Accounts 1588 and 1589 12 12 12-13 13 13 3.2.6.2 Capacity Based Recovery (CBR)	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on a interient or final basis, and if they were disposed on an interient basis, with year they were last disposed on a final basis Submit the Commodity Accounts Analysis Worldom for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their associated on the account 1589 balances are also associated adjustments of the Account 1588 and Account 1589 the first distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the balance proposing of the service of the ser	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable Not Applicable Not Applicable
3.2.6.1 Commodity Accounts 1588 and 1589 12 12 12 12 13 13	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period. Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on a interiment of the balance were approved on a interiment of the balance were approved on a interiment of the account 1588 and Account 1589 the CEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 the CEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is belient requested. Supporting evidence if there is any unexplained discrepancy that is greater than +/-1% of the total annual ESO AC charges. If a distributor is seeking DEB approval of an exception to the infinishor period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issues until that an exception to the initiation period would not be ended and why the applicant was not successful in its efforts to resolve the issue. Capacity Based Recovery (CBR) accounting guidance. - The balance is sub-account CBR (CBR) accounting guidance.	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable Not Applicable
3.2.6.1 Commodity Accounts 1588 and 1589 12 12 12-13 13 13 3.2.6.2 Capacity Based Recovery (CBR)	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on a interient or final basis, and if they were disposed on an interient basis, with year they were last disposed on a final basis Submit the Commodity Accounts Analysis Worldom for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their associated on the account 1589 balances are also associated adjustments of the Account 1588 and Account 1589 the first distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the balance proposing of the service of the ser	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable Not Applicable Not Applicable
12 12 12 12 12 13 13 3.2.6.2 Capacity Based Recovery (CBR) 14 3.2.6.3 Disposition of Account 1595	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1589 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. In the commodity Accounts Analysis Workform for each year that has not previously been approved by the CEB for Submittion. Irresponder or whether they are seeking disposition of the Account 1589 and Account 1589 balances as part of their acclication. If the distributor is proposing any retreactive adjustments on the final disposed balances of Account 1589 and Account 1589, the workform is required from the year(s) that contain(s) the erro(s) and the associated adjustment(s) to the year that the balance is being required. If there is any unexplained discrepancy that is greater than 4-1% of the total annual ESO GA charges Supporting evidence if there is any unexplained discrepancy that is greater than 4-1% of the total annual ESO GA charges and a distributor is seeking DEB approval of an exception from the limitation period voice in the application. The applicant should explain the actions taken to resculve the sizes such that an exception to the imitation period work on the needed and with the applicant provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resculve the sizes such that an exception to the imitation period work on the medical and with the applicant provides detailed reasons for seeking approval of the exception to the imitation provide work on the needed and with the application. The applicant should explain the actions taken to rescult the sizes are the sizes. Distributors that propose disposition of Account 1580 sub-account CBR Class B must be distributor smust follow the CBR accounting guidance, which excells in b	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable Not Applicable Not Applicable Section 4.3.6.6
3.2.6.1 Commodity Accounts 1588 and 1589 12 12 12-13 13 13 3.2.6.2 Capacity Based Recovery (CBR)	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on a interior final balas, and if they were disposed on an interior basis, which year they were last disposed on a final basis. Submit the Commodity Accounts Analysis Worldom for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their association. Submit the Commodity Accounts Analysis Worldom for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 the account 1589 and Account 1589, the worldom is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being required and the part of the account 1589 and Account 1589 and Account 1589 and Account 1589 and Account 1589, the worldom is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being required and adjustment the account 1580 and	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable Not Applicable Not Applicable
3.2.6.1 Commodity Accounts 1588 and 1589 12 12 12-13 13 13 3.2.6.2 Capacity Based Recovery (CBR) 14 3.2.6.3 Disposition of Account 1595 14-15	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period Indicate the year in which Account 1589 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. In the commodity Accounts Analysis Workform for each year that has not previously been approved by the CEB for Submittion. Irresponder or whether they are seeking disposition of the Account 1589 and Account 1589 balances as part of their acclication. If the distributor is proposing any retreactive adjustments on the final disposed balances of Account 1589 and Account 1589, the workform is required from the year(s) that contain(s) the erro(s) and the associated adjustment(s) to the year that the balance is being required. If there is any unexplained discrepancy that is greater than 4-1% of the total annual ESO GA charges Supporting evidence if there is any unexplained discrepancy that is greater than 4-1% of the total annual ESO GA charges and a distributor is seeking DEB approval of an exception from the limitation period voice in the application. The applicant should explain the actions taken to resculve the sizes such that an exception to the imitation period work on the needed and with the applicant provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resculve the sizes such that an exception to the imitation period work on the medical and with the applicant provides detailed reasons for seeking approval of the exception to the imitation provide work on the needed and with the application. The applicant should explain the actions taken to rescult the sizes are the sizes. Distributors that propose disposition of Account 1580 sub-account CBR Class B must be distributor smust follow the CBR accounting guidance, which excells in b	Section 4.3.6.4 Attachment D-1 & D-2 Not Applicable Not Applicable Not Applicable Section 4.3.6.6

