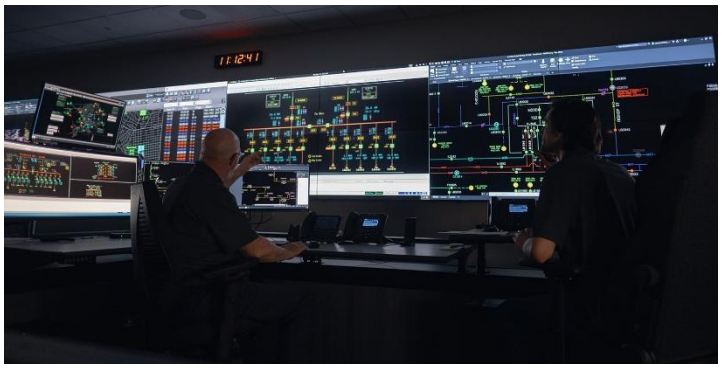


MAJOR EVENT RESPONSE

Report for the Ontario Energy Board

ABSTRACT

THIS REPORT CONTAINS INFORMATION FOR A MAJOR EVENT THAT IMPACTED RELIABILITY ON WEDNESDAY**, SEP 2nd, 2026,** IN GRANDBRIDGE ENERGY INC.'S DISTRIBUTION SERVICE AREA.

OEB FILING 2.1.4.2.10

Prepared By: **GrandBridge Energy Inc.**

Date: **October 30th, 2026**

GrandBridge ENERGY

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Introduction

GrandBridge Energy Inc. (GrandBridge Energy or GBE) delivers safe and reliable electricity to over 117,000 customers in the City of Brantford, the City of Cambridge, the Township of North Dumfries and the County of Brant. GrandBridge Energy's service territory spans approximately 661 square kilometers. Our talented team provides safe and reliable energy solutions that are strengthened by an unwavering commitment to service excellence.

At GrandBridge Energy, our purpose is to lead the energy transition by enabling our communities to achieve a sustainable energy future. This guiding principle shapes our approach as we navigate the evolving energy landscape and strengthen our commitment to environmental sustainability, social impact and governance accountability. Our values - Safety, People-Centric, Reliability, Excellence and Agility - are the principles and beliefs that guide our operations.

On Wednesday, September 2nd, 2026, GrandBridge Energy experienced a widespread Major Event as the result of a thunderstorm that affected Cambridge, North Dumfries, Brantford and Brant County. As per section 2.1.4.2.10 of the Ontario Energy Board's (OEB) Electricity Reporting And Record Keeping Requirements (RRR) below, GrandBridge Energy is filing this report with the OEB.

2.1.4.2.10 – Major Event Response Reporting - When a distributor determines an outage was caused by a Major Event, it shall file a report with the OEB that outlines the distributor's response to the Major Event.

Prior to the Event

1. **Did the distributor have any prior warning that the Major Event would occur?**

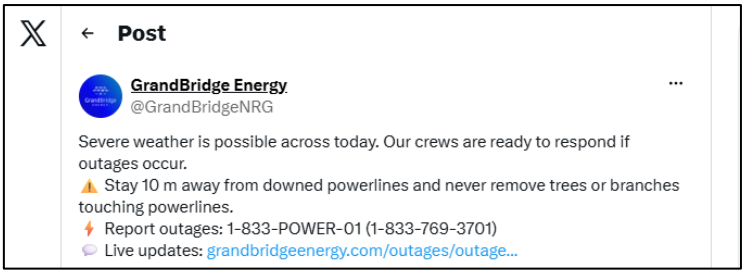
   No, GBE was solely aware of the weather alerts. The general weather alerts were observed internally and were reported externally to GBE customers via social media.

2. **If the distributor did have prior warning, did the distributor arrange to have extra employees on duty or on standby prior to the Major Event beginning?**

   GrandBridge Energy had extra linemen and external forestry crews on duty on September 2nd. GBE control room also had extra system operators stay late, and additional operators were called in throughout the night to assist with outage restoration.

3. **If the distributor did have prior warning, did the distributor issue any alert to the public warning of possible outages resulting from the pending major event?**

   A Severe Weather Pending post, shared on Twitter (X), Instagram and Facebook at 1:25 pm on September 2nd, approximately five hours before the storm hit. The post provided a link to live outage updates and powerline safety tips.



4. Did the distributor train its staff on the response plans to prepare for this type of Major Event?

Yes.

GBE has a documented Emergency Plan that specifies duties and responsibilities of GBE's employees during an emergency to ensure effective response for this type of Major Event. The emergency personnel who are involved in the power restoration are trained to perform their responsibilities.

Additionally, GBE Operations employees are regularly placed on-call or on-standby as part of their regular duties, and therefore are proficient in the event of power outages including Major Event days. GBE Communication employees are proficient in updating the website, social media platforms, liaising with local media and directing customers as necessary, during major event situations.

During the Major Event

1. **Please identify the main contributing cause of the major event as per the table in section 2.1.4.2.5 of the Electricity Reporting and Record-Keeping Requirements. Please provide a brief description of the event if the event was caused by weather conditions, please specify the type of weather involved – such as high winds, freezing rain, tornadoes, ice storms, blizzards, heavy rainfall, flooding, or lightning storm.**

   Of the twenty-six outages that contributed to the Major Event, the main contributing cause of the Major Event was **Adverse Weather - 6.2-Equipment Breakage.** The weather during the Major Event consisted of heavy winds and rainfall. When the crews arrived at the interruption locations, they found broken and leaning poles and fallen neutral wires. Large trees on lines also constituted for a considerable amount of outages.

2. **Was the IEEE Standard 1366* used to derive the threshold for the Major Event?**

   Yes, the IEEE Standard 1366 (2022) was used to derive the threshold that would establish if September 2nd, 2026, would be a Major Event Day. GBE also performed a qualitative analysis based on the OEB's questions to determine if the event can be considered a Major Event.

   The IEEE 1366-2012 Standard provides a statistical method of studying reliability events. A Major Event Day is a day which the daily system SAIDI (System Average Interruption Duration Index) exceeds a threshold value, designated as T-med. The SAIDI index is used as the basis of this definition since it leads to consistent results regardless of the utility size and is a good indicator of operational and design stress. Data used for SAIDI is based on five (5) sequential years and includes days that had an interruption, so a SAIDI/Day value can be used to calculate T-med.

   The GBE T-med value as calculated in accordance with the IEEE 1366-2012 standard is shown below in Table 1.0:

   Table 1.0 GBE T-med Calculations

α = Average [ln (Daily SAIDI)] 2021-2025	-3.29
β = Standard Deviation (α)	2.05
T_med = e(α+2.5β) (Minutes)	**6.36**

   The T-med (**minutes**) value of **6.36** indicates that any outage event with reliability statistics exceeding this figure would be deemed to be a Major Event. The table below shows the Daily SAIDI value calculated for September 2nd, 2026.

Table 2.0 Calculation of Daily SAIDI Value

Day	Customer Outage (Minutes)	Customer Outage (Hours)	Total Customers	Daily SAIDI (Minutes)	Daily SAIDI (Hrs)
September 2nd, 2026	11,276,136.0	187,935.6	117,855	**95.68**	1.60

The calculated SAIDI **(minutes)** value for September 2nd, 2026, is **95.68** and is greater than the T-med (minutes) threshold value of **6.36**. Therefore, this specific day was deemed to be a Major Event.

3. **When did the Major Event begin?**

   Date: Wednesday, September 2nd, 2026
   Time: 12:55 EST

4. **If the Major Event was not caused by Adverse Weather, did the distributor issue any information about this Major Event, such as estimated times of restoration, to the public during the major event**

   N/A – the Major Event was caused by Adverse Weather.

5. **How many customers were interrupted during the Major Event?**

   Customers: **43,700**

   What percentage of the distributor's total customer base did the interrupted customers represent?

   The percentage of the total customer base that was interrupted is **37.08%,** based on a total customer base of **117,855**.

6. **How many hours did it take to restore 90% of the customers who were interrupted?**

   It took **11 hours and 8 minutes** to restore 90% of the customers who were interrupted.

7. **How many customers experienced service interruptions lasting less than 24 hours:**

   There were **43,700** customers that experienced service interruptions lasting less than 24 hours.

8. **How many customers experienced service interruptions lasting between 24 hours and 48 hours?**

   There were **no** customers that experienced service interruptions lasting between 24 hours and 48 hours.

9. **How many customers experienced service interruptions lasting between 48 hours and 96 hours?**

   There were **no** customers that experienced service interruptions lasting between 48 hours and 96 hours.

10. **How many customers experienced service interruptions lasting between 96 and 168 hours?**

    There were **no** customers that experienced service interruptions lasting between 96 hours and 168 hours.

11. **How many customers experienced service interruptions lasting over 168 hours?**

    There were **no** customers that experienced service interruptions lasting over 168 hours.

12. **Were there any outages associated with Loss of Supply during the Major Event? If yes, please report on the duration and frequency of Loss of Supply outages.**

    There were two outages associated with Loss of Supply.

- Outage 8272 – One unplanned outage in St George due to HONI M14RCS-2 lock out. This outage lasted for 1hr 51min and affected 1294 customers in the GBE service territory.
- Outage 8287 – One unplanned outage in Ayr due to loss of supply from Hydro One on the WF2 feed. This outage lasted for 1hr 7min and affected 2791 customers in the GBE service territory.

13. **In responding to the Major Event, did the distributor utilize assistance through a third-party mutual assistance agreement with other utilities? If yes, please provide the name of the utilities who provided the assistance.**

    No, GBE did not utilize assistance through a third-party mutual assistance agreement.

14. **Did the distributor run out of any needed equipment or materials during the Major Event?**

    No, GBE had all the necessary materials and equipment to perform the repairs on the distribution system during the Major Event.

15. **Provide the following characteristics of the Major Event:**

    Total number of feeders interrupted during the course of the event: **19**

    The maximum number of customers that were concurrently without power at any point during the event.

    The maximum number of customers concurrently without power was **33,858** customers.

16. **What is the total number of damage assessments performed by the distributor during the course of the event?**

    There was a total of **21** damage assessments.

17. **What percentage of damage assessments were completed:**

Within 4 hours after the interruption began (%): **34.62%**

Within 8 hours after the interruption began (%): **26.92%**

Within 12 hours after the interruption began (%): **15.38%**

Over 12 hours after the interruption began (%): **23.08%**

18. **What communication methods were used to inform customers during the Major Event? Select all that apply:**

☒ Distributor Website

☐ Text Message

☒ Social Media

☐ Telephone Line

☒ Email

☐ Radio Broadcast

☐ Other (please specify)

19. **During the Major Event, did any of the communication methods used become unavailable? If so, identify which ones:**

GrandBridge website Outage Map.

20. **Provide SAIDI and SAIFI values for this Major Event:**

SAIDI (minutes): **95.68**

SAIFI: **0.378**

After the Major Event

1. **What actions, if any, will be taken to be prepared for, or mitigate, such Major Events in the future?**

   GBE is proactive in mitigating the risk of emergency by applying the appropriate distribution system designs, equipment specifications, deploying grid modernization technology, planned system maintenance, staff training and utility operating practices. GBE's Emergency Plan enables its staff to effectively assess and respond to any given emergency.