Page 1 of 2

200 of 201

2026 IRM Checklist GrandBridge Energy Inc. EB-2025-0037

Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025		Date: 08/14/2025
Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
17	A distributor with a zero balance in the LRAMAA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMAA is enquesting rate inder(s) for current real year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous CRB decision where the sace LRAM-eligible amount for the current rate year fix. he amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the RM Rate Generator Model. Distributors in this circumstance do not need to the the LRAMAA workform or any additional documentation	Section 4.3.7
For Distributors with non-zero balance in the LRAMVA		Section 4 3 7 2
17 - 18	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with sunnortinin information or provide a zationale for not define so. Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the	Not Annlicable Section 4.3.7.2
17 - 18		Not Applicable
17 - 18	Calcular Strains resolumentals in the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAM/N for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	Section 4.3.7.2 Not Applicable
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a	
18 3.2.8 Tax Changes	previous application	Not Applicable
18 - 19	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Confirmed Section 4.3.8
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be	Not Applicable
3.2.9 Z-Factor Claims	transferred to Account 1595 for disposition at a future date	
20	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Section 4.3.9 Not Applicable
20	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable
3.2.9.1 Z-Factor Filing Guidelines 20	Evidence that costs incurred meet criteria of causation, materiality and prudence	Section 4.3.9
20		Not Applicable
20 - 21	In addition, the distributor must. Notify CBB by letter of all Z-Factor events within 6 months of event. Apply to CBB to recover costs recorded in the CBB-approved deferral account claimed under Z-Factor treatment. - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental. - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental. - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk. - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not Applicable
3.2.9.2 Recovery of Z-Factor Costs 21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of	Not Applicable
21	alternative allocation methods Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational	Not Applicable
21	for proposal Residential rate rider to be proposed on fixed basis	Not Applicable Not Applicable
21 3.2.10 Off-Ramps	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to	Section 4.3.10
21	substantiate its reasons for doing so A distributor is expected to life its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a	Section 4.3.10 Not Applicable
3.3.1 Advanced Capital Module	subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	Not Applicable
3.3.1 Advanced Capital Module 5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery	Section 4.4.1
22 - 23	and associated rate rider(s) Evidence of passing "Means Test"	Not Applicable Not Applicable
22 - 23	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable
22 - 23 3.3.2 Incremental Capital Module	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable
23 - 25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Section 4.4.2 Not Applicable
23 - 25	Evidence of passing "Means Test"	Not Applicable
3.3.2.1 ICM Filing Requirements 5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery	Not Applicable
25	and associated rate rider(s) An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on	
25	the operation of the distributor Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not	Not Applicable
25	necessarily the least initial cost) for ratepayers Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which	Not Applicable
25	current rates were derived Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable Not Applicable
25	Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable
25	Description of the proposed capital projects and expected in-service dates	Not Applicable
25 25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not Applicable
26	Description of the actions the distributor would take in the event that the OEB does not approve the application Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As	Not Applicable Not Applicable
26	discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis. For each project with an expected capital cost of SZ emillion or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the CBEs BCA Framework to assess the economic feasibility of NWSs.	Not Applicable
3.3.2.3 ICM Filing Requirements		M. A. B. 11
27 3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)	Calulate the maximum allowable capital amount	Not Applicable
28 28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA	Not Applicable Not Applicable
3.3.2.6 ACM/ICM Accounting Treatment	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to	
29	assets being used and useful	Not Applicable
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance	Not Applicable
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation. If material, comparing the reacculated revenue requirement based on actual capital specing relating to the OEB-approved ACMICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	Not Applicable

Page 2 of 2

201 of 201