   Future actions arising from the Major Event:

   - Continue deploying grid modernization technology (i.e. automated reclosers, fault indicators, etc.) to increase GBE's operational effectiveness during the Major Events, targeting worst performing feeders.
   - An AI based solution, AiDash, is being piloted to assess and predict high-risk areas for potential tree-fall incidents.
   - System Renewal capital projects to upgrade field assets to reduce likelihood of equipment breakage.

Appendix A - GBE Social Media Analytics

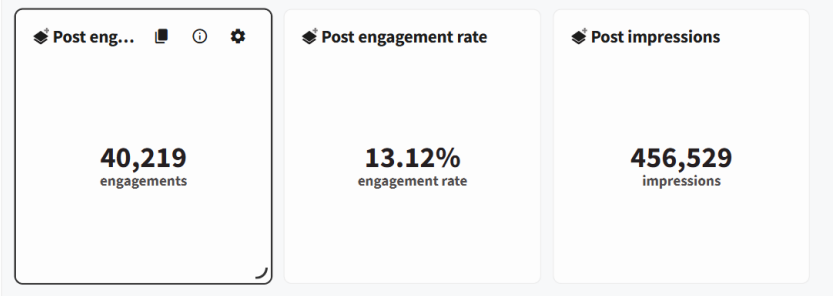
In a 24-hour span after the storm, GrandBridge Energy shared 20 restoration updates or safety related posts on Facebook and 23 restoration updates or safety related posts on Twitter (X).

Energy Inc. Sep 03, 02:15	 currently experiencing intermittent issues with our…	41,414	21,525	3,796	17.64%	73	35	10
GrandBridge Energy Inc. Sep 03, 01:56	UPDATE: We are experiencing multiple outages in #Cbridge area due to the storm. There are still no ETRs or additional info at this present time…	7,583	2,650	284	10.72%	3	9	0
GrandBridge Energy Inc. Sep 03, 01:55	UPDATE: We are experiencing multiple outages in #Brantford area due to the storm. There are still no ETRs or additional info at this present…	8,800	3,487	569	16.32%	3	13	5
GrandBridge Energy Inc. Sep 03, 00:25	UPDATE: We are experiencing multiple outages in #Cbridge area due to the storm. There are currently no ETRs or additional info at this…	8,670	2,967	295	9.94%	3	18	0
GrandBridge Energy Inc. Sep 03, 00:23	UPDATE: We are experiencing multiple outages in #Brantford area due to the storm. There are currently no ETRs or additional info at this…	11,006	3,939	887	22.52%	7	94	3
GrandBridge Energy Inc. Sep 03, 00:05	 Thank you for your patience as our crews work to restore power to approximately 12,000…	53,566	32,024	4,173	13.03%	160	70	18
GrandBridge Energy Inc. Sep 02, 23:40	UPDATE: We are experiencing multiple outages in #Brantford area due to the storm. There are currently no ETRs or additional info at this…	9,926	4,262	713	16.73%	7	26	3

GrandBridge Energy Inc. Sep 02, 23:40	UPDATE: We are experiencing multiple outages in #Cbridge area due to the storm. There are currently no ETRs or additional info at this…	4,930	2,107	94	4.46%	1	0	0
GrandBridge Energy Inc. Sep 02, 23:18	UPDATE: We are experiencing multiple outages in #Brantford area due to the storm. No ETRs or additional info at this present time. For more…	11,341	4,693	1,277	27.21%	10	57	6
GrandBridge Energy Inc. Sep 02, 23:18	UPDATE: We are experiencing multiple outages in #Cbridge area due to the storm. No ETRs or additional info at this present time. For more…	4,319	1,908	84	4.4%	1	0	0
GrandBridge Energy Inc. Sep 02, 22:18	We are experiencing multiple outages in #Brantford area due to the storm. No ETRs or additional info at this present time. For more…	28,544	14,307	3,221	22.51%	16	134	11
GrandBridge Energy Inc. Sep 02, 22:17	We are experiencing multiple outages in #Cbridge area due to the storm. No ETRs or additional info at this present time. For more…	6,390	2,631	366	13.91%	3	5	3
GrandBridge Energy Inc. Sep 02, 17:25	Ready to Respond! Severe weather is possible across our service territory this afternoon into this evening.…	4,955	2,341	105	4.49%	2	0	1
@Grandbridge NRG Sep 02, 23:40	UPDATE: We are experiencing multiple outages in #Cbridge area due to the storm. There are currently no ETRs or additional info at this…	1,651	177	10.72%	1	0	1	0
@Grandbridge NRG Sep 02, 23:40	UPDATE: We are experiencing multiple outages in #Brantford area due to the storm. There are currently no ETRs or additional info at this…	1,442	204	14.15%	0	1	0	0
@Grandbridge NRG Sep 02, 23:18	UPDATE: We are experiencing multiple outages in #Brantford area due to the storm. No ETRs or additional info at this present time. For more…	0	0		0	0	0	0
@Grandbridge NRG Sep 02, 23:17	UPDATE: We are experiencing multiple outages in #Cbridge area due to the storm. No ETRs or additional info at this present time. For more…	0	0		0	0	0	0
@Grandbridge NRG Sep 02, 22:18	We are experiencing multiple outages in #Brantford area due to the storm. No ETRs or additional info at this present time. For more…	5,047	1,119	22.17%	4	9	2	0
@Grandbridge NRG Sep 02, 22:17	We are experiencing multiple outages in #Cbridge area due to the storm. No ETRs or additional info at this present time. For more…	1,759	201	11.43%	0	2	0	0
@Grandbridge NRG Sep 02, 17:25	Ready to Respond! Severe weather is possible across today. Our crews are ready to respond if outages…	1,933	214	11.07%	2	0	1	0
@Grandbridge NRG Sep 03, 06:35	 RESTORATION UPDATE: Power is restored in Paris and West Brant. Still out? Email cu…	1,817	527	29%	7	19	0	0
@Grandbridge NRG Sep 03, 03:19	UPDATE: We are experiencing multiple outages in #Brantford area due to the storm. There are still no ETRs or additional info at this present…	2,720	617	22.68%	1	6	0	0
@Grandbridge NRG Sep 03, 03:19	UPDATE: We are experiencing multiple outages in #Cbridge area due to the storm. There are still no ETRs or additional info at this present time…	1,345	93	6.91%	1	0	1	0
@Grandbridge NRG Sep 03, 01:56	UPDATE: We are experiencing multiple outages in #Cbridge area due to the storm. There are still no ETRs or additional info at this present time…	1,806	234	12.96%	1	3	0	0
@Grandbridge NRG Sep 03, 01:55	UPDATE: We are experiencing multiple outages in #Brantford area due to the storm. There are still no ETRs or additional info at this present…	2,496	437	17.51%	1	7	0	0
@Grandbridge NRG Sep 03, 00:25	UPDATE: We are experiencing multiple outages in #Cbridge area due to the storm. There are currently no ETRs or additional info at this…	2,122	221	10.41%	1	2	0	0
@Grandbridge NRG Sep 03, 00:23	UPDATE: We are experiencing multiple outages in #Brantford area due to the storm. There are currently no ETRs or additional info at this…	3,593	574	15.98%	1	5	0	0

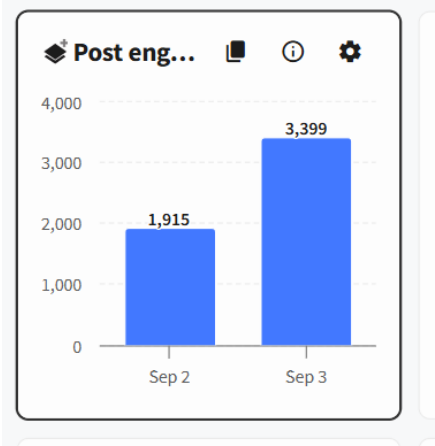
@Grandbridge NRG Sep 03, 17:25		RESTORATION UPDATE: Power has been restored throughout Mount Pleasant,…	844	66	7.82%	3	2	0	0
@Grandbridge NRG Sep 03, 16:12		@Closs_Mortgages Hi James, please let us know the location of this and we will update our Control Room.	36	5	13.89%	0	1	0	0
@Grandbridge NRG Sep 03, 14:05		UPDATE & SAFETY MESSAGE – 10 AM., Sept. 3 Thanks for the updates on areas without pow…	725	36	4.97%	1	1	1	0
@Grandbridge NRG Sep 03, 12:27		RESTORATION UPDATE – 8:15 a.m., Sept. 3, 2026 Crews continue to repair extensive…	1,061	198	18.66%	0	7	1	0
@Grandbridge NRG Sep 03, 09:39		RT @GrandBridgeNRG: RESTORATION UPDATE: Power is restored in Ayr. Still out? Email customercare@grandbridgeenergy.co…	1,068	35	3.28%	0	1	0	0
@Grandbridge NRG Sep 03, 09:38		RESTORATION UPDATE: Power is restored in Ayr. Still out? Email customercare@grandbridgeenergy.com. Crews continue working overnig…	1,174	12	1.02%	1	0	0	0
@Grandbridge NRG Sep 03, 07:48		@LocalIsPrimary Colborne St W near Mount Pleasant St, towards Oakhill, is still without power. Crews are patrolling the area to find th…	324	8	2.47%	1	2	0	0
@Grandbridge NRG		@Ms_RoRoTatted Colborne St W near Mount Pleasant St, towards Oakhill, is still without	115	7	6.09%	0	1	0	0

Social Media Analytics -Facebook/X Combined
Impressions: 456,529
Engagement rate: 13.12%
Engagements: 40,219



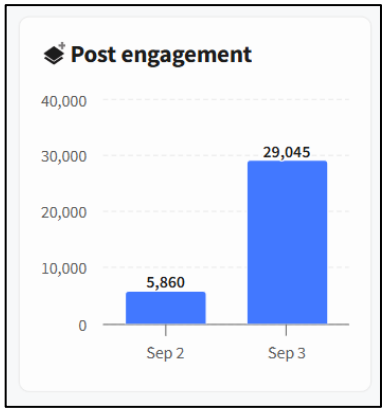
GBE – Twitter (X) Analytics September 2, 2026

Number of Posts: 23
Post Impressions: 35,535
Engagements: 5,314
New Followers: 79



GBE – Facebook September 2, 2026

Number of Posts: 20
Post Reach: 214,864
Engagements: 34,905
Post Impressions: 420,994
New Followers: 729



GrandBridge Energy Website Analytics – September 2, 2026

Traffic Statistics
Active Users: 26,673
Total Page Views: 145,623
Top Pages: Outage Centre, Home Page, Customer Support/Contact Us, Outage Safety

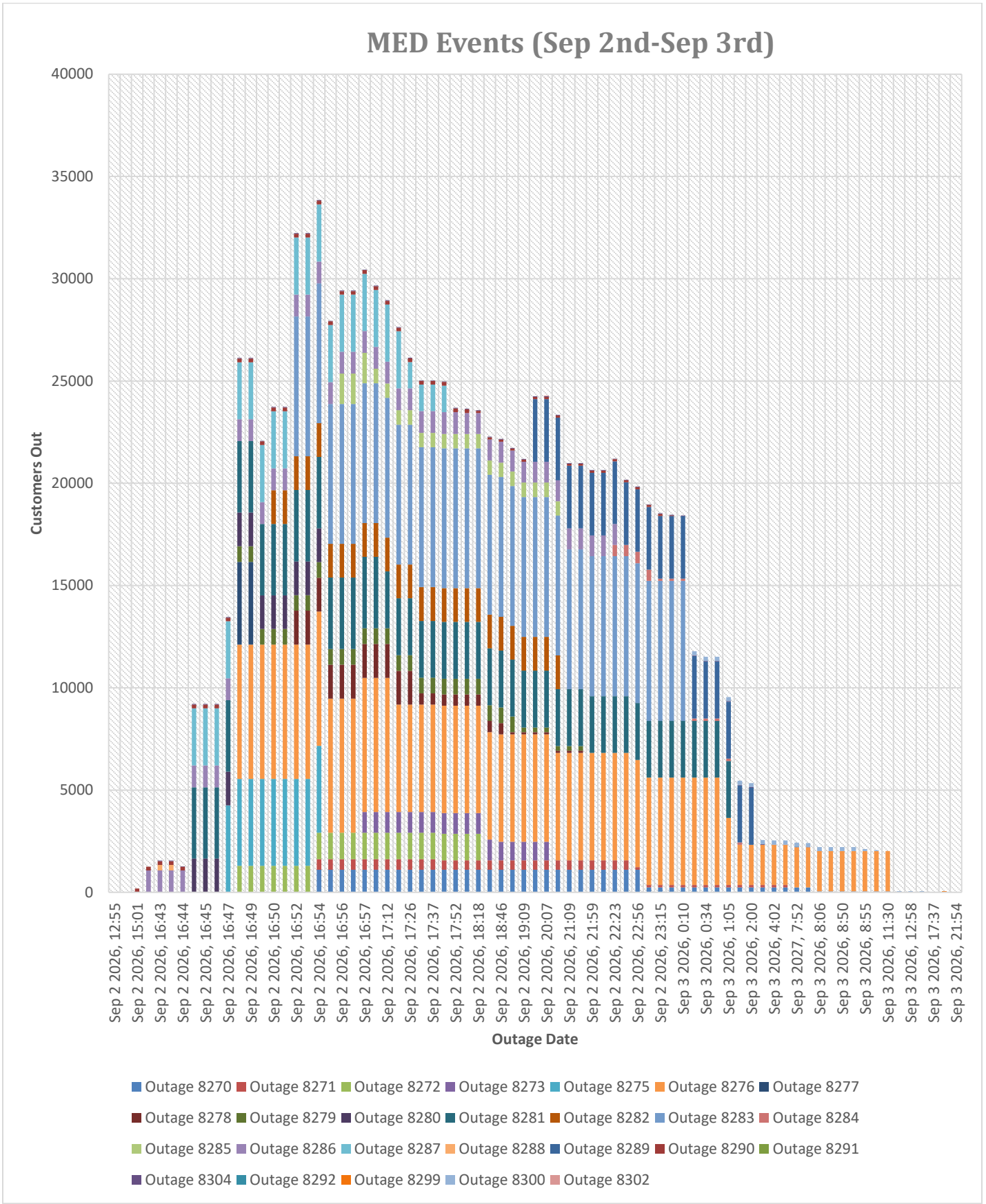
On September 2, 2026, views for "/outages-safety/outage-centre-power-outages-grandbridge-energy/" spiked to around 72k, vs expected 98.

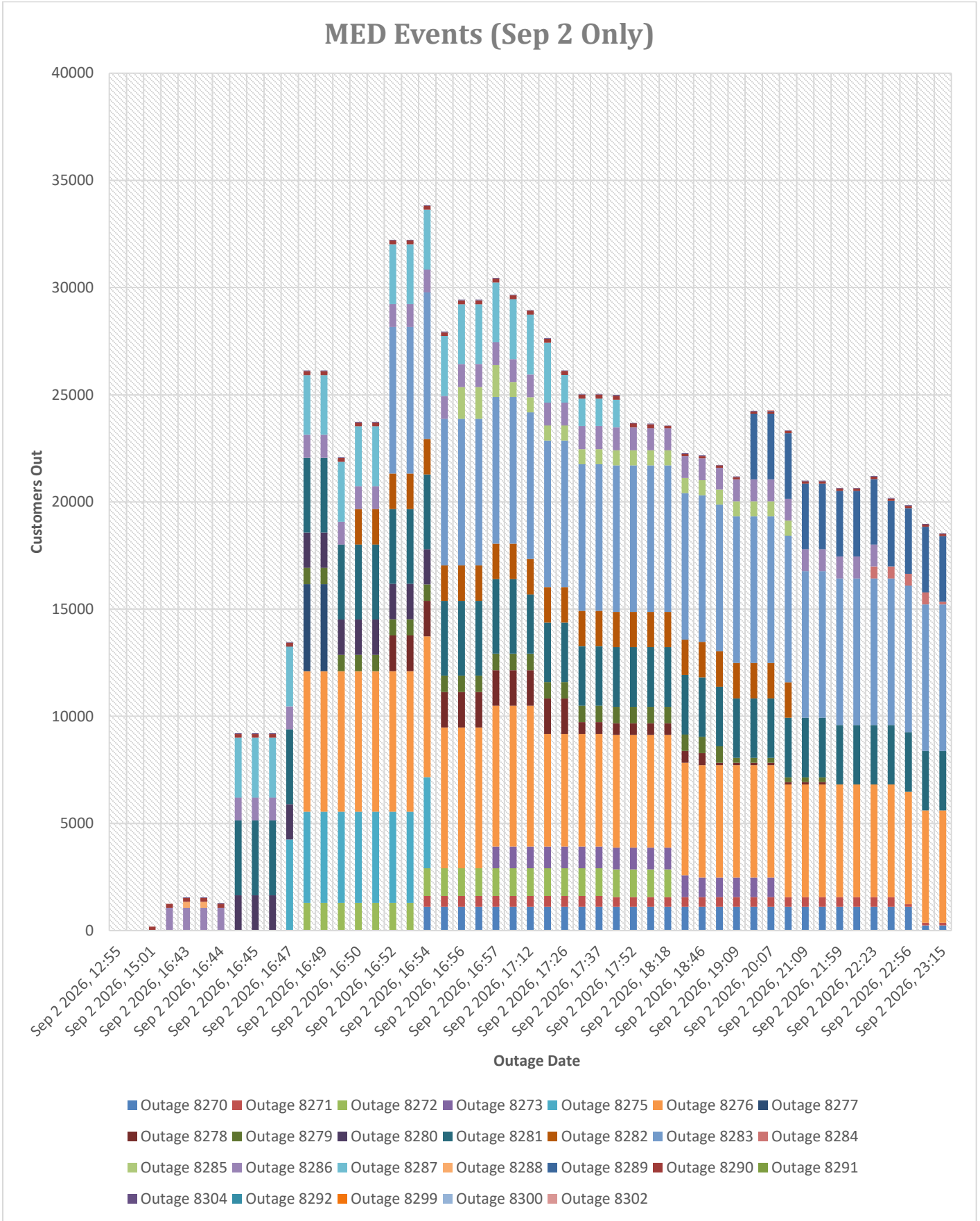
		Page path and screen class +	↓ Views	Active users	Views per active user	Average engagement time per active user
☑		Total	**145,623** 100% of total	**26,673** 100% of total	**5.46** Avg 0%	**23s** Avg 0%
☑	1	**/outages-safety/outage-centre-power-outages-grandbridge-energy/**	104,867 (72.01%)	21,883 (82.04%)	4.79	19s
☑	2	**/**	31,344 (21.52%)	7,271 (27.26%)	4.31	13s
☑	3	**/customer-support/contact-us-grandbridge-energy/**	2,146 (1.47%)	732 (2.74%)	2.93	19s
☑	4	**/outages-safety/planned-outages-work/**	1,114 (0.76%)	467 (1.75%)	2.39	19s
☑	5	**/privacy-policy-grandbridge-energy/**	661 (0.45%)	239 (0.9%)	2.77	16s

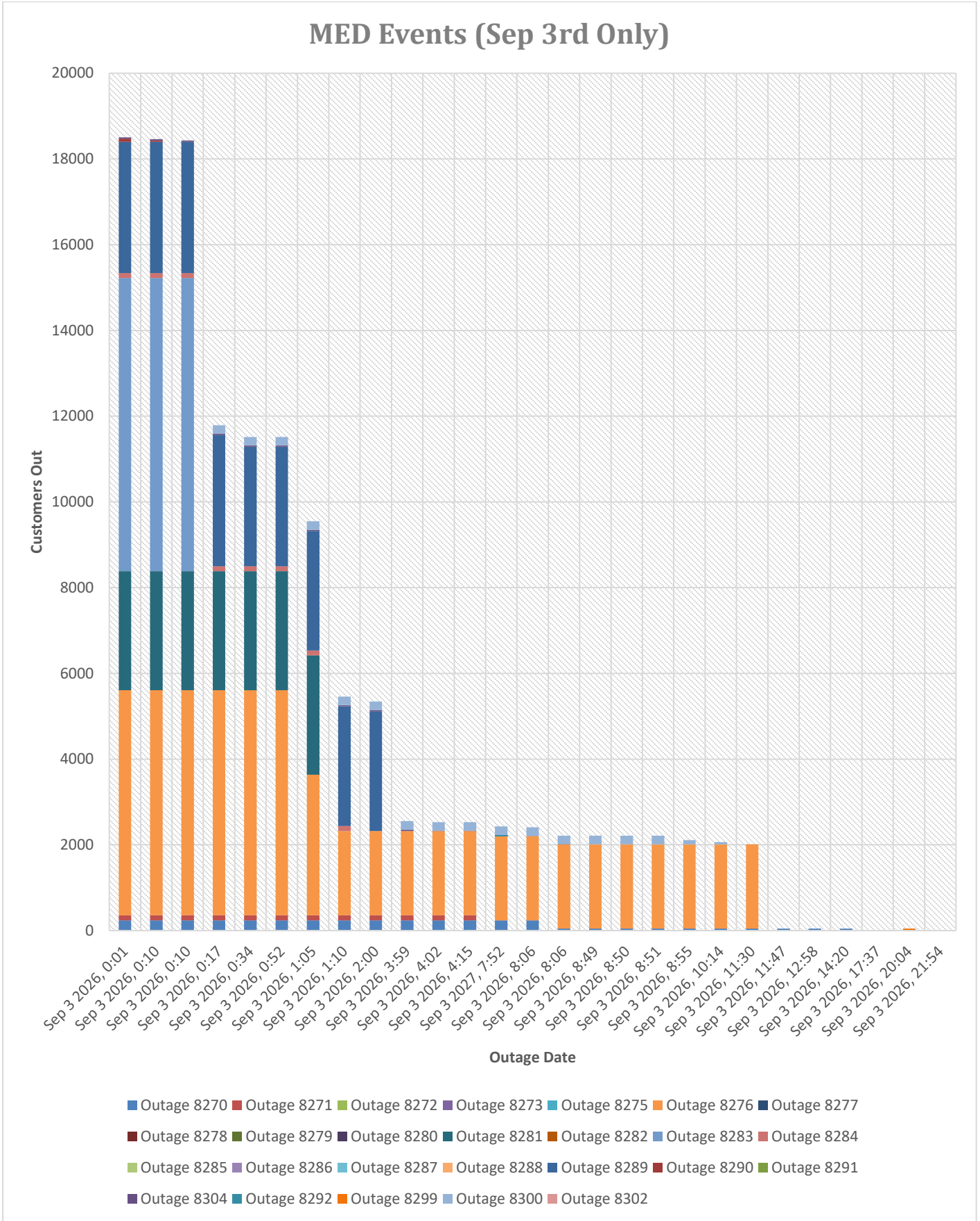
Appendix B - GBE Outage Map Updates Statistics

Outage Number	Day	Time	Customers	Accum	% of Max
8291	Sep 2 2026	12:55	12	12	0%
8290	Sep 2 2026	15:01	181	193	1%
8286	Sep 2 2026	16:42	1068	1,261	4%
8288	Sep 2 2026	16:43	274	1,535	5%
8304	Sep 2 2026	16:43	29	1,564	5%
8288	Sep 2 2026	16:44	-274	1,290	4%
8280	Sep 2 2026	16:45	1647	2,937	9%
8281	Sep 2 2026	16:45	3492	6,429	19%
8287	Sep 2 2026	16:45	2791	9,220	27%
8275	Sep 2 2026	16:47	4253	13,473	40%
8276	Sep 2 2026	16:49	6562	20,035	59%
8272	Sep 2 2026	16:49	1294	21,329	63%
8277	Sep 2 2026	16:49	4049	25,378	75%
8279	Sep 2 2026	16:49	763	26,141	77%
8277	Sep 2 2026	16:50	-4049	22,092	65%
8282	Sep 2 2026	16:50	1653	23,745	70%
8278	Sep 2 2026	16:52	1658	25,403	75%
8283	Sep 2 2026	16:52	6838	32,241	95%
8271	Sep 2 2026	16:54	511	32,752	97%
8270	Sep 2 2026	16:54	1106	33,858	100%
8275	Sep 2 2026	16:55	-4253	29,605	87%
8280	Sep 2 2026	16:56	-1647	27,958	83%
8285	Sep 2 2026	16:56	1485	29,443	87%
8273	Sep 2 2026	16:57	1015	30,458	90%
8285	Sep 2 2026	17:03	-781	29,677	88%
8281	Sep 2 2026	17:12	-713	28,964	86%
8276	Sep 2 2026	17:17	-1313	27,651	82%
8287	Sep 2 2026	17:26	-1501	26,150	77%
8278	Sep 2 2026	17:34	-1105	25,045	74%
8271	Sep 2 2026	17:51	-52	24,993	74%
8287	Sep 2 2026	17:52	-1290	23,703	70%
8286	Sep 2 2026	18:01	-45	23,658	70%
8290	Sep 2 2026	18:18	-75	23,583	70%
8272	Sep 2 2026	18:40	-1294	22,289	66%
8273	Sep 2 2026	18:46	-108	22,181	66%
8278	Sep 2 2026	18:55	-438	21,743	64%
8279	Sep 2 2026	19:09	-541	21,202	63%
8289	Sep 2 2026	20:02	3062	24,264	72%
8273	Sep 2 2026	20:36	-907	23,357	69%
8285	Sep 2 2026	21:09	-704	22,653	67%
8282	Sep 2 2026	21:43	-1653	21,000	62%

8278	Sep 2 2026	21:59	-115	20,885	62%
8279	Sep 2 2026	22:04	-222	20,663	61%
8302	Sep 2 2026	22:07	28	20,691	61%
8284	Sep 2 2026	22:23	553	21,244	63%
8286	Sep 2 2026	22:27	-1023	20,221	60%
8271	Sep 2 2026	22:56	-338	19,883	59%
8270	Sep 2 2026	22:57	-870	19,013	56%
8284	Sep 2 2026	23:15	-438	18,575	55%
8290	Sep 3 2026	0:01	-32	18,543	55%
8290	Sep 3 2026	0:10	-43	18,500	55%
8290	Sep 3 2026	0:10	-31	18,469	55%
8300	Sep 3 2026	0:17	200	18,669	55%
8283	Sep 3 2026	0:34	-6838	11,831	35%
8289	Sep 3 2026	0:52	-274	11,557	34%
8276	Sep 3 2026	1:05	-1968	9,589	28%
8276	Sep 3 2026	1:10	-1313	8,276	24%
8281	Sep 3 2026	2:00	-2779	5,497	16%
8284	Sep 3 2026	3:59	-115	5,382	16%
8289	Sep 3 2026	4:02	-2788	2,594	8%
8304	Sep 3 2026	4:15	-22	2,572	8%
8292	Sep 3 2026	7:52	18	2,590	8%
8270	Sep 3 2026	8:06	-190	2,400	7%
8271	Sep 3 2026	8:06	-121	2,279	7%
8304	Sep 3 2026	8:49	-3	2,276	7%
8304	Sep 3 2026	8:50	-2	2,274	7%
8304	Sep 3 2026	8:51	-2	2,272	7%
8300	Sep 3 2026	8:55	-102	2,170	6%
8300	Sep 3 2026	10:14	-49	2,121	6%
8300	Sep 3 2026	11:30	-49	2,072	6%
8276	Sep 3 2026	11:47	-1968	104	0%
8291	Sep 3 2026	12:58	-12	92	0%
8302	Sep 3 2026	14:20	-28	64	0%
8270	Sep 3 2026	17:37	-46	18	0%
8299	Sep 3 2026	20:04	44	62	0%
8292	Sep 3 2026	21:35	-18	44	0%
8299	Sep 3 2026	21:54	-44	-	0%


MED Events (Sep 2nd-Sep 3rd)
Customers Out
40000
35000
30000
25000
20000
15000
10000
5000
0
Sep 2 2026, 12:55
Sep 2 2026, 15:01
Sep 2 2026, 16:43
Sep 2 2026, 16:44
Sep 2 2026, 16:45
Sep 2 2026, 16:47
Sep 2 2026, 16:49
Sep 2 2026, 16:50
Sep 2 2026, 16:52
Sep 2 2026, 16:54
Sep 2 2026, 16:56
Sep 2 2026, 16:57
Sep 2 2026, 17:12
Sep 2 2026, 17:26
Sep 2 2026, 17:37
Sep 2 2026, 17:52
Sep 2 2026, 18:18
Sep 2 2026, 18:46
Sep 2 2026, 19:09
Sep 2 2026, 20:07
Sep 2 2026, 21:09
Sep 2 2026, 21:59
Sep 2 2026, 22:23
Sep 2 2026, 22:56
Sep 2 2026, 23:15
Sep 3 2026, 0:10
Sep 3 2026, 0:34
Sep 3 2026, 1:05
Sep 3 2026, 2:00
Sep 3 2026, 4:02
Sep 3 2027, 7:52
Sep 3 2026, 8:06
Sep 3 2026, 8:50
Sep 3 2026, 8:55
Sep 3 2026, 11:30
Sep 3 2026, 12:58
Sep 3 2026, 17:37
Sep 3 2026, 21:54
Outage Date
Outage 8270
Outage 8271
Outage 8272
Outage 8273
Outage 8275
Outage 8276
Outage 8277
Outage 8278
Outage 8279
Outage 8280
Outage 8281
Outage 8282
Outage 8283
Outage 8284
Outage 8285
Outage 8286
Outage 8287
Outage 8288
Outage 8289
Outage 8290
Outage 8291
Outage 8304
Outage 8292
Outage 8299
Outage 8300
Outage 8302


MED Events (Sep 2 Only)
Customers Out
40000
35000
30000
25000
20000
15000
10000
5000
0
Sep 2 2026, 12:55
Sep 2 2026, 15:01
Sep 2 2026, 16:43
Sep 2 2026, 16:44
Sep 2 2026, 16:45
Sep 2 2026, 16:47
Sep 2 2026, 16:49
Sep 2 2026, 16:50
Sep 2 2026, 16:52
Sep 2 2026, 16:54
Sep 2 2026, 16:56
Sep 2 2026, 16:57
Sep 2 2026, 17:12
Sep 2 2026, 17:26
Sep 2 2026, 17:37
Sep 2 2026, 17:52
Sep 2 2026, 18:18
Sep 2 2026, 18:46
Sep 2 2026, 19:09
Sep 2 2026, 20:07
Sep 2 2026, 21:09
Sep 2 2026, 21:59
Sep 2 2026, 22:23
Sep 2 2026, 22:56
Sep 2 2026, 23:15
Outage Date
Outage 8270
Outage 8271
Outage 8272
Outage 8273
Outage 8275
Outage 8276
Outage 8277
Outage 8278
Outage 8279
Outage 8280
Outage 8281
Outage 8282
Outage 8283
Outage 8284
Outage 8285
Outage 8286
Outage 8287
Outage 8288
Outage 8289
Outage 8290
Outage 8291
Outage 8304
Outage 8292
Outage 8299
Outage 8300
Outage 8302


MED Events (Sep 3rd Only)
Customers Out
20000
18000
16000
14000
12000
10000
8000
6000
4000
2000
0
Sep 3 2026, 0:01
Sep 3 2026, 0:10
Sep 3 2026, 0:10
Sep 3 2026, 0:17
Sep 3 2026, 0:34
Sep 3 2026, 0:52
Sep 3 2026, 1:05
Sep 3 2026, 1:10
Sep 3 2026, 2:00
Sep 3 2026, 3:59
Sep 3 2026, 4:02
Sep 3 2026, 4:15
Sep 3 2027, 7:52
Sep 3 2026, 8:06
Sep 3 2026, 8:06
Sep 3 2026, 8:49
Sep 3 2026, 8:50
Sep 3 2026, 8:51
Sep 3 2026, 8:55
Sep 3 2026, 10:14
Sep 3 2026, 11:30
Sep 3 2026, 11:47
Sep 3 2026, 12:58
Sep 3 2026, 14:20
Sep 3 2026, 17:37
Sep 3 2026, 20:04
Sep 3 2026, 21:54
Outage Date
Outage 8270
Outage 8271
Outage 8272
Outage 8273
Outage 8275
Outage 8276
Outage 8277
Outage 8278
Outage 8279
Outage 8280
Outage 8281
Outage 8282
Outage 8283
Outage 8284
Outage 8285
Outage 8286
Outage 8287
Outage 8288
Outage 8289
Outage 8290
Outage 8291
Outage 8304
Outage 8292
Outage 8299
Outage 8300
Outage 8302